

RANGE RESOURCES CORPORATION
CALCULATION OF CASH FLOW EXCLUDING CERTAIN ITEMS
A NON-GAAP MEASURE

TABLE 1

(Dollar amounts in thousands, except per share)

	Quarter Ended September 30,					Nine Months Ended September 30,				
	2018		2017			2018		2017		
	Amount	Per Share	Amount	Per Share		Amount	Per Share	Amount	Per Share	
Net Income (loss) as reported	\$ 48,539	\$ 0.19	\$ (127,700)	\$ (0.52)		\$ 17,941	\$ 0.07	\$ 111,961	\$ 0.45	
Less certain items not included by analysts -										
Losses (gains) on sales of assets	30	0.00	(102)	(0.00)		(149)	(0.00)	(23,509)	(0.10)	
Total change in fair value of related to derivatives prior to settlement (gains) losses ¹	(331)	(0.00)	105,283	0.43		111,618	0.45	(172,264)	(0.70)	
Abandonment and impairment of unproved properties	6,549	0.03	42,568	0.17		73,244	0.30	52,181	0.21	
(Gain) loss on ARO settlement	-	-	(104)	(0.00)		12	0.00	(64)	(0.00)	
Lawsuit settlements	53	0.00	5,865	0.02		1,385	0.01	7,028	0.03	
Termination costs	(336)	(0.00)	(16)	(0.00)		(373)	(0.00)	2,384	0.01	
Impairment of proved properties and other assets	-	-	63,679	0.26		22,614	0.09	63,679	0.26	
Non-cash stock compensation (income) ²	223	0.00	(9,203)	(0.04)		(559)	(0.00)	(36,838)	(0.15)	
Other stock-based compensation adjustments ⁵	6,952	0.03	11,395	0.05		42,527	0.17	41,020	0.17	
Deferred tax (benefit) on special items	(3,337)	(0.01)	(84,017)	(0.34)		(65,328)	(0.26)	25,159	0.10	
Discrete tax items	5,605	0.02	3,983	0.02		24,006	0.10	17,603	0.07	
Total certain items	15,408	0.06	139,331	0.57		208,997	0.85	(23,621)	(0.10)	
Net income (loss) excluding certain items, non-GAAP measure	\$ 63,947	\$ 0.26	\$ 11,631	\$ 0.05	450%	\$ 226,938	\$ 0.92	\$ 88,340	\$ 0.36	157%
Add back:										
DD&A	164,266		159,749			487,558		462,074		
Deferred income taxes (benefit), excluding special items	21,869		8,042			79,617		55,292		
Exploration expense	7,894		22,206			21,990		44,173		
Allowance for bad debt expense	250		750			(1,250)		1,050		
Amortization of debt issuance costs and discount ³	1,738		1,813			5,315		5,385		
Discretionary cash flow, a non-GAAP measure	\$ 259,964		\$ 204,191		27%	\$ 820,168		\$ 656,314		25%
Dilutive average shares outstanding, a non-GAAP measure ⁴	247,166		245,309		1%	246,879		245,280		1%
Cash flow per share, a non-GAAP measure comparable to analysts	\$ 1.05		\$ 0.83		27%	\$ 3.32		\$ 2.68		24%

¹ Included in Derivative fair value on Range's statement of operations.

² Mark-to-market of the Company's common stock and marketable securities held in the deferred comp plan.

³ Included in Interest expense on Range's statement of operations.

⁴ Dilutive shares outstanding excludes the reduction for treasury shares contained in deferred comp plan and includes dilutive effect of stock appreciation rights, if any.

⁵ Included in direct operating, brokered natural gas and marketing, exploration and general and administrative expenses on Range's statement of operations.

RANGE RESOURCES CORPORATION
CALCULATION OF EBITDAX EXCLUDING CERTAIN ITEMS
A NON-GAAP MEASURE

TABLE 2

(Dollar amounts in thousands, except per share)

	Quarter Ended Sep 30,			Nine Months Ended Sep 30,		
	2018	2017		2018	2017	
Total revenues, as reported	\$ 811,225	\$ 482,232	68%	\$ 2,210,008	\$ 1,931,998	14%
Less certain items not included by analysts -						
(Gain) loss on ARO settlement	-	(104)		12	(64)	
Total change in fair value related to derivatives prior to settlement	(331)	105,283		111,618	(172,264)	
Total revenues excluding certain items	\$ 810,894	\$ 587,411	38%	\$ 2,321,638	\$ 1,759,670	32%
Less expenses:						
Direct operating	30,926	36,888		104,136	96,331	
Less direct operating stock-based compensation	(537)	(517)		(1,667)	(1,563)	
Transportation, gathering compression	304,562	191,645		819,100	560,883	
Production and ad valorem taxes	9,427	11,993		29,493	31,125	
Brokered natural gas and marketing	116,080	59,773		274,421	169,180	
Less brokered natural gas and marketing stock-based compensation	(403)	(389)		(1,001)	(1,040)	
General and administrative as reported	43,722	53,035		159,722	152,853	
Less G&A stock-based compensation	(5,607)	(9,959)		(38,332)	(35,156)	
Less lawsuit settlements	(53)	(5,865)		(1,385)	(7,028)	
	498,117	336,604	48%	1,344,487	965,585	39%
EBITDAX excluding certain items, a non-GAAP measure	\$ 312,777	\$ 250,807	25%	\$ 977,151	\$ 794,085	23%
EBITDAX per share excluding certain items, a non-GAAP measure	\$ 1.27	\$ 1.02	24%	\$ 3.96	\$ 3.24	22%
EBITDAX / Interest coverage ratio (times coverage), a non-GAAP measure	5.7	5.1	12%	6.1	5.5	10%

RANGE RESOURCES CORPORATION
CALCULATION OF CASH MARGINS, A NON-GAAP MEASURE

TABLE 3

(Dollar amounts in thousands, except per mcf)

	Quarter Ended September 30,					Nine Months Ended September 30,				
	2018		2017			2018		2017		
	Amount	Per Mcfe	Amount	Per Mcfe		Amount	Per Mcfe	Amount	Per Mcfe	
Revenues										
Natural Gas, NGL and Oil Sales	\$ 736,431	\$ 3.53	\$ 507,541	\$ 2.78		\$ 2,094,450	\$ 3.46	\$ 1,573,128	\$ 2.95	
Cash settlements on derivative financial instruments	(34,922)	(0.17)	16,857	0.09		(40,272)	(0.07)	16,062	0.03	
Brokered natural gas and marketing ¹	109,111	0.52	61,145	0.33		266,774	0.44	168,742	0.32	
Cash revenues applicable to production	810,620	3.89	585,543	3.20	21%	2,320,952	3.83	1,757,932	3.29	16%
Expenses										
Direct operating	30,926	0.15	36,888	0.20		104,136	0.17	96,331	0.18	
Less direct operating stock-based compensation	(537)	(0.00)	(517)	(0.00)		(1,667)	(0.00)	(1,563)	(0.00)	
Transportation, gathering and compression	304,562	1.46	191,645	1.05		819,100	1.35	560,883	1.05	
Production and ad valorem ²	9,427	0.05	11,993	0.07		29,493	0.05	31,125	0.06	
Brokered natural gas and marketing	116,080	0.56	59,773	0.33		274,421	0.45	169,180	0.32	
Less brokered natural gas and marketing stock-based compensation	(403)	(0.00)	(389)	(0.00)		(1,001)	(0.00)	(1,040)	(0.00)	
General and administrative as reported	43,722	0.21	53,035	0.29		159,722	0.26	152,853	0.29	
Less G&A stock-based compensation	(5,607)	(0.03)	(9,959)	(0.05)		(38,332)	(0.06)	(35,156)	(0.07)	
Less lawsuit settlements	(53)	(0.00)	(5,865)	(0.03)		(1,385)	(0.00)	(7,028)	(0.01)	
Interest expense as reported	54,801	0.26	49,179	0.27		161,048	0.27	144,206	0.27	
Less amortization of deferred financing costs	(1,738)	(0.01)	(1,813)	(0.01)		(5,315)	(0.01)	(5,385)	(0.01)	
Cash expenses	551,180	2.64	383,970	2.10	26%	1,500,220	2.48	1,104,406	2.07	20%
Cash margins, a non-GAAP measure	\$ 259,440	\$ 1.24	\$ 201,573	\$ 1.10	13%	\$ 820,732	\$ 1.35	\$ 653,526	\$ 1.22	11%
Mmcf produced during period	208,534		182,732		14%	605,712		533,550		14%

¹ Includes revenue from brokered gas and gas marketing

² Includes production taxes which are payable on the market value of commodities, not hedged amounts.

RANGE RESOURCES CORPORATION
PER MCFE TRENDS CALCULATED ON GAAP REPORTED NET INCOME

TABLE 4

(Dollar amounts in thousands, except per mcf)

	4th Qtr 2017		Year 2017		1st Qtr 2018		2nd Qtr 2018		3rd Qtr 2018	
	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf
Revenues and other income:										
Natural Gas, NGL and Oil sales	\$ 603,159	\$ 3.02	\$ 2,176,287	\$ 2.97	\$ 696,629	\$ 3.54	\$ 661,390	\$ 3.30	\$ 736,431	\$ 3.53
Cash settlements on derivative financial instruments	(2,945)	\$ (0.01)	13,117	\$ 0.02	8,925	\$ 0.05	(14,275)	\$ (0.07)	(34,922)	\$ (0.17)
Brokered natural gas and marketing	50,732	\$ 0.25	219,474	\$ 0.30	59,755	\$ 0.30	97,908	\$ 0.49	109,111	\$ 0.52
Total change in fair value related to derivatives prior to settlement	27,969	\$ 0.14	200,233	\$ 0.27	(22,934)	\$ (0.12)	(89,015)	\$ (0.44)	331	\$ -
(Gain) loss on ARO settlement	(17)	\$ -	47	\$ -	-	\$ -	(12)	\$ -	-	\$ -
Other	134	\$ -	1,872	\$ -	224	\$ -	188	\$ -	274	\$ -
Total revenues and other income	679,032	\$ 3.40	2,611,030	\$ 3.56	742,599	\$ 3.77	656,184	\$ 3.28	811,225	\$ 3.89
Costs and expenses:										
Direct operating	33,793	\$ 0.17	121,708	\$ 0.17	34,189	\$ 0.17	33,024	\$ 0.16	28,953	\$ 0.14
Direct operating workovers	3,631	\$ 0.02	10,484	\$ 0.01	3,342	\$ 0.02	1,525	\$ 0.01	1,436	\$ 0.01
Direct operating stock-based compensation	497	\$ -	2,060	\$ -	591	\$ -	539	\$ -	537	\$ -
Transportation, gathering and compression	200,300	\$ 1.00	761,183	\$ 1.04	244,628	\$ 1.24	269,910	\$ 1.35	304,562	\$ 1.46
Production and ad valorem taxes	11,757	\$ 0.06	42,882	\$ 0.06	9,926	\$ 0.05	10,140	\$ 0.05	9,427	\$ 0.05
Brokered natural gas and marketing	50,734	\$ 0.25	218,874	\$ 0.30	55,309	\$ 0.28	102,434	\$ 0.51	115,677	\$ 0.55
Brokered natural gas and marketing stock based-compensation	397	\$ -	1,437	\$ -	285	\$ -	313	\$ -	403	\$ -
Exploration	6,747	\$ 0.03	50,920	\$ 0.07	6,968	\$ 0.04	7,128	\$ 0.04	7,894	\$ 0.04
Exploration stock-based compensation	1,146	\$ 0.01	2,742	\$ -	751	\$ -	371	\$ -	405	\$ -
Abandonment and impairment of unproved properties	217,544	\$ 1.09	269,725	\$ 0.37	11,773	\$ 0.06	54,922	\$ 0.27	6,549	\$ 0.03
General and administrative	41,167	\$ 0.21	150,786	\$ 0.21	44,329	\$ 0.23	39,114	\$ 0.20	37,812	\$ 0.18
General and administrative stock-based compensation	39,717	\$ 0.20	74,873	\$ 0.10	23,911	\$ 0.12	8,814	\$ 0.04	5,607	\$ 0.03
General and administrative - legal settlements	(831)	\$ -	6,197	\$ 0.01	177	\$ -	1,155	\$ 0.01	53	\$ -
General and administrative - bad debt expense	500	\$ -	1,550	\$ -	-	\$ -	(1,500)	\$ (0.01)	250	\$ -
Termination costs	(278)	\$ -	2,106	\$ -	(37)	\$ -	-	\$ -	(336)	\$ -
Termination costs-stock based compensation	(1)	\$ -	1,664	\$ -	-	\$ -	-	\$ -	-	\$ -
Non-cash stock compensation	(14,077)	\$ (0.07)	(50,915)	\$ (0.07)	(7,397)	\$ (0.04)	6,615	\$ 0.03	223	\$ -
Interest	49,629	\$ 0.25	188,450	\$ 0.26	50,533	\$ 0.26	52,137	\$ 0.26	53,063	\$ 0.25
Interest - amortization of deferred financing costs	1,844	\$ 0.01	7,229	\$ 0.01	1,852	\$ 0.01	1,725	\$ 0.01	1,738	\$ 0.01
Depletion, depreciation and amortization	162,918	\$ 0.82	624,992	\$ 0.85	162,266	\$ 0.82	161,026	\$ 0.80	164,266	\$ 0.79
Impairment of proved properties and other assets	-	\$ -	63,679	\$ 0.09	7,312	\$ 0.04	15,302	\$ 0.08	-	\$ -
Loss (gain) on sale of assets	(207)	\$ -	(23,716)	\$ (0.03)	(23)	\$ -	(156)	\$ -	30	\$ -
Total costs and expenses	806,927	\$ 4.04	2,528,910	\$ 3.45	650,685	\$ 3.30	764,538	\$ 3.82	738,549	\$ 3.54
Income (loss) before income taxes	(127,895)	\$ (0.64)	82,120	\$ 0.11	91,914	\$ 0.47	(108,354)	\$ (0.54)	72,676	\$ 0.35
Income tax expense (benefit)										
Current	17	\$ -	17	\$ -	-	\$ -	-	\$ -	-	\$ -
Deferred	(349,097)	\$ (1.75)	(251,043)	\$ (0.34)	42,676	\$ 0.22	(28,518)	\$ (0.14)	24,137	\$ 0.12
	(349,080)	\$ (1.75)	(251,026)	\$ (0.34)	42,676	\$ 0.22	(28,518)	\$ (0.14)	24,137	\$ 0.12
Net income (loss)	221,185	\$ 1.11	333,146	\$ 0.45	49,238	\$ 0.25	(79,836)	\$ (0.40)	48,539	\$ 0.23
Production during the period (Mmcf)	199,681		733,231		196,955		200,223		208,534	
Net income (loss) per common share										
Basic	\$ 0.89		\$ 1.34		\$ 0.20		\$ (0.32)		\$ 0.19	
Diluted	\$ 0.89		\$ 1.34		\$ 0.20		\$ (0.32)		\$ 0.19	
Weighted average common shares outstanding										
Basic	245,281		245,091		245,709		245,880		246,451	
Diluted	245,537		245,458		246,594		245,880		247,166	

RANGE RESOURCES CORPORATION
PER MCFE TRENDS CALCULATED EXCLUDING CERTAIN ITEMS, A NON-GAAP MEASURE
RECONCILIATION BETWEEN GAAP AND NON-GAAP PROVIDED IN EACH EARNINGS RELEASE AND ON TABLE 1 FOR CURRENT PERIOD
(Table 4 presented on GAAP basis and Table 5 presented on Non-GAAP basis, as typically presented by analysts)
(Dollar amounts in thousands, except per mcf)

TABLE 5

	4th Qtr 2017		Total Year 2017		1st Qtr 2018		2nd Qtr 2018		3rd Qtr 2018	
	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf
Revenues										
Natural Gas, NGL and Oil sales	\$ 603,159	\$ 3.02	\$ 2,176,287	\$ 2.97	\$ 696,629	\$ 3.54	\$ 661,390	\$ 3.30	\$ 736,431	\$ 3.53
Cash settlements on derivative financial instruments	(2,945)	\$ (0.01)	13,117	\$ 0.02	8,925	\$ 0.05	(14,275)	\$ (0.07)	(34,922)	\$ (0.17)
Brokered natural gas and marketing	50,732	\$ 0.25	219,474	\$ 0.30	59,755	\$ 0.30	97,908	\$ 0.49	109,111	\$ 0.52
Total change in fair value related to derivatives prior to settlement	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Loss on ARO settlement	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Other	134	\$ -	1,872	\$ -	224	\$ -	188	\$ -	274	\$ -
	<u>651,080</u>	<u>\$ 3.26</u>	<u>2,410,750</u>	<u>\$ 3.29</u>	<u>765,533</u>	<u>\$ 3.89</u>	<u>745,211</u>	<u>\$ 3.72</u>	<u>810,894</u>	<u>\$ 3.89</u>
Expenses										
Direct operating	33,793	\$ 0.17	121,708	\$ 0.17	34,189	\$ 0.17	33,024	\$ 0.16	28,953	\$ 0.14
Direct operating workovers	3,631	\$ 0.02	10,484	\$ 0.01	3,342	\$ 0.02	1,525	\$ 0.01	1,436	\$ 0.01
Direct operating stock-based compensation	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Transportation, gathering and compression	200,300	\$ 1.00	761,183	\$ 1.04	244,628	\$ 1.24	269,910	\$ 1.35	304,562	\$ 1.46
Production and ad valorem taxes	11,757	\$ 0.06	42,882	\$ 0.06	9,926	\$ 0.05	10,140	\$ 0.05	9,427	\$ 0.05
Brokered natural gas and marketing	50,734	\$ 0.25	218,874	\$ 0.30	55,309	\$ 0.28	102,434	\$ 0.51	115,677	\$ 0.55
Brokered natural gas and marketing stock based compensation	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Exploration	6,747	\$ 0.03	50,920	\$ 0.07	6,968	\$ 0.04	7,128	\$ 0.04	7,894	\$ 0.04
Exploration stock-based compensation	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Abandonment and impairment of unproved properties	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
General and administrative	41,167	\$ 0.21	150,786	\$ 0.21	44,329	\$ 0.23	39,114	\$ 0.20	37,812	\$ 0.18
General and administrative stock-based compensation	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
General and administrative - legal settlements	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
General and administrative - bad debt expense	-	\$ -	800	\$ -	-	\$ -	(1,500)	\$ (0.01)	250	\$ -
General and administrative - DEP penalty/legal contingency	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Memorial merger expenses	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Termination costs	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Interest	46,749	\$ 0.23	181,850	\$ 0.25	50,533	\$ 0.26	52,137	\$ 0.26	53,063	\$ 0.25
Interest - amortization of deferred financing costs	1,844	\$ 0.01	7,229	\$ 0.01	1,852	\$ 0.01	1,725	\$ 0.01	1,738	\$ 0.01
Depletion, depreciation and amortization	149,662	\$ 0.75	624,992	\$ 0.85	162,266	\$ 0.82	161,026	\$ 0.80	164,266	\$ 0.79
Impairment of proved properties and other assets	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Loss (gain) on the sale of assets	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
	<u>546,384</u>	<u>\$ 2.74</u>	<u>2,171,708</u>	<u>\$ 2.96</u>	<u>613,342</u>	<u>\$ 3.11</u>	<u>676,663</u>	<u>\$ 3.38</u>	<u>725,078</u>	<u>\$ 3.48</u>
Income before income taxes	104,696	\$ 0.52	239,042	\$ 0.33	152,191	\$ 0.77	68,548	\$ 0.34	85,816	\$ 0.41
Income tax expense (benefit)										
Current	17	\$ -	17	\$ -	-	\$ -	-	\$ -	-	\$ -
Deferred	51,926	\$ 0.26	96,088	\$ 0.13	39,517	\$ 0.20	18,231	\$ 0.09	21,869	\$ 0.10
	<u>51,943</u>	<u>\$ 0.26</u>	<u>96,105</u>	<u>\$ 0.13</u>	<u>39,517</u>	<u>\$ 0.20</u>	<u>18,231</u>	<u>\$ 0.09</u>	<u>21,869</u>	<u>\$ 0.10</u>
Net income	<u>52,753</u>	<u>\$ 0.26</u>	<u>142,937</u>	<u>\$ 0.19</u>	<u>112,674</u>	<u>\$ 0.57</u>	<u>50,317</u>	<u>\$ 0.25</u>	<u>63,947</u>	<u>\$ 0.31</u>
Production during the period (Mmcf)	199,681		733,233		196,955		200,223		208,534	
Net income per common share:										
Basic	\$ 0.22		\$ 0.19		\$ 0.46		\$ 0.20		\$ 0.26	
Diluted	\$ 0.22		\$ 0.19		\$ 0.46		\$ 0.20		\$ 0.26	
Weighted average common shares outstanding										
Basic	244,761		189,911		245,709		245,880		246,451	
Diluted	244,761		189,911		246,594		246,692		247,166	

**RECONCILIATION OF REVENUES PRESENTED WITH AND WITHOUT
TRANSPORTATION, GATHERING AND COMPRESSION FEES**

Table 6

	2016		2017					2018				QE4 - MTM ^(a) Hedge Values as of 09/30/2018	
	FY16		QE1	QE2	QE3	QE4	FY17	QE1	QE2	QE3	YTD		
Revenues													
Oil, Gas & NGLs Gross Revenues													
Oil	\$ 124,864,724		\$ 50,034,679	\$ 45,819,193	\$ 55,834,481	\$ 69,961,151	\$ 221,649,504	\$ 62,528,701	\$ 76,336,022	\$ 67,212,024	\$ 206,076,747		
Gas	753,888,044		371,352,079	336,533,314	301,113,941	340,965,668	1,349,965,002	431,573,257	360,350,336	390,655,849	1,182,579,442		
NGLs	318,462,089		138,063,562	123,784,171	150,592,872	192,231,517	604,672,122	202,527,238	224,703,109	278,563,263	705,793,610		
Total	<u>1,197,214,857</u>		<u>559,450,320</u>	<u>506,136,678</u>	<u>507,541,294</u>	<u>603,158,336</u>	<u>2,176,286,628</u>	<u>696,629,196</u>	<u>661,389,467</u>	<u>736,431,136</u>	<u>2,094,449,799</u>		
Cash Settled Hedges:													
Oil	\$ 47,710,344		\$ 2,697,003	\$ 5,575,265	\$ 6,601,638	\$ 375,816	\$ 15,249,722	\$ (8,315,302)	\$ (12,243,716)	\$ (12,744,330)	\$ (33,303,348)	\$ (15,162,751)	
Gas (NYMEX)	232,628,228		(5,603,056)	4,017,410	25,154,295	33,299,690	56,868,339	43,202,988	18,782,145	8,831,510	70,816,643	(12,804,446)	
Gas (Basis)	19,371,379		13,058,892	(3,076,030)	1,096,338	3,112,322	14,191,522	(10,694,639)	(669,044)	(2,985,991)	(14,349,674)	(315,379)	
NGLs	47,625,976		(14,333,474)	(3,130,405)	(15,995,142)	(39,733,457)	(73,192,478)	(15,268,233)	(20,144,530)	(28,022,718)	(63,435,481)	(35,287,710)	
Total	<u>347,335,928</u>		<u>(4,180,635)</u>	<u>3,386,240</u>	<u>16,857,129</u>	<u>(2,945,629)</u>	<u>13,117,105</u>	<u>8,924,814</u>	<u>(14,275,145)</u>	<u>(34,921,529)</u>	<u>(40,271,860)</u>	<u>(63,570,286)</u>	
Gross Revenue with Hedges	\$ 172,575,068		\$ 52,731,682	\$ 51,394,458	\$ 62,436,119	\$ 70,336,967	\$ 236,899,226	\$ 54,213,399	\$ 64,092,306	\$ 54,467,694	\$ 172,773,399		
Gas	1,005,887,651		378,807,915	337,474,694	327,364,574	377,377,680	1,421,024,863	464,081,606	378,463,437	396,501,368	1,239,046,411		
NGLs	366,088,065		123,730,088	120,653,766	134,597,730	152,498,060	531,479,644	187,259,005	204,558,579	250,540,545	642,358,129		
Total	<u>1,544,550,785</u>		<u>555,269,685</u>	<u>509,522,918</u>	<u>524,398,423</u>	<u>600,212,707</u>	<u>2,189,403,733</u>	<u>705,554,010</u>	<u>647,114,322</u>	<u>701,509,607</u>	<u>2,054,177,939</u>		
Transport, gathering & compression													
Oil	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Gas	403,209,305		122,193,636	129,556,721	133,018,940	141,901,724	526,671,021	157,233,935	164,064,426	176,270,617	497,568,978		
NGLs	162,000,193		55,454,857	62,032,826	58,626,179	58,397,945	234,511,807	87,393,716	105,846,304	128,291,280	321,531,300		
Total	<u>565,209,498</u>		<u>177,648,493</u>	<u>191,589,547</u>	<u>191,645,119</u>	<u>200,299,669</u>	<u>761,182,828</u>	<u>244,627,651</u>	<u>269,910,730</u>	<u>304,561,897</u>	<u>819,100,278</u>		
Net Revenues after Hedges and Transport	\$ 172,575,068		\$ 52,731,682	\$ 51,394,458	\$ 62,436,119	\$ 70,336,967	\$ 236,899,226	\$ 54,213,399	\$ 64,092,306	\$ 54,467,694	\$ 172,773,399		
Oil	602,678,346		256,614,279	207,917,973	194,345,634	235,475,956	894,353,842	306,847,671	214,399,011	220,230,751	741,477,433		
Gas	204,087,873		68,275,231	58,620,940	75,971,551	94,100,115	296,967,837	99,865,289	98,712,275	122,249,265	320,826,829		
Total	<u>979,341,287</u>		<u>377,621,192</u>	<u>317,933,371</u>	<u>332,753,304</u>	<u>399,913,038</u>	<u>1,428,220,905</u>	<u>460,926,359</u>	<u>377,203,592</u>	<u>396,947,710</u>	<u>1,235,077,661</u>		
Volumes													
Oil (Bbls)	3,609,171		1,065,286	1,052,784	1,288,303	1,380,649	4,787,022	1,063,434	1,210,379	1,040,891	3,314,704		
Gas (Mcf)	375,811,462		116,256,337	119,487,827	121,644,949	132,864,354	490,253,467	134,954,095	136,057,805	140,757,676	411,769,576		
NGLs (Bbls)	27,825,635		8,536,728	8,524,267	8,892,778	9,755,481	35,709,254	9,270,031	9,483,910	10,255,159	29,009,100		
Mcf's	<u>564,420,298</u>		<u>173,868,421</u>	<u>176,950,133</u>	<u>182,731,435</u>	<u>199,681,134</u>	<u>733,231,123</u>	<u>196,954,885</u>	<u>200,223,539</u>	<u>208,533,976</u>	<u>605,712,400</u>		
Mcf's per day	<u>1,542,132</u>		<u>1,931,871</u>	<u>1,944,507</u>	<u>1,986,211</u>	<u>2,170,447</u>	<u>2,008,852</u>	<u>2,188,388</u>	<u>2,200,259</u>	<u>2,266,674</u>	<u>2,218,727</u>		

^(a) The amounts shown represent the mark-to-market value as of September 30, 2018. Actual settlement amounts will differ as commodity prices change. This information is being provided to give analysts and investors a reasonableness check for the following quarter's hedging calculations. Additional detail on the Company's hedge position is available on our website under Investor Relations - Hedging Summaries

