

**REAL WORLD
REAL RESULTS**



2015 First Quarter Update

May 6, 2015



Safe Harbor Statement

Some of the statements in this document concerning future company performance will be forward-looking within the meanings of the securities laws. Actual results may materially differ from those discussed in these forward-looking statements, and you should refer to the additional information contained in Spectra Energy's Form 10-K and other filings made with the SEC concerning factors that could cause those results to be different than contemplated in today's discussion.

Reg G Disclosure

In addition, today's discussion includes certain non-GAAP financial measures as defined under SEC Regulation G. A reconciliation of those measures to the most directly comparable GAAP measures is available on our website.

Quarterly Highlights

Strong start to the year compared to plan expectations

- Base businesses overcoming lower than anticipated commodity prices and weaker Canadian dollar
- Record winter deliveries on Texas Eastern, Algonquin, Dawn-Parkway and T-South
- Continued progress on 'Drive to 35'
- DCP Midstream structuring progress



1Q15 Results – EBITDA

Ongoing SE EBITDA (\$MM)	1Q15	1Q14
Spectra Energy Partners ⁽³⁾	\$464	\$429
Distribution	192	226
Western Canada	161 ⁽¹⁾	237
Field Services ⁽²⁾	(14)	130
Other	(15)	(17)
Ongoing SE EBITDA	\$788	\$1,005

Ongoing SEP EBITDA (\$MM)	1Q15	1Q14
U.S. Transmission	\$398	\$374
Liquids	64	58
Other ⁽³⁾	(17)	(19)
Ongoing SEP EBITDA⁽³⁾	\$445	\$413

PERFORMANCE DRIVERS FOR THE QUARTER:

Spectra Energy Partners	Distribution	Western Canada	Field Services
<p>U.S. Transmission</p> <ul style="list-style-type: none"> – Increased earnings from expansions placed into service: TEAM 2014, TEAM South, and Kingsport <p>Liquids</p> <ul style="list-style-type: none"> – Higher volumes on Sand Hills 	<ul style="list-style-type: none"> • Decreased earnings from: <ul style="list-style-type: none"> – Weaker Canadian dollar – 2014 OEB rulings 	<ul style="list-style-type: none"> • Lower Empress earnings mainly due to lower commodity prices, primarily propane • Weaker Canadian dollar 	<ul style="list-style-type: none"> • Decreased earnings from: <ul style="list-style-type: none"> – Lower commodity prices – Lower gains associated with the issuance of partnership units at DPM • Partially offset by increased earnings from asset growth, improved operating efficiencies and other cost savings initiatives

(1) Includes non-cash mark-to-market adjustment of \$(22).

(2) Represents equity earnings of DCP + gains from DPM equity issuances.

(3) EBITDA for SEP is different than the EBITDA reported for the Spectra Energy Partners segment within SE. The primary difference is because SEP reports its own Corporate Other when SEP is reported standalone.

Spectra Energy Partners: Distributable Cash Flow



SEP Distributable Cash Flow (\$MM)	1Q15	1Q14
Ongoing EBITDA	\$445	\$413
LESS: Special item	9	–
Reported EBITDA	\$436	\$413
ADD:		
Equity in earnings of unconsolidated affiliates	(40)	(28)
Distributions from unconsolidated affiliates	54	37
Non-cash impairment at Ozark Gas Gathering	9	–
Other	3	2
LESS:		
Interest expense	57	67
Equity AFUDC	11	4
Net cash paid for income taxes	5	–
Distributions to noncontrolling interests	7	5
Maintenance capex ⁽¹⁾	28	24
Total Distributable Cash Flow	\$354	\$324
Coverage Ratio	1.5x	1.6x

(1) Excludes reimbursable expenditures.

Spectra Energy: Distributable Cash Flow



SE Distributable Cash Flow (\$MM)	1Q15	1Q14
Ongoing EBITDA	\$788	\$1,005
LESS: Special items	12	–
Reported EBITDA	\$776	\$1,005
ADD:		
Equity in earnings of unconsolidated affiliates	(24)	(161)
Distributions from unconsolidated affiliates	54	99
Empress non-cash mark to market	22	4
Non-cash impairment at Ozark Gas Gathering	9	–
Other	5	(13)
LESS:		
Interest expense	159	178
Equity AFUDC	16	6
Net cash paid/(refund) for income taxes	(46)	(12)
Distributions to noncontrolling interests	44	39
Maintenance capex ⁽¹⁾	91	92
Total Distributable Cash Flow	\$578	\$631
DCF per Share	\$0.86	\$0.94
Coverage Ratio	2.3x	2.8x

(1) Excludes reimbursable expenditures.

