Alliant Energy Corporation

March Investor Meetings
March 14, 15, and 19, 2013

We're on for you.™

ALLIANT ENERGY®

Safe Harbor

This presentation contains statements that may be considered forward looking statements, such as management's expectations of financial objectives and projections, capital expenditures, rate base, construction work in progress, earnings growth, sales, new generation plans, customer rate projections, regulatory action and compliance, and plans and strategies. These statements speak of the Company's plans, goals, beliefs, or expectations, refer to estimates or use similar terms. Actual results could differ materially, because the realization of those results is subject to many uncertainties including regulatory approvals and results, unanticipated construction costs or delays, economic conditions in our service territories, and other factors, some of which are discussed in more detail in the Company's Form 10-K for the year ended December 31, 2012. All forward looking statements included in this presentation are based upon information presently available, and the Company assumes no obligation to update any forward looking statements.

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Investment Considerations

- Projected long term annual earnings growth rate of 5-7% using 2012 non-GAAP weather normalized base of $2.93
- Target dividend payout of approximately 60-70% of consolidated earnings
- Future investments focused on environmental and new gas plant
- Strong balance sheet, liquidity and access to capital markets

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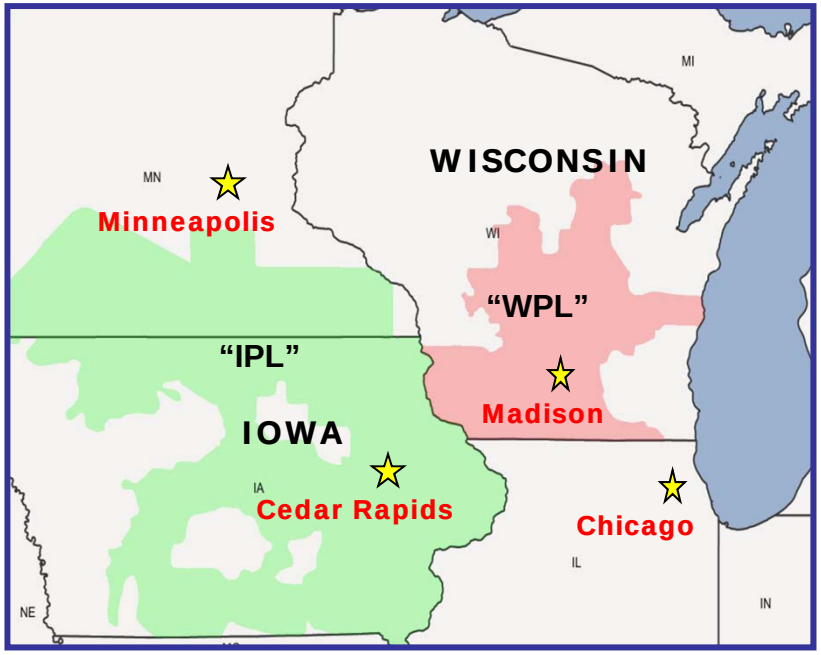
Regulated Utility Profile



2012 data	IPL	WPL	Total
Electric Customers	528,222	460,446	988,668
Electric Sales (GWh)	16,178	14,179	30,357
Peak Demand (MW)	3,130	2,851	
Gas Customers	234,154	181,268	415,422
Gas Sales (000's Dths)	55,785	45,001	100,786
Operating Revenues (millions)	$1,650	$1,392	$3,042

Service Territory Advantages

- Favorable commission rankings
  - Credit supportive rate mechanisms
- Economic diversity
- Access to Powder River Basin coal
- Access to ANR, Northern Border, and Northern Natural Gas Transmission
- High quality renewable resources

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Recent Updates

1. January 31 - IUB approval of IPL's DAEC PPA as well as approval to flow all contract costs through the Energy Adjustment Clause (SPU-2005-0015 and TF-2012-0577)
2. February 14 - Intervener direct testimony related to IPL's proposed Marshalltown Generating Station (RPU-2012-0003/GCU-2012-0001)
3. February 19 - IUB approval of IPL's final electric tax benefit rider amounts, revenue requirement adjustment and commencing flow through of benefits post IRS audit (RPU-2010-0001 and ARU-2010-0001)
4. February 26 - IUB approval of IPL's Emission Plans and Budget settlement (EPB-2012-0150)
5. March 5 - Hearing related to Construction Authorization for WPL's Edgewater Unit 5 Scrubber and Baghouse (6680-CE-174)

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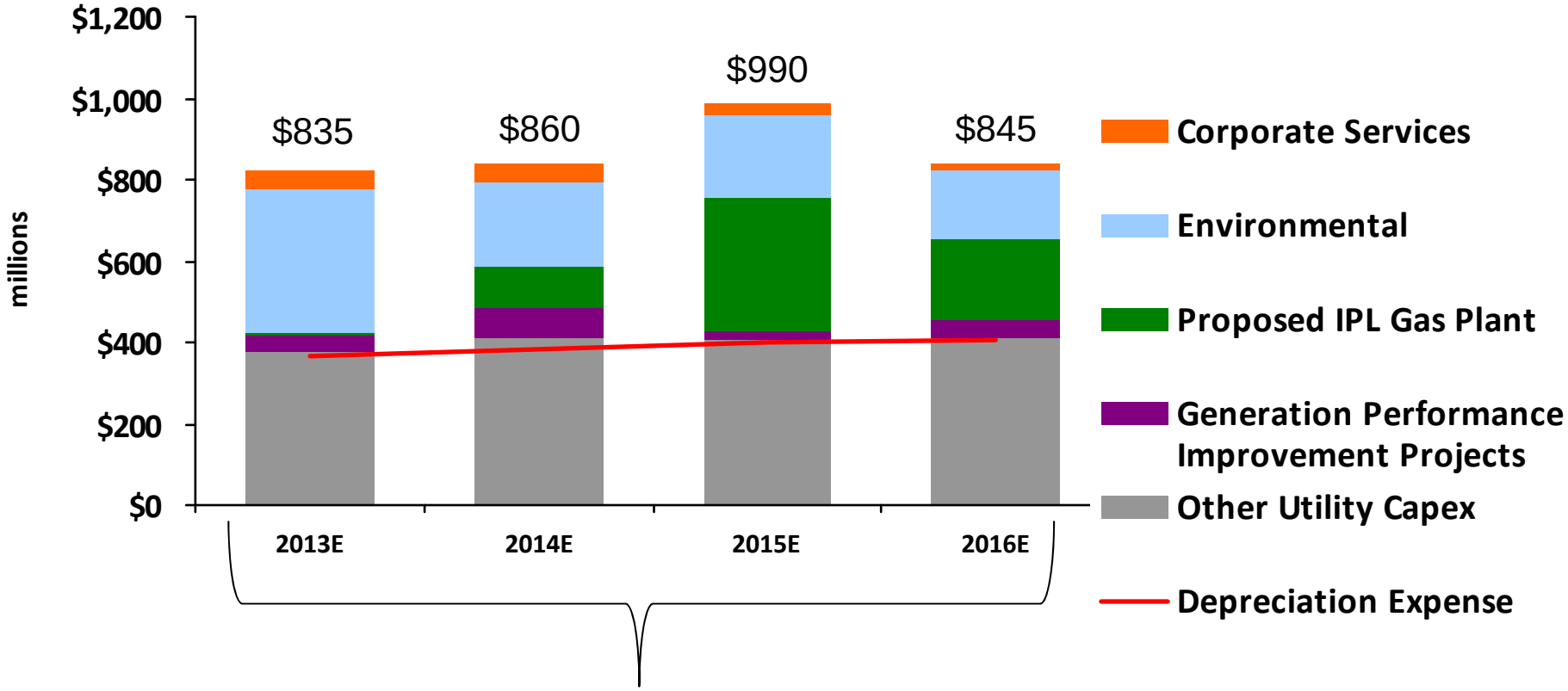
Capital Expenditures Drive Rate Base Growth



$3.5 billion over 4 years

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Regulatory Calendar

IPL	Key Dates
Iowa (IUB)	
• Key dates related to proposed Marshalltown Generating Station (RPU-2012-0003/GCU-2012-0001 filings)	
• IPL rebuttal testimony	March 28, 2013
•Hearing	May 21, 2013
•IUB Decision	Q4 2013
• Management audit follow up	Q2/Q4 2013
• Hearing on 5 year Energy Efficiency Plan	July 29, 2013
Minnesota (MPUC)	
• Whispering Willow East recovery proceeding	Q2 2013

WPL (PSCW)	
• Key dates related to Construction Authorization for Edgewater Unit 5 Scrubber and Baghouse (6680-CE-174)	
• PSCW decision	May 2013
• File 2014 Fuel Cost Plan	Q2/Q3 2013

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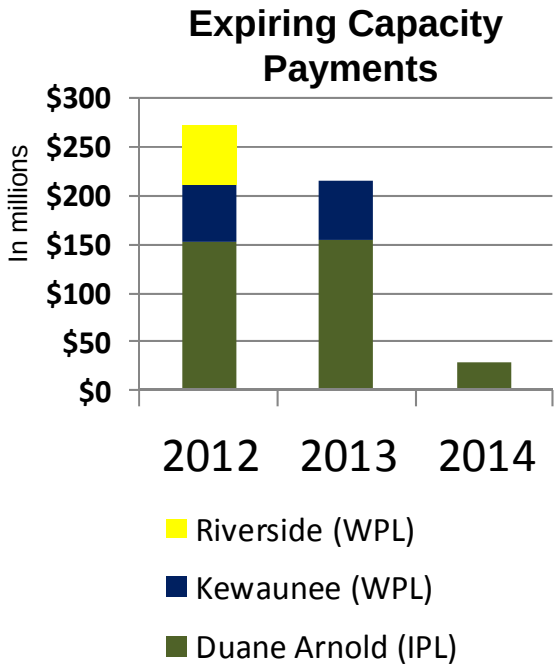
Generation Investments Drive Growth

expiring capacity payments minimize customer impact



WPL Riverside Acquisition

- Purchased December 31, 2012
- Purchase option of Calpine's Riverside facility
- Located in Beloit, WI
- 600 MW facility
- $391 million of capital expenditures

Marshalltown Generating Station

- Need resulting from estimated retirements and load growth
- Construct 600 MW facility
- Est. $650 - $750 million of capital expenditures
- Regulatory filings with IUB occurred in November 2012
- In-service in April 2017

Generating Certificate/Ratemaking

Principles – IPL's Marshalltown Generating Station

Estimated Schedule	
GCU and RPU Filings made with IUB	November 2012
Intervener direct testimony	February 14, 2013
IPL rebuttal testimony	March 28, 2013
Hearing	May 21, 2013
GCU/RPU decisions	Q4 2013

- **Requested fixed cost cap of total dollar amount**
  - $700 million
  - Excludes AFUDC and transmission upgrades
  - Costs in excess of cost cap must be deemed reasonable and prudent prior to incorporating into rates
- **Proposed return on equity**
  - 11.25%
  - Double Leverage will not apply to ROE

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IPL principles for retail electric rate stabilization

Desire to eliminate electric base rate volatility for customers

Framework

- Continue stabilized base rates through March 2017
- DAEC capacity payments of $135 million in current base rates
  - All DAEC PPA costs flow through EAC starting February 2014
- Approximately $500 million of rate base additions since 2009 test year
- Continuation of energy and transmission adjustment clauses
- Electric tax benefit rider funds of $230 million available at end of 2013
  - Flexibility on amortization amounts over the period

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WPL retail base rate freeze

(rates in effect in 2013 and 2014)

- Annual electric base cost increase of $16 million in 2013, offset by changes in conservation escrow expense, resulting in no change to retail electric customer base rates in 2013 and 2014
- Annual retail gas rate base decrease of $13 million in 2013, no change to retail gas customer base rates in 2014
- Average 2013 rate base of $2.1 billion and average 2014 rate base of $2.2 billion for retail electric, $0.2 billion for retail gas for both 2013 and 2014
  (2013 electric retail rate base equals net plant of $2.6b less deferred taxes of $0.6b plus other of $0.1b)
- No changes to WPL's previous right to request deferrals

ROE and Capital Structure:

- Return on common equity of 10.4% with the following stratifications:
  - If return falls below 8.5% - WPL can file for a base rate change
  - If return falls between 8.51% and 10.65% - WPL retains the impact
  - If return falls between 10.65% and 11.4% - WPL retains 50% of excess
  - If return is greater than 11.4% - WPL will defer 100% of excess
- Common equity portion of regulatory capital structure of 49.3% in 2013 and 49.4% in 2014
- Weighted average cost of capital updated to reflect current debt costs - AFUDC rate of 8.2%

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Constructive Regulatory Framework

Expenses Recovered under "Riders"	IPL – Iowa Retail	WPL-Retail
Electric production fuel and energy purchases	✓	✓ ± 2%
Emission allowances and chemicals to reduce emissions	✓ Allowances Only	✓ Included in ± 2% starting in 2012
Transmission service[a]	✓ Starting in 2011	
Energy efficiency[b]	✓	✓
Cost of gas	✓	✓
% of 2012 utility operating expenses flowing through riders	~50%	~45%
Test Year	Historical, with interim rates implemented 10 days after filing	Two Year Forward Looking

(a) On a pilot basis through at least 2013

(b) Escrow accounting for WPL

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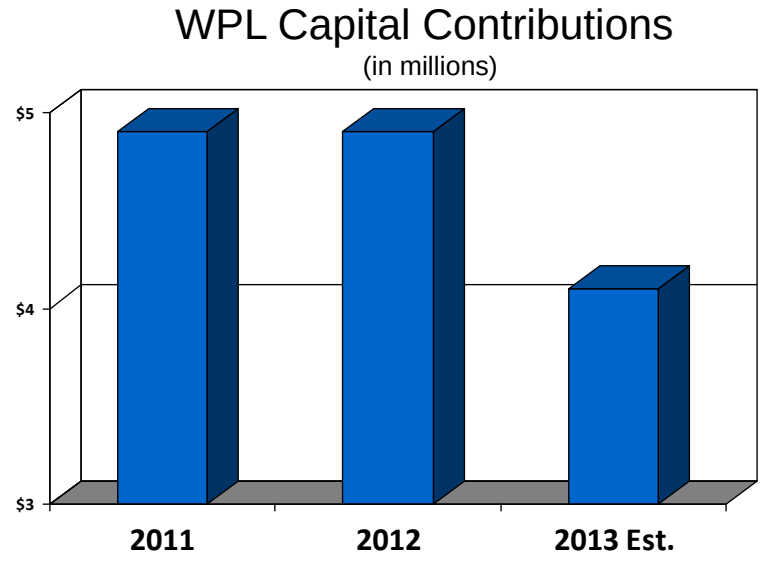
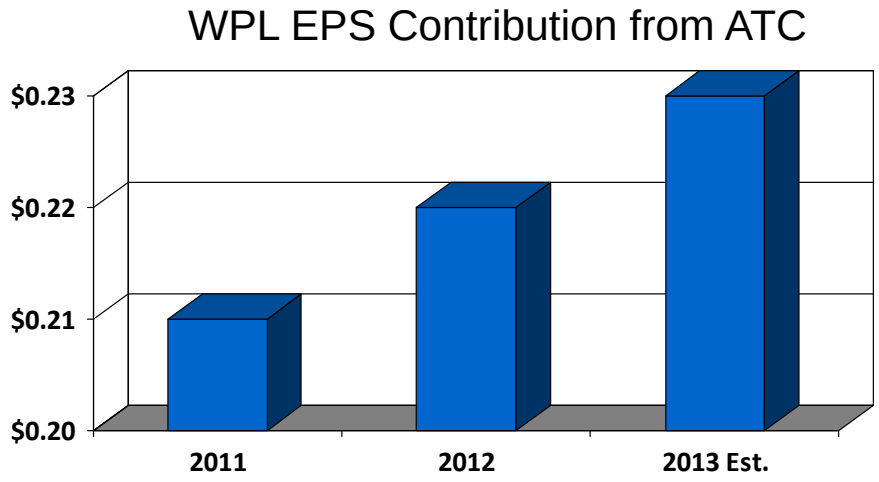
Incremental Growth Opportunity - ATC

- WPL has 16% equity ownership interest
- 12.2% authorized ROE on 50% equity
  - Annual true-up mechanism
  - Current return on construction work-in-progress
- Transmission siting under state jurisdiction
- ATC forecasted capex of $3.9 to $4.8 billion over 10 years
- ATC rate base at year end 2012 was approximately $2.7 billion
- ATC board vote composition changed at the end of 2010 to reflect ownership share, rather than 1 vote per major investor
- Established Joint Venture with Duke Energy – anticipate additional capex



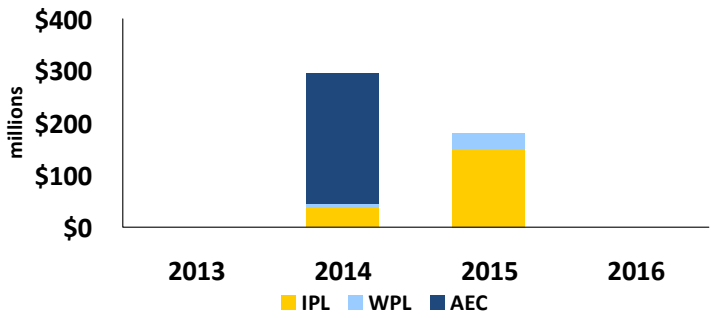


Planned Financings, Strong Liquidity

2013 Financings

- Issue up to $500 million long-term debt and/or preferred stock for IPL
- Redeemed IPL and WPL preferred stock
- Issue short term debt as needed
- No new material equity in 2013

Long-term Debt Maturities



Liquidity as of 2/4/2013 (in millions)	Credit Facility(a) Limit	Available	Cash	A/R Sales	Total
IPL	$300	$225	$6	$10	$241
WPL	400	336	-	-	336
AEC / Other	300	192	-	-	192
Total	**$1,000**	**$753**	**$6**	**$10**	**$769**

(a) Renewed five-year credit facilities in 2011

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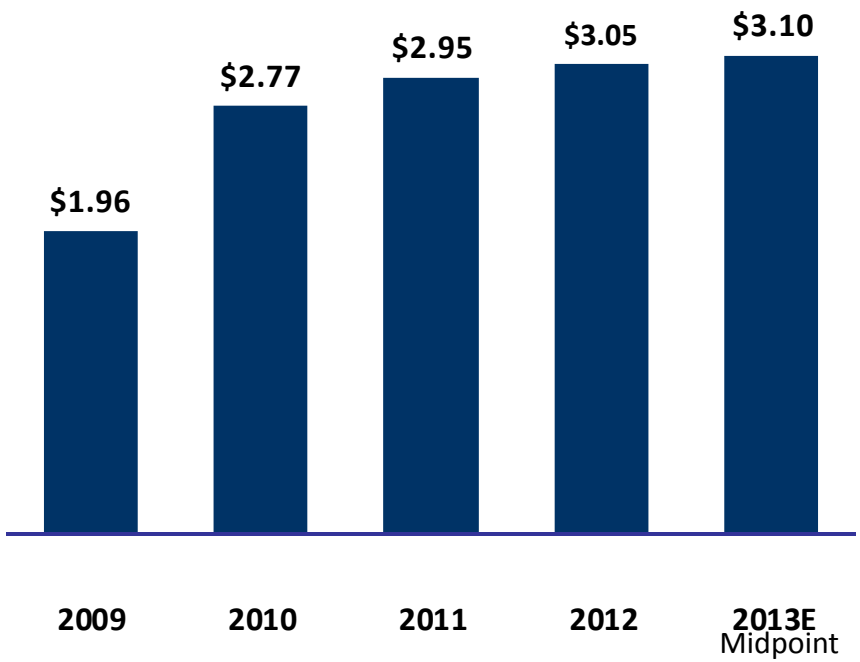
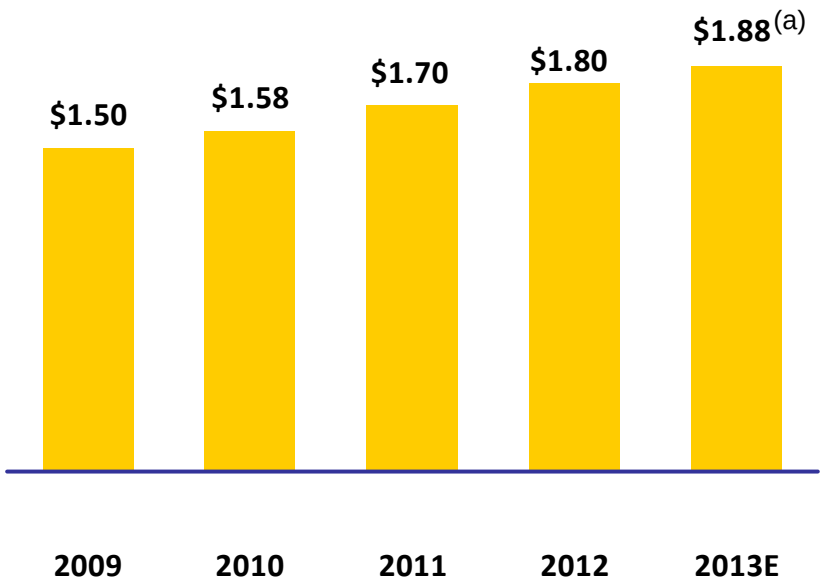
Growth in Earnings and Dividends

Adjusted (non-GAAP) Earnings per Share from continuing operations



Dividends per Share



(a) Annual common stock dividend target. Payment of the 2013 quarterly dividends is subject to the actual dividend declaration by the Board of Directors

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Appendix

A Respected, Veteran Leadership Team

Our top executives have over 140 combined years of creating shareholder value in the energy industry.

Pat Kampling
Chairman, President and CEO

- Tom Aller
  Sr. Vice President, Operations Support
- John Larsen
  Sr. Vice President, Generation
- Tom Hanson
  Sr. Vice President and CFO
  - John Kratchmer
    Vice President and Treasurer
- Jim Gallegos
  Vice President and General Counsel

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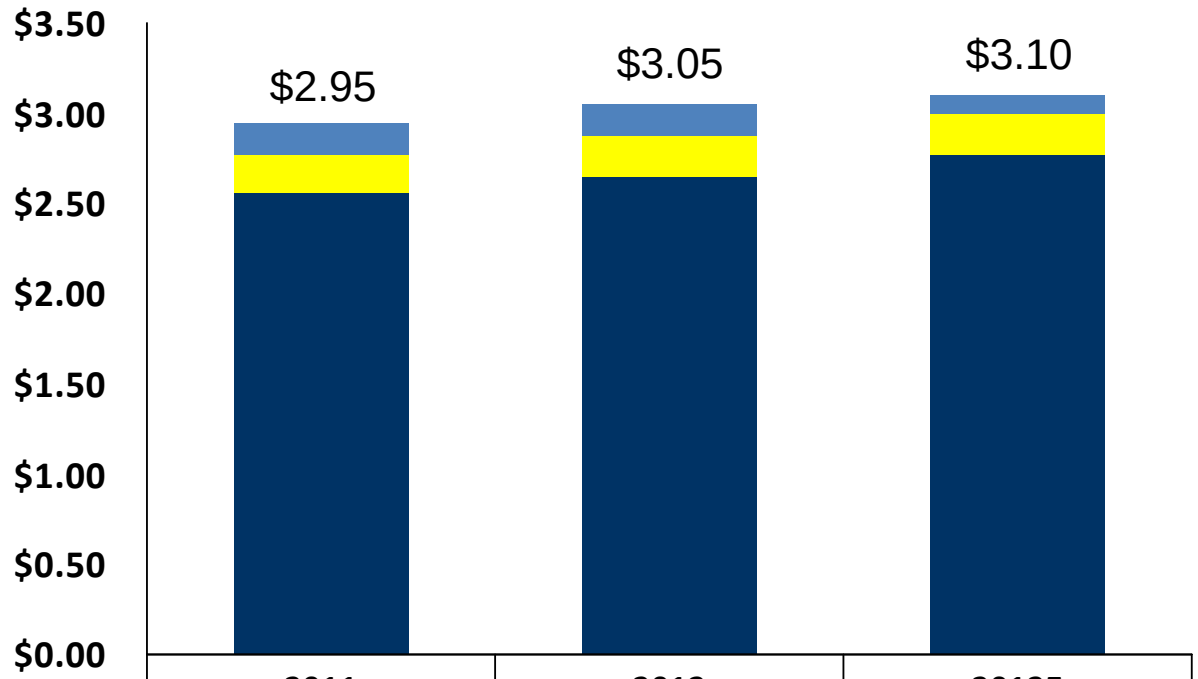
2011 and 2012 Actual and 2013 EPS Guidance Midpoint

Adjusted (non-GAAP) EPS from continuing operations



	2011	2012	2013E
Non-regulated and Parent	$0.18	$0.18	$0.10
ATC	$0.21	$0.22	$0.23
Utilities (excluding ATC)	$2.56	$2.65	$2.77

The 2011 and 2012 actual results and 2013 earnings guidance does not include the impacts of any non-cash valuation adjustments, regulatory-related charges or credits, reorganization or restructuring charges, discontinued operations, future changes in laws or regulations, charges related to preferred stock redemptions, adjustments made to deferred tax assets and liabilities from valuation allowances, pending lawsuits and disputes, federal and state income tax audits and other Internal Revenue Service proceedings or changes in generally accepted accounting principles that may impact the reported results of Alliant Energy.

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2012 to 2013 Consolidated Earnings Guidance Walk

	Utility and Corporate Services	Non-Regulated and Parent	AEC
2012 Non-GAAP EPS From Continuing Operations	**$2.87**	**$0.18**	**$3.05**
Less: weather impact on electric and gas sales in 2012	0.12	--	0.12
2012 Weather Normalized Non-GAAP EPS From Continuing Operations	**$2.75**	**$0.18**	**$2.93**
Lower purchased power capacity costs (lower Riverside costs, partially offset by higher nuclear PPA costs)	0.29	--	0.29
Revenue requirement adjustment related to IPL's Electric Tax Benefit Rider in 2013	0.13	--	0.13
WPL retail fuel cost recovery in 2012	(0.03)	--	(0.03)
Gas rate changes (WPL gas rate decrease, partially offset by IPL gas rate increase)	(0.04)	--	(0.04)
Higher WPL transmission expense	(0.06)	--	(0.06)
Operation and maintenance expenses:			
Lower WPL conservation expenses (offset used for 2013 electric rate freeze)	0.11	--	0.11
Riverside operation and maintenance expenses in 2013	(0.04)	--	(0.04)
Higher depreciation (Riverside acquisition in Q4 2012, Edgewater Unit 5 SCR in service in Q4 2012, other property additions)	(0.18)	--	(0.18)
Higher allowance for funds used during construction (IPL environmental control projects)	0.06	--	0.06
Higher interest expense (primarily Riverside acquisition financing in Q4 2012)	(0.05)	--	(0.05)
Lower tax expense (primarily higher PTCs)	0.05	--	0.05
Franklin County wind farm losses in 2013	--	(0.04)	(0.04)
Other	0.01	(0.04)	(0.03)
Midpoint of 2013 EPS Guidance	**$3.00**	**$0.10**	**$3.10**

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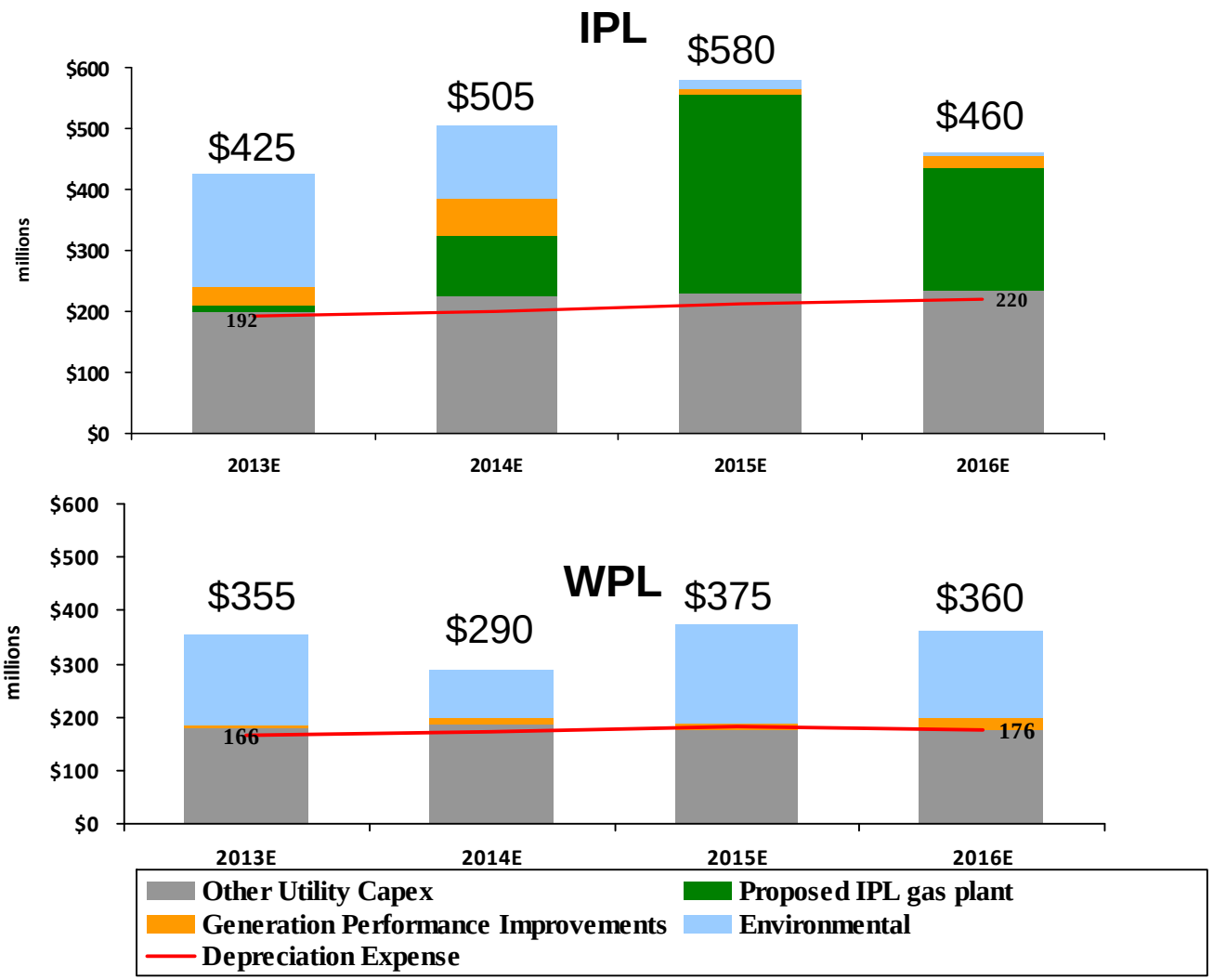
Utility Capital Expenditure Profile - IPL vs. WPL



Environmental Compliance Strategy

Tier 1	Tier 2	Tier 3
•Install So_2, No_x, and Hg (mercury) emissions controls as environmental rules dictate –Fully controlled units •Improve efficiency –Reduce carbon intensity (lower CO2/MWH)	•Explore low-cost emissions controls options •Maintain flexibility and solid operations – Respond to changing compliance rules •Monitor and implement asset plan as rule clarity improves; select compliance strategy	•Exit existing units when market, operational, environmental, or regulatory factors dictate –Do not install emissions controls •Units with announced retirement dates
• $640 million in process – all regulatory approvals received • $410 million - Edgewater 5 scrubber and baghouse Construction Authorization application filed July 27, 2012	Capital expenditures through 2016 approximately $115 million for emission controls	622 MW under consideration for retirement, net book value of $131 million as of December 31, 2012
Additional emission controls and other changes to water and coal ash management may be necessary as early as 2015 to maintain compliance.		

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Environmental Controls Investment on Tier 1 Units

	Planned Emission Control Expenditures (Alliant share only for co-owned units) (in millions)					Emission Controls and Actual or Planned Installation Dates [a]			
						Mercury (Baghouse)	Mercury Controls (Activated Carbon/Calcium Bromide)	NO_X Controls (SCR/SNCR)	SO_2 Controls (Scrubber)
IPL Coal Units	2013	2014	2015	2016	Total Project Expenditures				
Ottumwa	$65	$25	$0	$0	$160	2014			2014
Lansing 4	15	30	10	0	55	2010		2010	2015
Neal 3 & 4	60	30	0	0	130	2013&14		2013[b]	2013&14
Total	$140	$85	$10	$0	$345				
WPL Coal Units	2013	2014	2015	2016	Total Project Expenditures				
Columbia 1 & 2	$145	$20	$0	$0	$295	2014	2009[c]		2014
Edgewater 5	20	70	185	140	410	2016	2009	2012	2016
Total	$165	$90	$185	$140	$705				

(a) If a date is not populated in a cell, that indicates the unit does not yet have that control, nor is construction of the control in the capital expenditure forecasts.

(b) Lower cost SNCR to be installed

(c) Mercury controls on Columbia 2 only

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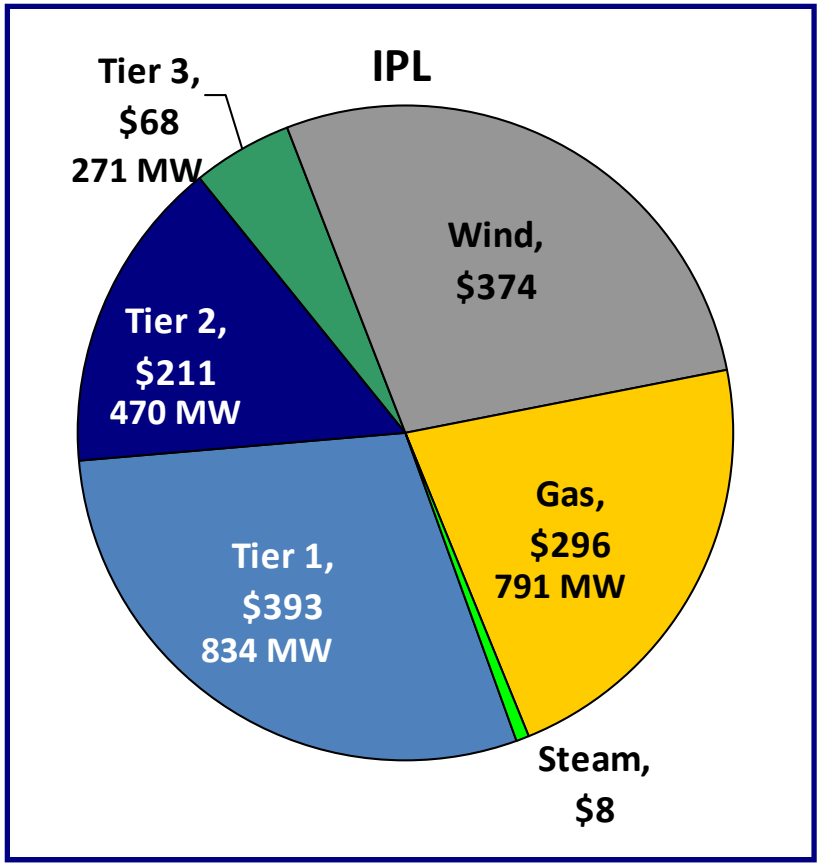
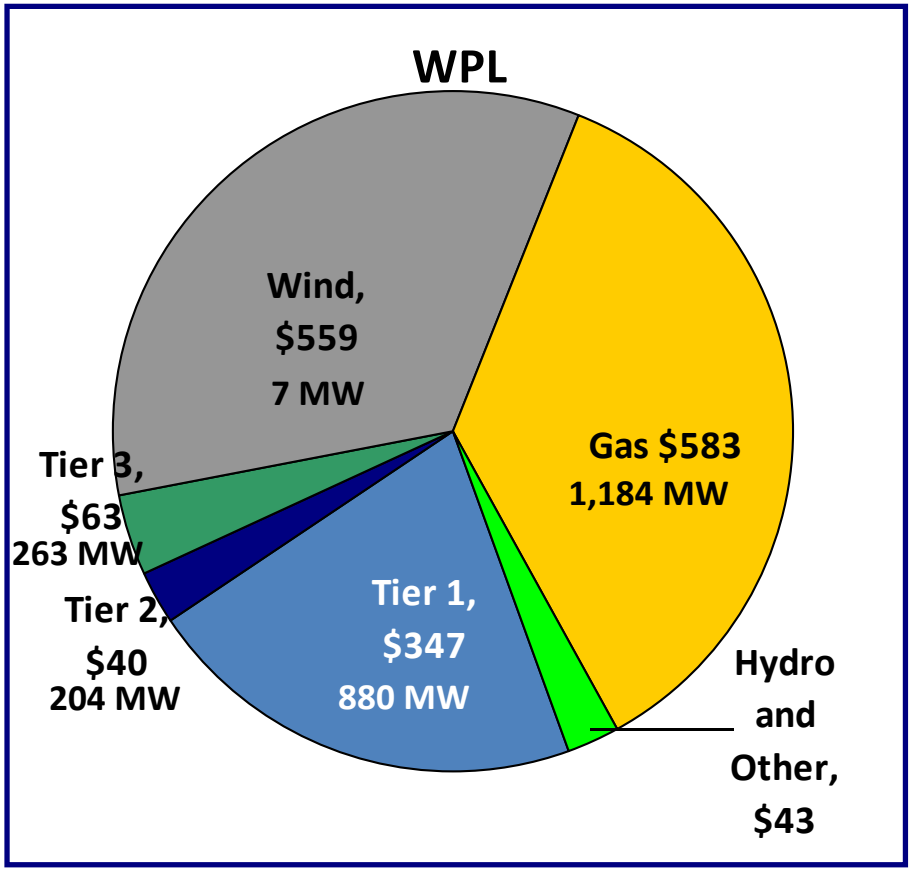
Net Book Value and MISO Generation Capacity

(as of December 31, 2012) ($ in millions)





$1.4 billion and 2,366 MW

$1.6 billion and 2,538 MW

Tier 3 information includes coal and gas units under consideration for retirement

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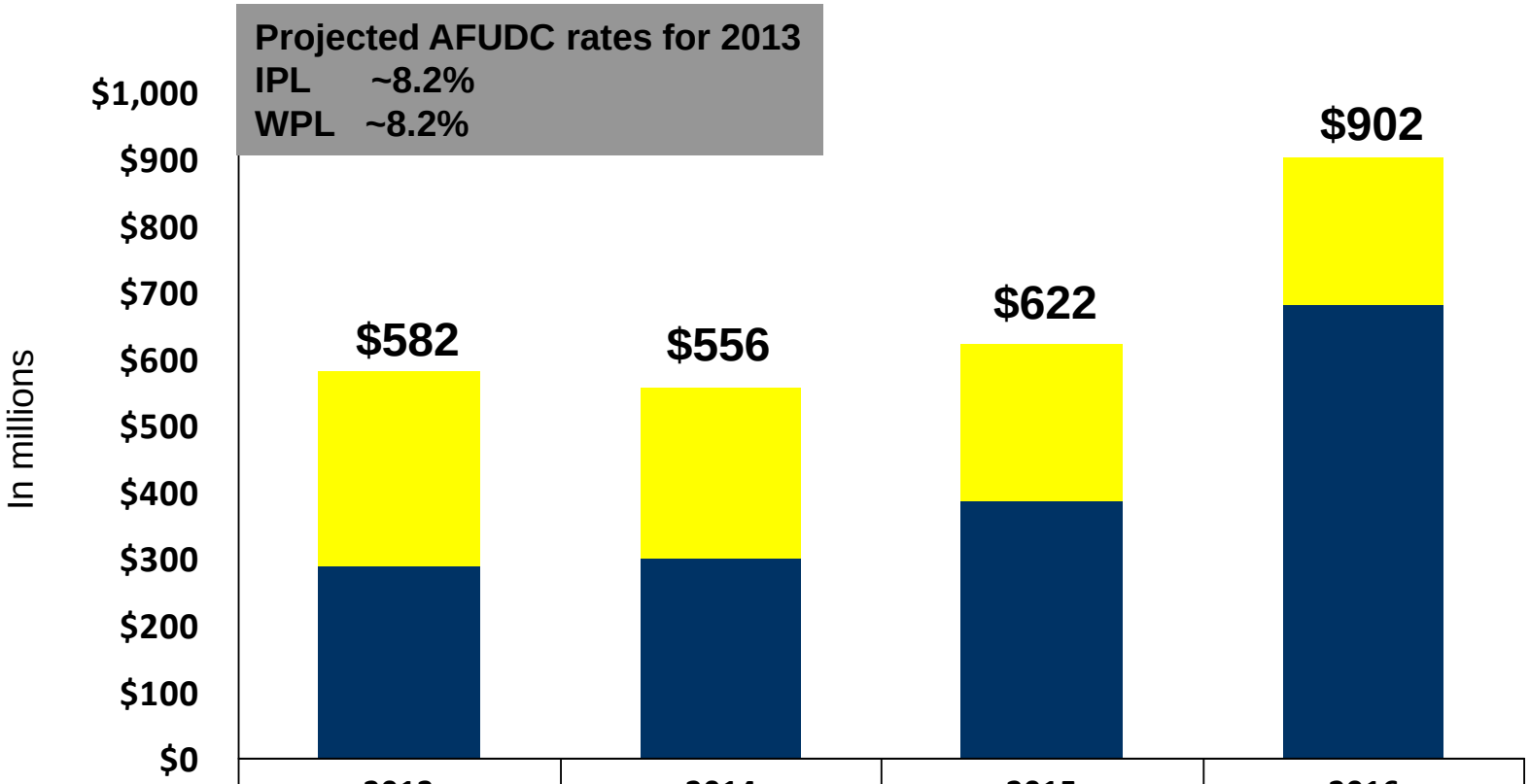
Earning AFUDC on Investments under Construction

Average Forecasted CWIP Balances (in millions)



	2013	2014	2015	2016
WPL	$293	$257	$236	$222
IPL	$289	$299	$386	$680

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Rate Base and Return on Equity

Rate Base in effect in 2013, information based on approved rate orders

	Rate Base $'s in millions	% Common Equity	Authorized ROE
Total	**$5,380**		
IPL (Iowa)			
Retail Electric Service	$1,843	48.2%	9.53% (a)
Emery Generating Station	281	48.2%	11.58% (a)
Whispering Willow East Wind	266	48.2%	11.09% (a)
Retail Gas Service	255	48.8%	9.56% (a)
IPL (Minnesota)			
Retail Electric Service	126(b)	47.7%	10.35%
Retail Gas Service	7	41.0%	10.75%
WPL (Wisconsin)			
Retail Electric Service	2,105	49.3%	10.40%
Retail Gas Service	196	49.3%	10.40%
FERC			
WPL Wholesale	271	55.0%	10.90%
IPL Wholesale	30	48.7%	10.97%

(a) Reflecting application of double leveraging
(b) $21 million related to Whispering Willow – East excluded pending decision

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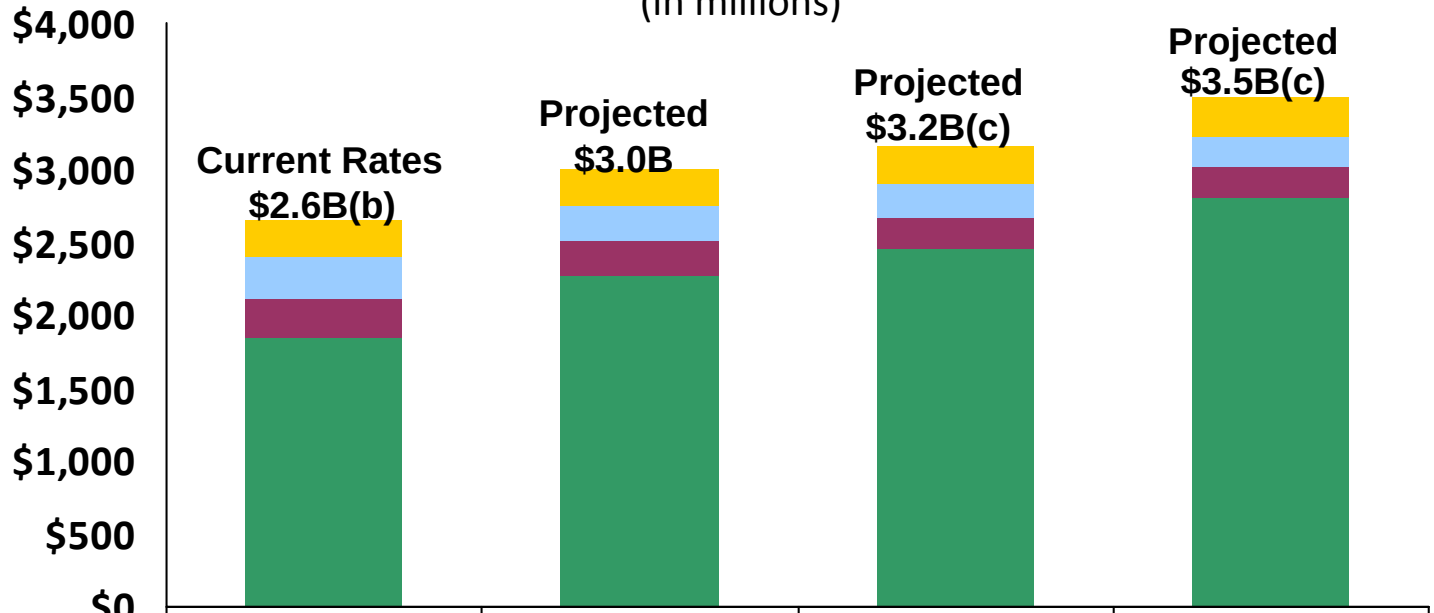
Projected Average IPL Rate Base for 2013-2015 (a)

(in millions)



	IPL-Iowa - 2011-2013	IPL-Iowa 2013	IPL-Iowa 2014	IPL-Iowa 2015
Gas	$255	$262	$261	$263
Emery	$281	$241	$229	$217
Whispering Willow	$266	$235	$224	$214
Electric Other	$1,843	$2,267	$2,444	$2,800
Average ROE	10%			
Regulatory Equity Ratio	48.2%			

(a) Rate base amounts exclude rate base in Minnesota jurisdiction of $0.1B and CWIP.

(b) Reflects rate base currently in Iowa retail rates. IPL is under 3 year electric retail rate freeze through 2013. It is uncertain when next case will be filed.

(c) In isolation, the bonus depreciation, related to the American Taxpayer Relief Act (ATRA), would reduce rate base by $10 and $30 million in 2014 and 2015, respectively. This reduction is not factored into the numbers provided above.

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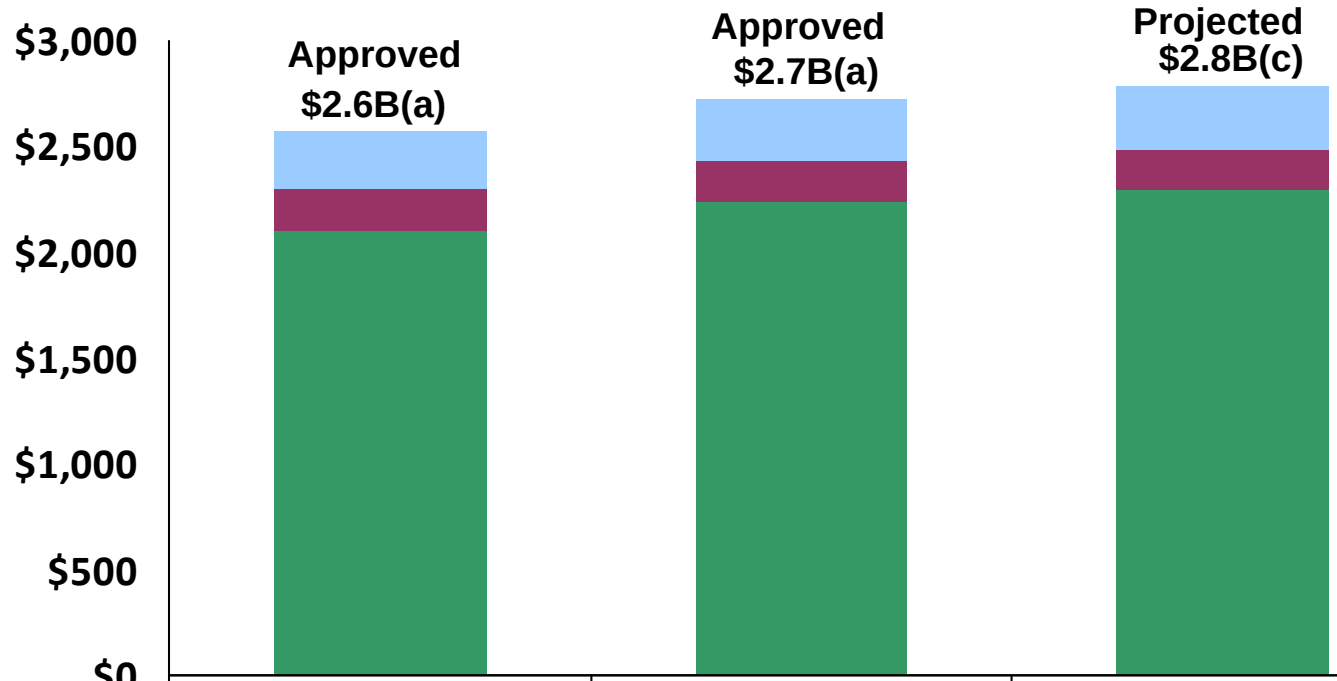
Projected Average WPL Rate Base for 2013-2015(a)

(in millions)



	WPL 2013	WPL 2014	WPL 2015
Contract Wholesale(b)	$271	$284	$300
Gas	$196	$199	$186
Electric Other	$2,105	$2,240	$2,299
Average ROE	10.4%	10.4%	
Regulatory Equity Ratio	49%	49%	

(a) CWIP is not included in retail and wholesale rate base
(b) Formula Rates

(c) In isolation, the bonus depreciation, related to the American Taxpayer Relief Act (ATRA), would reduce rate base by $10 and $30 million in 2014 and 2015, respectively. This reduction is not factored into the numbers provided above.

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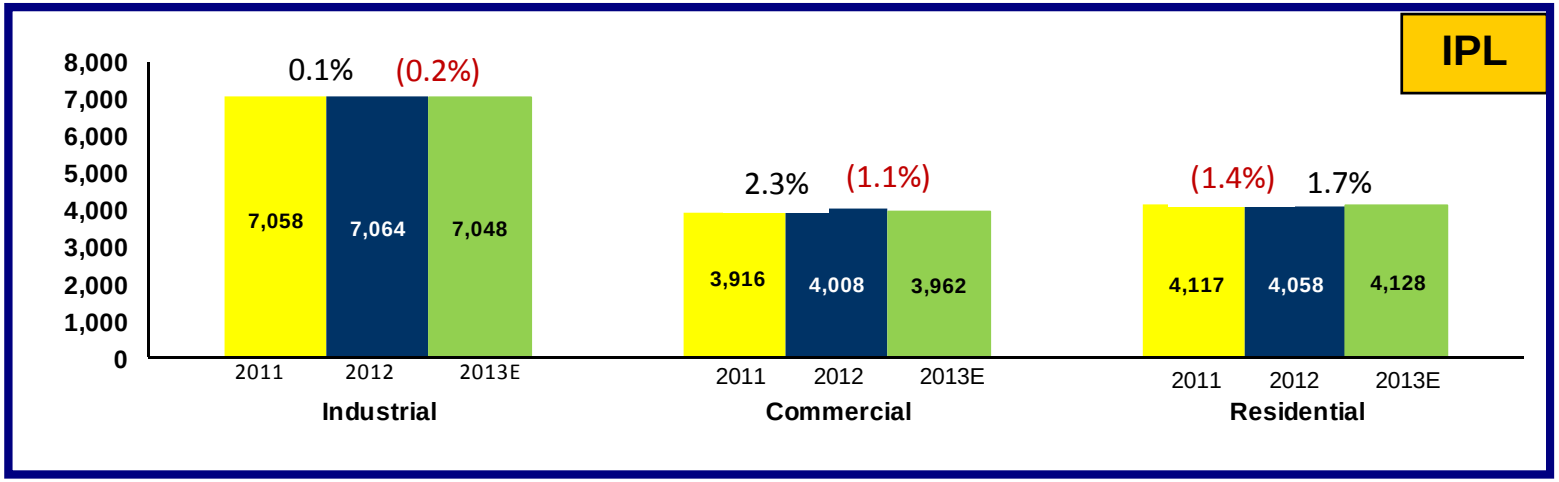
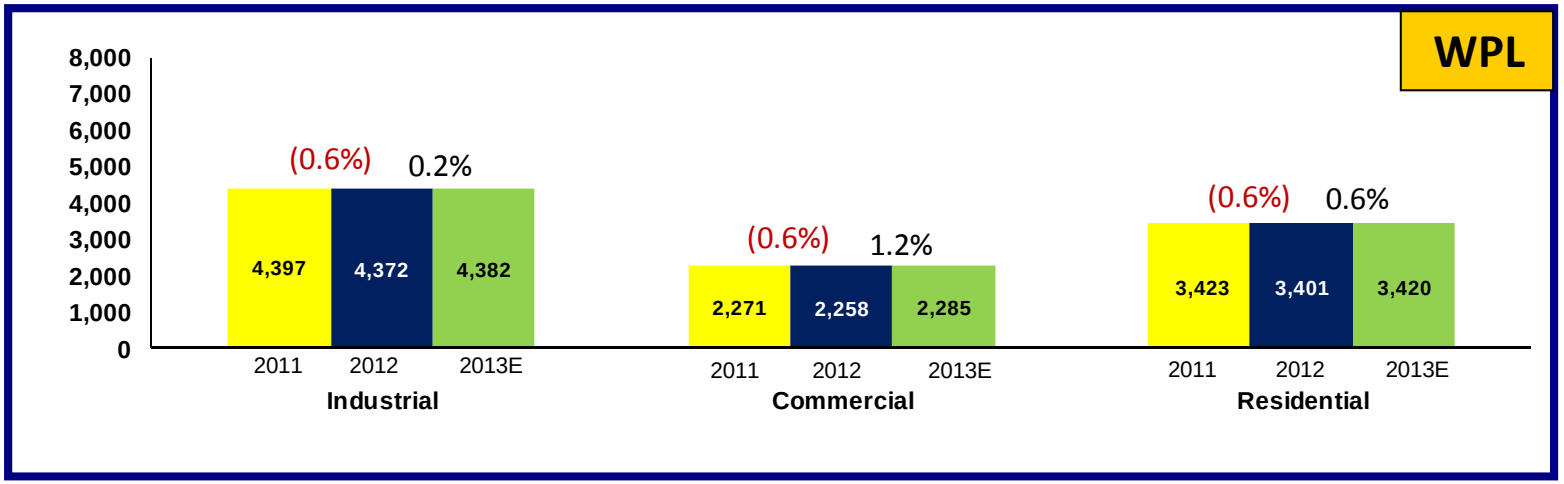
2011–2013 Weather Normalized Electric Sales





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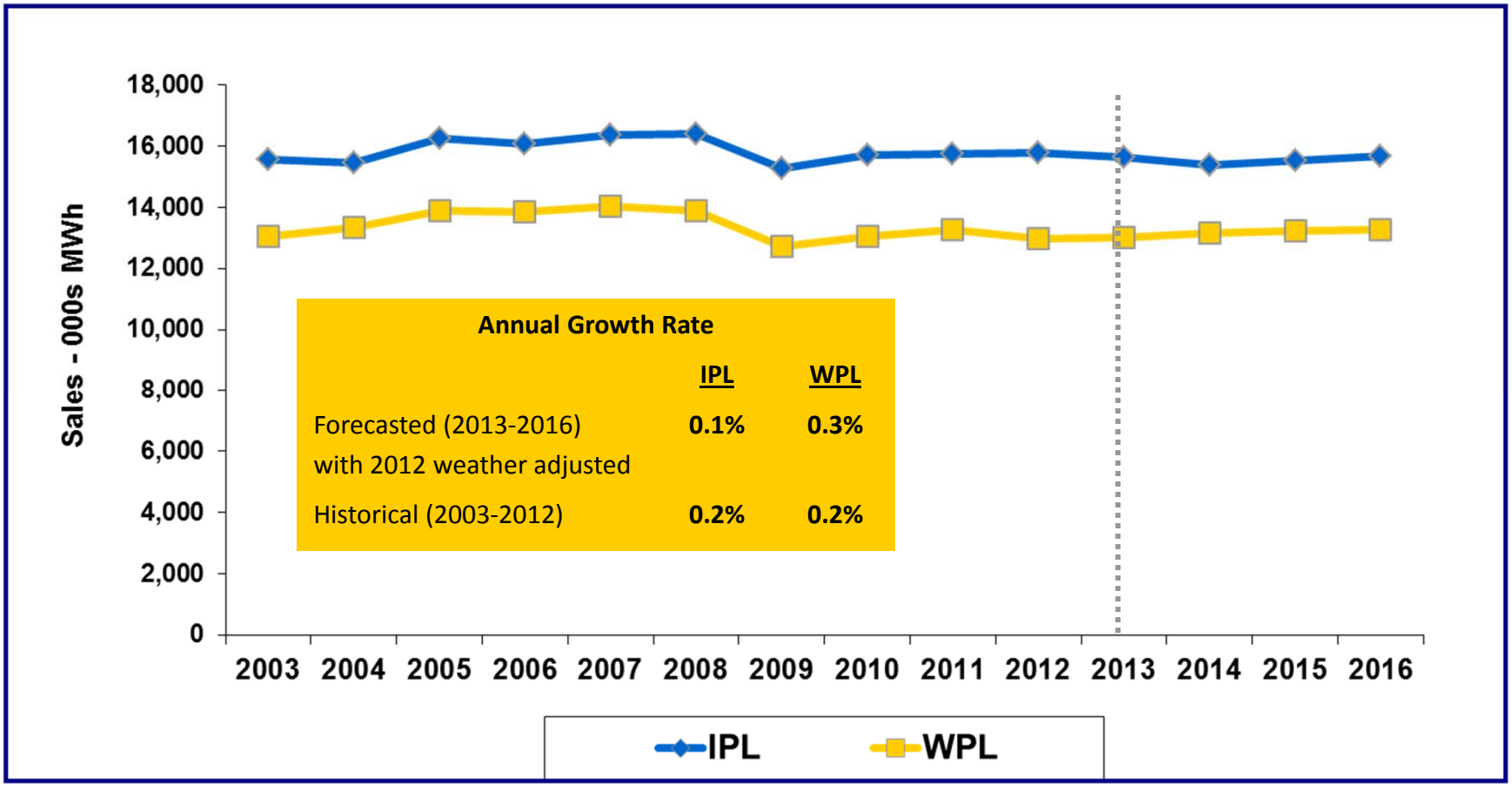
MWH Sales – Historical & Long-Term Forecast



Annual Growth Rate

	IPL	WPL
Forecasted (2013-2016) with 2012 weather adjusted	**0.1%**	**0.3%**
Historical (2003-2012)	**0.2%**	**0.2%**

•Includes retail and wholesale, but excludes bulk power sales.

•Historical sales are net of energy conservation and are not weather normalized. Forecasted sales are net of energy conservation and assume normal weather.

Credit Ratings

CREDIT RATINGS	Moody's	S&P
AEC – Unsecured long-term debt	Baa1(Stable)	BBB+ (Stable)
AEC – Commercial Paper	P-2	A-2
IPL – Unsecured long-term debt	A3(Stable)	A- (Stable)
IPL – Commercial Paper	P-2	A-2
WPL – Unsecured long-term debt	A2(Stable)	A (Stable)
WPL – Commercial Paper	P-1	A-1

In September 2012, Moody's Investors Service affirmed the current credit ratings for Alliant Energy, IPL and WPL and changed each of their credit rating outlooks from negative to stable.

In January 2013, Standard and Poor's increased corporate credit ratings on Alliant Energy Corp. and IPL to 'A-' because of a fully regulated utility strategy, based on sale of RMT and the expectation that financial measures would continue to remain at the currently robust credit supportive levels. They also increased the corporate credit rating on WPL to 'A'.

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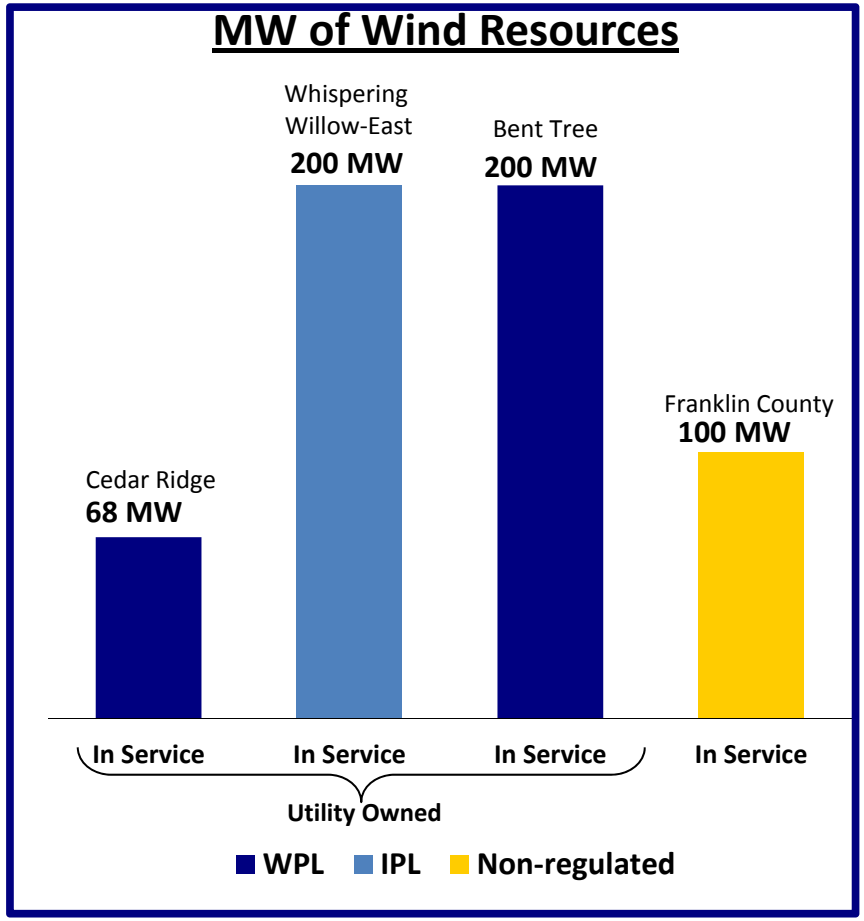
Renewable Energy: Wind



Utility Owned Wind

- 868 MW of high capacity factor sites under control

WPL 68 MW Cedar Ridge

- in service in 2008, $156 million

IPL 400 MW Whispering Willow

- 200 MW in service in 2009, $495 million

WPL 400 MW Bent Tree

- 200 MW in service 2011, $449 million

Non-Regulated

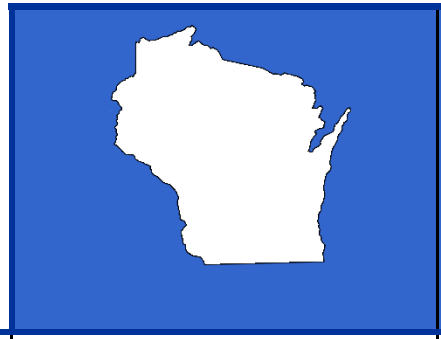
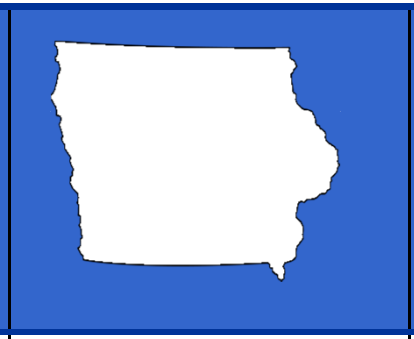
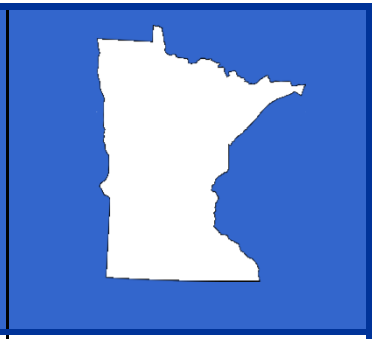
- 100 MW of high capacity factor sites under control

Franklin County 100 MW

- near Whispering Willow - East
- 100 MW in-service, $139 million - includes transmission upgrades and impact of federal cash grant

Note: All book values above include AFUDC and exclude ARO.

Renewable Energy Standards

			
Current Standards	~5% by 2010 ~9% by 2015	105 MW total state IPL is 50MW	12% by 2012, gradual increases to 25% by 2025
Plan To Meet Current Standards	Announced projects achieve 2015 standards	Achieved	Announced projects achieve 2025 standards
Proposed Revisions to Current Standards	None	None	None

Wisconsin Fuel Rules

Effective 1/1/2011

Annually, utilities will file a proposed fuel cost plan as an application to open or reopen a general rate case proceeding or, as part of a proceeding limited to fuel costs. After a hearing, the commission will approve the plan and establish the utilities rates accordingly, subject to a reconciliation. Utilities will automatically defer electric fuel-related costs that fall outside a symmetrical cost tolerance deadband and reflect the over/under recovery of these deferred costs in future billings to its retail customers. Annually, but no later than 90 days after the end of the plan year, the utility will file an application for the reconciliation of actual costs compared to items in the fuel cost plan. Refunds or charges resulting from the reconciliation will include interest at short-term debt rate.

- Fuel Cost Definition expanded to include:
  - Emission allowances, including allowances for sulfur dioxide and carbon dioxide
  - Cost for chemicals used to control emissions
- Deadband still at 2% bandwidth
  - approximately $5.5 million pre-tax exposure positive or negative for WPL
- "Excess revenues" - If revenues in a plan year provide a utility with a greater return on common equity than authorized, the deferral of excess fuel costs will be adjusted by the "excess revenues".

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State Commission Overview

	Iowa	Minnesota	Wisconsin
Commissioners	3	5	3
Elected / Appoint	Appointed	Appointed	Appointed
Term (years)	6	6	6
Commissioners Term Expiration Dates	**Jacobs - April 2017** Dandekar - April 2015 Wagner - April 2019	**Heydinger - January 2017** Boyd - January 2015 Lange - January 2019 O'Brien - January 2014 Wergin - January 2016	**Montgomery - March 2017** Callisto - March 2015 Nowak - March 2019
Party Affiliation	D: 1 R: 2	D: 2 R:3	D:1 R:2
Rate Case Test Year	Historical w/ post test year adjustments for 9 month period	Historical or partially forecasted test year	Forecasted
Fuel	Pass Through	Pass Through	Fuel Band
Financial Parameters for New Generation	Iowa Code 476.53	N/A	Wisconsin Statute 196.371

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FERC Jurisdiction

- **WPL investment in American Transmission Company**
  - 16% equity interest at December 31, 2012
  - 2012 equity Income $41 million
  - 12.2% authorized ROE (annual true-up)
  - ATC forecasted capex of $3.9-4.8 billion over 10 years
  - Established Joint Venture with Duke Energy – anticipate additional capex

- **WPL wholesale customers**
  - ~20% of WPL's MWh sales (~13% of electric revenue) in 2012
  - Approximately 97 percent of WPL's wholesale load is served via power supply agreements that extend through May 2017; 65% extending through 2022 with minimum 5-year notice requirement
  - 2012 wholesale revenues $160 million
  - Return on equity at 10.9% fixed for 5 years (Nov. 2013)
  - Capital structure consisting of 55% equity and 45% long-term debt, fixed for 5 years (November 2013)
  - Formula rates that true up capacity costs annually and adjust energy costs monthly
  - Current recovery of 50% of construction work in progress except for new fossil-fuel and nuclear plants

- **IPL wholesale customers**
  - ~3% of IPL's MWh sales (~2% of electric revenue) in 2012
  - 2012 wholesale revenues $28 million
  - Return on equity 10.97% fixed
  - Average capital structure adjusts annually (2012=49% equity, 46% long-term debt, 5% preferred)
  - Formula rates that true up capacity costs annually and adjust energy costs monthly

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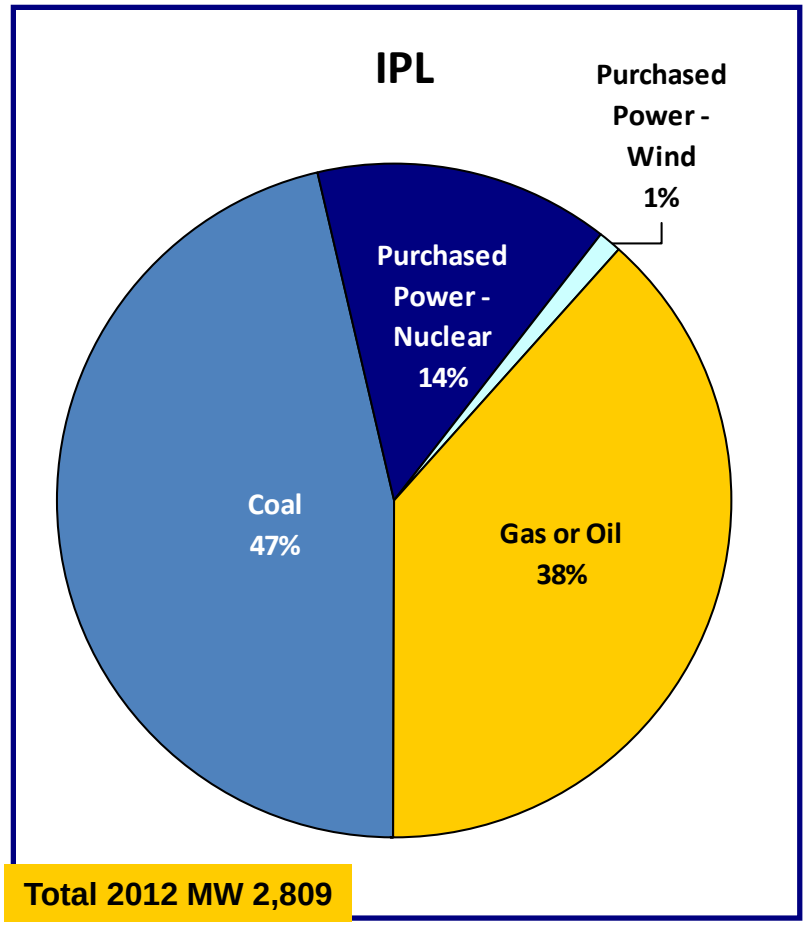
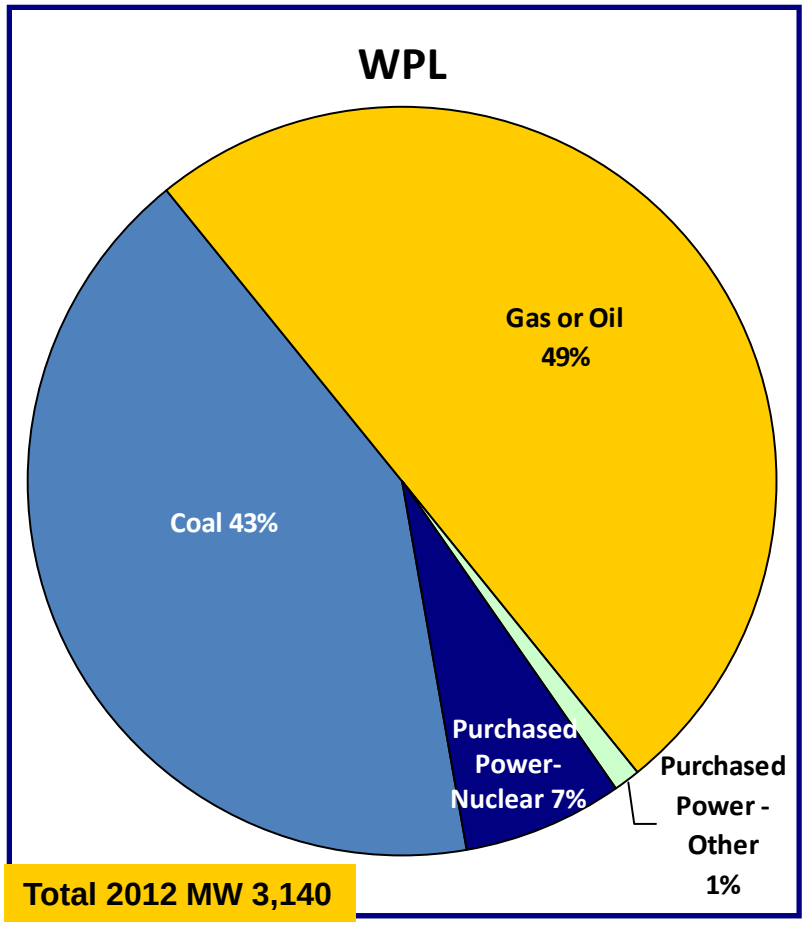
2012 Capacity

Based on summer capacity contribution to MISO Resource Adequacy calculations

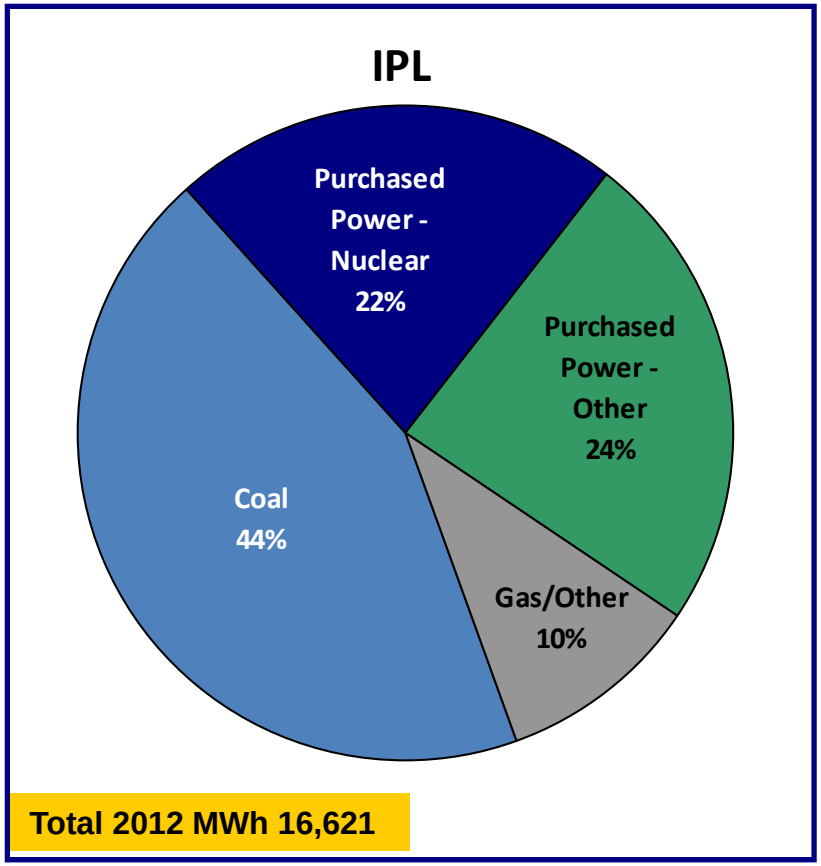


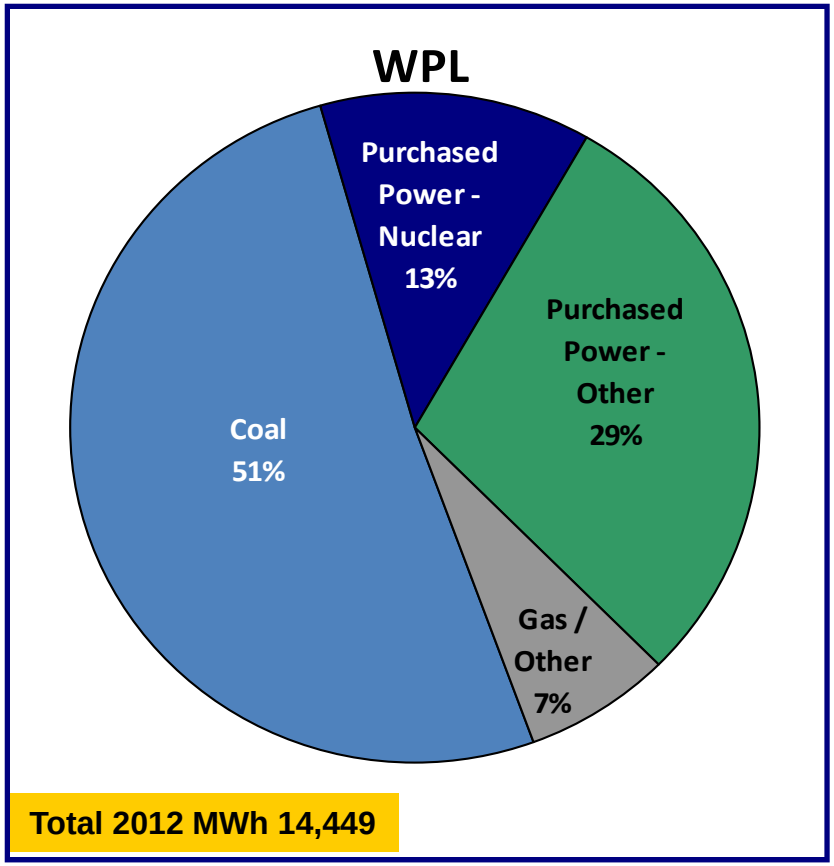
Emery generating station is 499 MW of total 1071 MW gas capacity (47% of total gas)



Sheboygan Falls, Neenah and Riverside generating stations are 1,074 MW of total 1,526 MW gas capacity (70% of total gas)

2012 Electric Energy Sources





2011 US Avg.: Coal 42%, Gas 25%, Nuclear 19%, Hydro 8%, Other 6%

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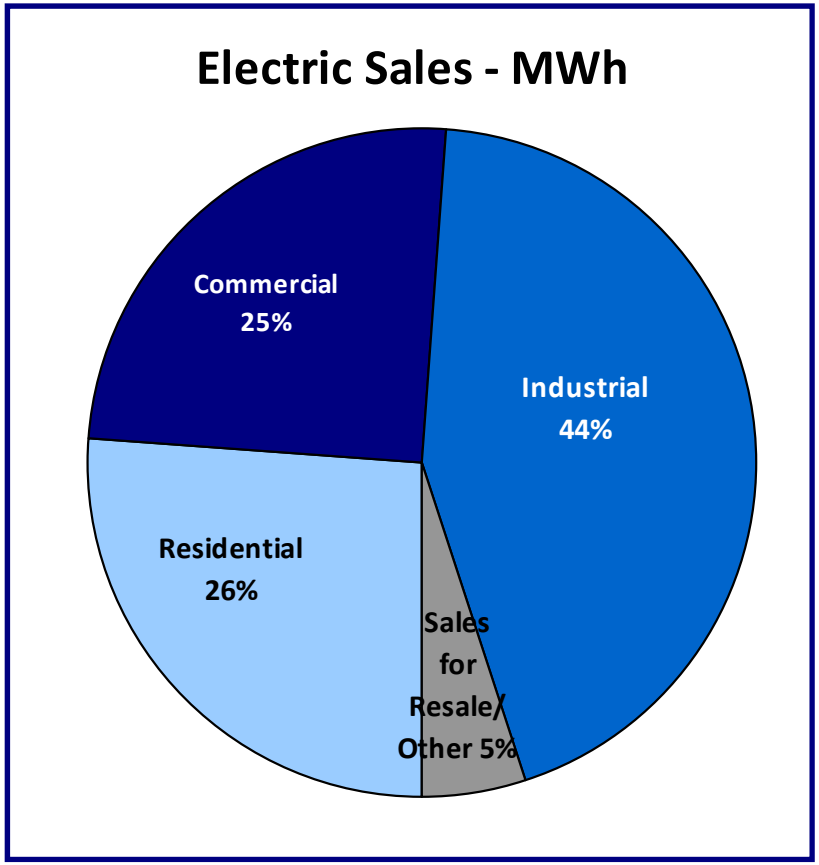
IPL Electric Sales (year end 12/31/12)



2011 US Avg.: 38% Residential, 35% Commercial, 27% Industrial

528,222 customers

$1.4 billion revenue

IPL 44% Industrial Customer Usage by Segment		
Agricultural / Food Processing	26%	62%
Other Manufacturing	18%	
Chemicals	11%	
Fabrication & Machinery	7%	
Government, Trade, Transportation & Utilities	23%	
Health & Educational Services	7%	
Finance, Professional, Business and Other Services	6%	
Leisure & Hospitality	1%	
Other	1%	

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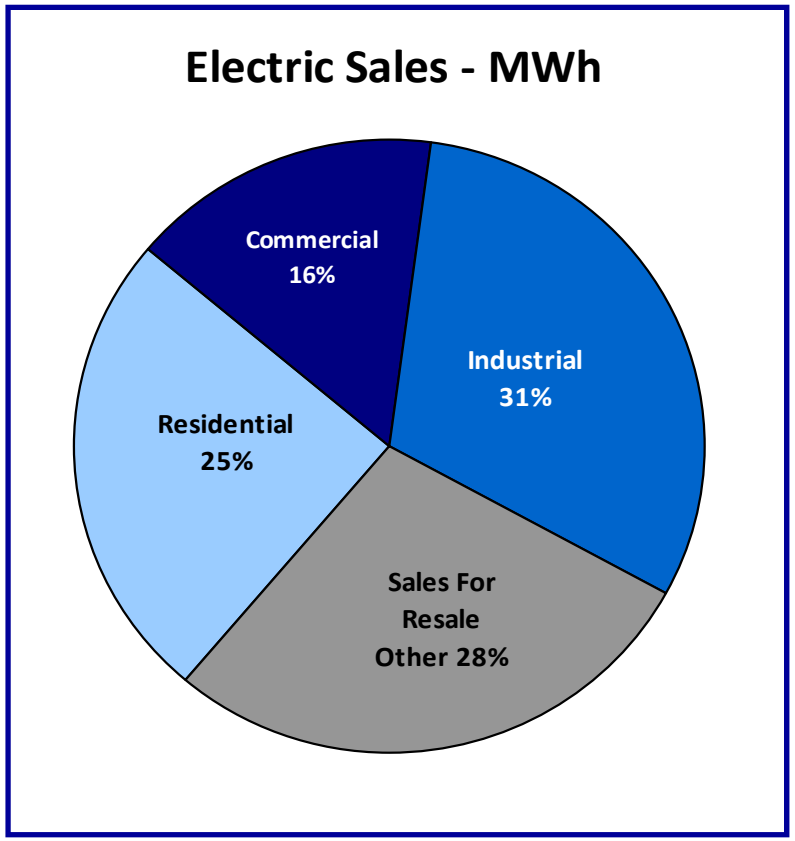
WPL Electric Sales (year end 12/31/12)



2011 US Avg.: 38% Residential, 35% Commercial, 27% Industrial

460,446 customers

$1.2 billion revenue

WPL 31% Industrial Customer Usage by Segment	
Chemicals	18%
Fabrication & Machinery	14%
Agricultural / Food Processing	9%
Paper / Timber	5%
Other Manufacturing	13%
Gov't, Trade, Transportation & Utilities	14%
Health & Educational Services	7%
Finance, Professional, Business and Other Services	2%
Leisure & Hospitality	2%
Other	16%

59%

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Electric Rate Comparison

Dollars per kWh (Revenue /kWh Sales)

	Residential	Commercial	Industrial	Retail Avg.
US average	**$0.12**	**$0.10**	**$0.07**	**$0.10**
Iowa:				
MidAmerican	$0.09	$0.07	$0.04	$0.06
IPL	**$0.13**	**$0.10**	**$0.06**	**$0.09**
Wisconsin:				
MGE	$0.16	$0.11	$0.08	$0.12
WPS	$0.13	$0.09	$0.06	$0.09
WE	$0.14	$0.11	$0.08	$0.11
WPL	**$0.13**	**$0.11**	**$0.08**	**$0.10**

Source: EEI Typical Bills & Average Rates Report, Summer 2012, Average rates 12 months ending June 30, 2012

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