RECONCILIATION OF PRICING PRESENTED WITH AND WITHOUT
TRANSPORTATION, GATHERING AND COMPRESSION FEES

Table 7

	2016		2017					2018			
	FY16		QE1	QE2	QE3	QE4	FY17	QE1	QE2	QE3	YTD
Volumes											
Oil (Bbls)	3,609,171		1,065,286	1,052,784	1,288,303	1,380,649	4,787,022	1,063,434	1,210,379	1,040,891	3,314,704
Gas (Mcf)	375,811,462		116,256,337	119,487,827	121,644,949	132,864,354	490,253,467	134,954,095	136,057,805	140,757,676	411,769,576
NGLs (Bbls)	27,825,635		8,536,728	8,524,267	8,892,778	9,755,481	35,709,254	9,270,031	9,483,910	10,255,159	29,009,100
<i>Mcf/e's</i>	564,420,298		173,868,421	176,950,133	182,731,435	199,681,134	733,231,123	196,954,885	200,223,539	208,533,976	605,712,400
<i>Mcf/e's per day</i>	1,542,132		1,931,871	1,944,507	1,986,211	2,170,447	2,008,852	2,188,388	2,200,259	2,266,674	2,218,727
Per Unit Prices											
Oil (per bbl):											
NYMEX - WTI	\$ 43.69		\$ 51.81	\$ 48.36	\$ 48.14	\$ 55.30	\$ 51.07	\$ 62.88	\$ 67.89	\$ 69.49	\$ 66.78
Differential	(9.09)		(4.84)	(4.84)	(4.80)	(4.63)	(4.77)	(4.08)	(4.82)	(4.92)	(4.61)
Average price before NYMEX hedges	\$ 34.60		\$ 46.97	\$ 43.52	\$ 43.34	\$ 50.67	\$ 46.30	\$ 58.80	\$ 63.07	\$ 64.57	\$ 62.17
NYMEX Hedging	13.22		2.53	5.30	5.12	0.27	3.19	(7.82)	(10.12)	(12.24)	(10.05)
Average price including hedges	\$ 47.82		\$ 49.50	\$ 48.82	\$ 48.46	\$ 50.94	\$ 49.49	\$ 50.98	\$ 52.95	\$ 52.33	\$ 52.12
Transport, Gathering & Compression	-		-	-	-	-	-	-	-	-	-
Net Revenue price	\$ 47.82		\$ 49.50	\$ 48.82	\$ 48.46	\$ 50.94	\$ 49.49	\$ 50.98	\$ 52.95	\$ 52.33	\$ 52.12
Gas (per mcf):											
NYMEX - HH	\$ 2.51		\$ 3.29	\$ 3.18	\$ 3.00	\$ 2.94	\$ 3.10	\$ 2.99	\$ 2.80	\$ 2.91	\$ 2.90
Differential	(0.50)		(0.10)	(0.36)	(0.51)	(0.37)	(0.35)	0.21	(0.15)	(0.13)	(0.03)
Settled basis hedging	0.05		0.11	(0.03)	0.01	0.02	0.03	(0.08)	(0.00)	(0.02)	(0.03)
Differential including basis hedging	(0.45)		0.01	(0.39)	(0.51)	(0.35)	(0.32)	0.13	(0.16)	(0.15)	(0.06)
Average price before NYMEX hedges	\$ 2.06		\$ 3.30	\$ 2.79	\$ 2.49	\$ 2.59	\$ 2.78	\$ 3.12	\$ 2.64	\$ 2.75	\$ 2.84
NYMEX Hedging	0.62		(0.04)	0.03	0.20	0.25	0.11	0.32	0.14	0.06	0.17
Average price including all hedges	\$ 2.68		\$ 3.26	\$ 2.82	\$ 2.69	\$ 2.84	\$ 2.89	\$ 3.44	\$ 2.78	\$ 2.82	\$ 3.01
Transport, Gathering & Compression	(1.07)		(1.05)	(1.08)	(1.09)	(1.07)	(1.07)	(1.17)	(1.21)	(1.25)	(1.21)
Net Revenue price	\$ 1.60		\$ 2.21	\$ 1.74	\$ 1.60	\$ 1.77	\$ 1.82	\$ 2.27	\$ 1.58	\$ 1.56	\$ 1.80
NGLs (per bbl):											
Average price before NYMEX hedges	\$ 11.44		\$ 16.17	\$ 14.52	\$ 16.93	\$ 19.70	\$ 16.93	\$ 21.85	\$ 23.69	\$ 27.16	\$ 24.33
Hedging	1.71		(1.67)	(0.36)	(1.80)	(4.07)	(2.05)	(1.65)	(2.12)	(2.73)	(2.19)
Average price including hedges	\$ 13.16		\$ 14.50	\$ 14.16	\$ 15.14	\$ 15.63	\$ 14.88	\$ 20.20	\$ 21.57	\$ 24.43	\$ 22.14
Transport, Gathering & Compression	(5.82)		(6.50)	(7.28)	(6.59)	(5.99)	(6.57)	(9.43)	(11.16)	(12.51)	(11.08)
Net Revenue price	\$ 7.33		\$ 8.00	\$ 6.88	\$ 8.54	\$ 9.65	\$ 8.32	\$ 10.77	\$ 10.41	\$ 11.92	\$ 11.06
% of WTI - Gross	26.2%		31.2%	30.0%	35.2%	35.6%	33.2%	34.7%	34.9%	39.1%	36.4%
Per Mcfe Prices											
Price/mcfe with 3rd party transport	\$ 1.74		\$ 2.17	\$ 1.80	\$ 1.82	\$ 2.00	\$ 1.95	\$ 2.34	\$ 1.88	\$ 1.90	\$ 2.04
Price/mcfe w/o 3rd party transport	\$ 2.74		\$ 3.19	\$ 2.88	\$ 2.87	\$ 3.01	\$ 2.99	\$ 3.58	\$ 3.23	\$ 3.36	\$ 3.39

**INDEX DIFFERENTIALS COMPARED TO CORPORATE DIFFERENTIALS
INSIDE FERC BID-WEEK PRICES**

Table 8

Per Unit Prices

FERC Settlement Prices (As compared to NYMEX)⁽¹⁾

	2017				2018						
	QE1	QE2	QE3	QE4	QE1	QE2	QE3	OCT <i>closed</i>	NOV <i>open</i>	DEC <i>open</i>	QE4
Dawn					NA	NA	\$ -	\$ (0.11)	\$ (0.01)	\$ 0.10	\$ (0.01)
MichCon	\$ 0.03	\$ (0.08)	\$ (0.11)	\$ (0.10)	\$ (0.14)	\$ (0.16)	\$ (0.07)	\$ (0.10)	\$ (0.04)	\$ (0.04)	\$ (0.06)
Columbia (TCO)	\$ (0.23)	\$ (0.18)	\$ (0.19)	\$ (0.23)	\$ (0.26)	\$ (0.21)	\$ (0.21)	\$ (0.29)	\$ (0.27)	\$ (0.25)	\$ (0.27)
Dominion South (DTI)	\$ (0.53)	\$ (0.52)	\$ (1.25)	\$ (1.21)	\$ (0.58)	\$ (0.54)	\$ (0.50)	\$ (0.59)	\$ (0.40)	\$ (0.40)	\$ (0.46)
TETCO M2	\$ (0.49)	\$ (0.54)	\$ (1.29)	\$ (1.24)	\$ (0.54)	\$ (0.57)	\$ (0.51)	\$ (0.64)	\$ (0.42)	\$ (0.40)	\$ (0.49)
TETCO M3	\$ 0.59	\$ (0.46)	\$ (1.18)	\$ (0.87)	\$ 2.31	\$ (0.47)	\$ (0.40)	\$ (0.48)	\$ (0.18)	\$ 0.52	\$ (0.05)
Transco Zone 6 Non-NY	\$ 0.58	\$ (0.33)	\$ (0.59)	\$ (0.02)	\$ 3.09	\$ (0.18)	\$ (0.13)	\$ (0.34)	\$ (0.11)	\$ 0.67	\$ 0.07
Leidy	\$ (0.63)	\$ (0.60)	\$ (1.29)	\$ (1.31)	\$ (0.67)	\$ (0.91)	\$ (0.62)	\$ (0.52)	\$ (0.29)	\$ (0.27)	\$ (0.36)
Columbia Gulf (CGT)	\$ (0.11)	\$ (0.12)	\$ (0.12)	\$ (0.13)	\$ (0.14)	\$ (0.15)	\$ (0.15)	\$ (0.18)	\$ (0.16)	\$ (0.16)	\$ (0.17)
TGP 500L	\$ (0.07)	\$ (0.09)	\$ (0.09)	\$ (0.08)	\$ (0.06)	\$ (0.07)	\$ (0.07)	\$ (0.06)	\$ (0.07)	\$ (0.07)	\$ (0.07)
TGT Z1	\$ (0.10)	\$ (0.12)	\$ (0.13)	\$ (0.13)	\$ (0.12)	\$ (0.15)	\$ (0.15)	\$ (0.17)	\$ (0.19)	\$ (0.18)	\$ (0.18)

					CALCULATED As of October 10, 2018						
	QE1	QE2	QE3	QE4	QE1	QE2	QE3	OCT	NOV	DEC	QE4
NYMEX - Henry Hub	\$ 3.29	\$ 3.18	\$ 3.00	\$ 2.94	\$ 2.99	\$ 2.80	\$ 2.91	\$ 3.02	\$ 3.27	\$ 3.33	\$ 3.21
Weighted Average Corporate Differential to NYMEX	\$ (0.10)	\$ (0.36)	\$ (0.52)	\$ (0.37)	\$ 0.21	\$ (0.15)	\$ (0.13)				\$ (0.11)
Basis Hedging Impact (Settlement/MTM) ⁽²⁾	\$ 0.11	\$ (0.03)	\$ 0.01	\$ 0.02	\$ (0.08)	\$ (0.01)	\$ (0.02)				\$ (0.01)
Differential including basis hedging	\$ 0.01	\$ (0.39)	\$ (0.51)	\$ (0.35)	\$ 0.13	\$ (0.16)	\$ (0.15)				\$ (0.12)
Average price before NYMEX hedges	\$ 3.30	\$ 2.79	\$ 2.49	\$ 2.59	\$ 3.12	\$ 2.64	\$ 2.75				\$ 3.09
NYMEX hedges ⁽²⁾	\$ (0.04)	\$ 0.03	\$ 0.20	\$ 0.25	\$ 0.32	\$ 0.14	\$ 0.06				\$ (0.20)
Average price after NYMEX hedges	<u>\$ 3.26</u>	<u>\$ 2.82</u>	<u>\$ 2.69</u>	<u>\$ 2.84</u>	<u>\$ 3.44</u>	<u>\$ 2.78</u>	<u>\$ 2.82</u>				<u>\$ 2.89</u>

⁽¹⁾ Pricing as of 010/10/18. Open months from third party broker

⁽²⁾ Mark to market as of 10/10/18

* Price amounts may not add due to rounding