\$9+ Billion Projects in Execution ⁽¹⁾ - Largely Demand Pull



- SEP – UST
- SEP – Liquids
- Distribution
- W. Canada
- Field Services

TARGET IN-SERVICE DATE

	Segment	In-Service	Counter-parties	Est. CapEx ⁽⁴⁾ (\$MM)
2015	■ Red Lake	2Q15	100% SUPPLY PUSH	60
	■ 2015 Dawn – Parkway	4Q15	100% DEMAND PULL	445
	■ OPEN	4Q15	100% SUPPLY PUSH	550
	■ Uniontown to Gas City (U2GC)	4Q15	100% SUPPLY PUSH	60
2016	■ Ozark Partial Conversion	1H16	100% DEMAND PULL	50
	■ Salem Lateral	2H16	100% DEMAND PULL	60
	■ AIM	2H16	100% DEMAND PULL	1,000
	■ Loudon	2H16	100% DEMAND PULL	50
	■ Express Enhancement	2H16	100% DEMAND PULL	135
	■ 2016 Dawn – Parkway	2H16	100% DEMAND PULL	400
	■ Burlington – Oakville	2H16	100% DEMAND PULL	120
2017	■ Gulf Markets	2H16-2H17	50% SUPPLY PUSH, 50% DEMAND PULL	150
	■ Sabal Trail ⁽³⁾	1H17	100% DEMAND PULL	1,600
	■ STEP	1H17	100% DEMAND PULL	130
	■ Jackfish Lake	2H17	100% SUPPLY PUSH	200
	■ RAM	2H17	100% DEMAND PULL	330
	■ Access South & Adair Southwest	2H17	100% SUPPLY PUSH	410
	■ PennEast ⁽³⁾	2H17	100% DEMAND PULL	120
	■ NEXUS ⁽³⁾	2H17	50% SUPPLY PUSH, 50% DEMAND PULL	800 – 1,000
	■ Atlantic Bridge	2H17	100% DEMAND PULL	650
	■ Corpus Christi Lateral	2H17	100% SUPPLY PUSH	<50
■ Stratton Ridge	1H19	100% DEMAND PULL	200	
■ DCP Midstream projects ⁽²⁾	various		\$1,500	
Total Projects in Execution ⁽¹⁾				\$9,070 – \$9,270

⁽¹⁾“Execution” = customer agreements executed; currently in permitting phase and/or in construction

⁽²⁾ DCP financed projects (100%)

⁽³⁾ Spectra Energy’s expected portion

⁽⁴⁾ Distribution and W. Canada CapEx shown in CAD

The Drive to 35

Significant progress toward securing \$35B by the end of the decade

In-service
\$7.6B

- Express-Platte acquisition
- NJ-NY Expansion
- Sand Hills & Southern Hills acquisition
- TEAM 2014
- TEAM South
- Kingsport
- DCP projects

In execution
\$9.2B

- Sabal Trail
- AIM
- NEXUS
- OPEN
- Atlantic Bridge
- 2015 and 2016 Dawn-Parkway Expansions
- Jackfish Lake
- RAM
- Express Enhancement
- Lucerne II, Zia II

In development
\$20+B

- Access Northeast
- Appalachian expansion projects: Lebanon Extension, Marcellus to Market, Greater Philadelphia Expansion
- 2017 Dawn-Parkway
- 2018 Dawn-Parkway
- T-North expansion
- Exports to Mexico
- Synergy Pipeline
- Express-Platte twinning
- Westcoast Connector

What Investors Can Continue to Count On

Strategic Positioning

Outstanding asset footprint provides a strong base business and a well-positioned platform for ongoing expansion

Financial Positioning

2015-2017 DCF forecast has essentially no incremental commodity downside

Execution for Growth

\$9+ B of expansion projects currently in execution will extend earnings & cash growth beyond 3-year plan

Delivering Results

2015 – 2017 Plan supports dividend growth of \$0.14/year with coverage at or above 1.0x

Spectra Energy will continue to deliver real results through real world cycles

Q&A

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INVEST IN:

