Enterprise Products Partners L.P.

Selected Financial Data

through March 31, 2018

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Financial & Operating Highlights
(Amounts in millions, except per unit amounts)

	Total 2015	Total 2016	1Q17	2Q17	3Q17	4Q17	Total 2017	1Q18
Summary Financial Data:								
Revenues	$ 27,027.9	$ 23,022.3	$ 7,320.4	$ 6,607.6	$ 6,886.9	$ 8,426.6	$ 29,241.5	$ 9,298.5
Operating income	$ 3,540.2	$ 3,580.7	$ 1,031.6	$ 938.7	$ 879.2	$ 1,079.4	$ 3,928.9	$ 1,138.5
Net income attributable to limited partners	$ 2,521.2	$ 2,513.1	$ 760.7	$ 653.7	$ 610.9	$ 774.0	$ 2,799.3	$ 900.7
Earnings per unit (fully diluted)	$ 1.26	$ 1.20	$ 0.36	$ 0.30	$ 0.28	$ 0.36	$ 1.30	$ 0.41
Gross operating margin by business segment:								
NGL Pipelines & Services	$ 2,771.6	$ 2,990.6	$ 856.0	$ 759.9	$ 770.9	$ 871.5	$ 3,258.3	$ 884.9
Crude Oil Pipelines & Services	961.9	854.6	264.6	236.7	190.4	295.5	987.2	220.0
Natural Gas Pipelines & Services	782.6	734.9	170.9	194.4	170.7	178.5	714.5	197.9
Petrochemical & Refined Products Services	718.5	650.6	181.8	188.4	172.4	172.0	714.6	271.9
Offshore Pipelines & Services	97.5	-	-	-	-	-	-	-
Total segment gross operating margin (a)	5,332.1	5,230.7	1,473.3	1,379.4	1,304.4	1,517.5	5,674.6	1,574.7
Net adjustment for shipper make-up rights (b)	7.1	17.1	(4.2)	(1.5)	8.9	2.6	5.8	11.5
Non-GAAP total gross operating margin	5,339.2	5,247.8	1,469.1	1,377.9	1,313.3	1,520.1	5,680.4	1,586.2
Adjustments to reconcile non-GAAP total gross operating margin to GAAP operating income:								
Subtract depreciation, amortization and accretion expense amounts not reflected in gross operating margin	(1,428.2)	(1,456.7)	(376.2)	(379.2)	(383.9)	(392.0)	(1,531.3)	(394.3)
Subtract asset impairment and related charges not reflected in gross operating margin	(162.6)	(52.8)	(11.2)	(14.0)	(10.0)	(14.6)	(49.8)	(0.9)
Add net gains or subtract net losses attributable to asset sales, insurance recoveries and related property damage not reflected in gross operating margin	(15.6)	2.5	0.3	(0.3)	1.1	9.6	10.7	0.5
Subtract general and administrative costs not reflected in gross operating margin	(192.6)	(160.1)	(50.4)	(45.7)	(41.3)	(43.7)	(181.1)	(53.0)
Operating income	$ 3,540.2	$ 3,580.7	$ 1,031.6	$ 938.7	$ 879.2	$ 1,079.4	$ 3,928.9	$ 1,138.5
Adjusted EBITDA (See page 19)	$ 5,267.3	$ 5,255.9	$ 1,414.4	$ 1,338.2	$ 1,320.7	$ 1,542.0	$ 5,615.3	$ 1,686.6
LTM Adjusted EBITDA	$ 5,267.3	$ 5,255.9	$ 5,343.1	$ 5,366.60	$ 5,428.4	$ 5,615.3	$ 5,615.3	$ 5,887.5
Net cash flows provided by operating activities	$ 4,002.4	$ 4,066.8	$ 875.6	$ 1,459.3	$ 485.0	$ 1,846.4	$ 4,666.3	$ 1,233.6
Distributable Cash Flow (See pages 12 and 19)	$ 5,607.3	$ 4,102.8	$ 1,128.6	$ 1,051.9	$ 1,064.9	$ 1,256.9	$ 4,502.3	$ 1,390.6
Weighted-average units outstanding - Basic EPU	1,966.568	2,081.372	2,126.158	2,144.679	2,151.088	2,157.727	2,145.016	2,166.853
Weighted-average units outstanding - Fully diluted EPU	1,998.587	2,089.045	2,134.936	2,154.281	2,160.557	2,167.048	2,154.310	2,177.227

(a) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.
(b) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management's evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin.

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Financial & Operating Highlights (continued)
(Volumes as noted)

	Total 2015	Total 2016	1Q17	2Q17	3Q17	4Q17	Total 2017	1Q18
Selected Operating Data (a):								
Thousands of barrels per day ("MBPD"), net:								
NGL Pipeline Transportation	2,700	2,965	3,225	3,083	3,052	3,287	3,168	3,287
Onshore Crude Oil Pipeline Transportation	1,474	1,388	1,356	1,475	1,458	1,987	1,820	2,034
Petrochemical & Refined Products Pipeline Transportation	784	837	827	800	778	766	792	852
Offshore Crude Oil Pipeline Transportation (b)	357	-	-	-	-	-	-	-
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	5,315	5,190	5,408	5,358	5,288	6,040	5,780	6,173
NGL Marine Terminals	302	436	569	474	456	564	516	575
Crude Oil Marine Terminals	557	495	475	488	452	703	531	634
Petrochemical & Refined Products Marine Terminals	355	389	399	471	359	394	406	370
Total NGL, Crude Oil, Petrochemical and Refined Products Marine Terminals	1,214	1,320	1,443	1,433	1,267	1,661	1,453	1,579
NGL Fractionation	826	828	799	841	815	863	831	824
Propylene Production	71	73	80	81	78	81	80	105
Butane Isomerization	96	108	92	116	110	108	107	113
Standalone Deisobutanizers ("DIBs")	79	89	83	81	82	81	82	78
Total Fractionation, Production, Isomerization and DIBs	1,072	1,098	1,054	1,119	1,085	1,133	1,100	1,120
Equity NGL Production	133	141	150	164	166	153	158	165
Octane Additive and Related Plant Production	17	22	20	30	24	27	26	26
Offshore Platform Crude Oil Processing (b)	13	-	-	-	-	-	-	-
Billions of British Thermal Units per day ("BBtus/d"), net:								
Onshore Natural Gas Transportation	12,321	11,874	11,429	12,232	12,376	12,943	12,305	13,029
Offshore Natural Gas Transportation (b)	587	-	-	-	-	-	-	-
Total Natural Gas Transportation	12,908	11,874	11,429	12,232	12,376	12,943	12,305	13,029
Million Cubic Feet per day ("MMcf/d"), net:								
Fee-based Natural Gas Processing	4,905	4,736	4,489	4,660	4,753	4,341	4,572	4,364
Offshore Platform Natural Gas Processing (b)	101	-	-	-	-	-	-	-

(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service.
(b) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. Our consolidated financial results reflect ownership of the Offshore Business through July 24, 2015.

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Financial & Operating Highlights (continued)
(Amounts in millions, except per unit amounts)

	Total 2015	Total 2016	1Q17	2Q17	3Q17	4Q17	Total 2017	1Q18
Distributable Cash Flow and Unit Coverage Ratio:								
Distributable Cash Flow	$ 5,607.3	$ 4,102.8	$ 1,128.6	$ 1,051.9	$ 1,064.9	$ 1,256.9	$ 4,502.3	$ 1,390.6
Coverage - weighted-average distribution-bearing units	1.85x	1.21x	1.27x	1.17x	1.17x	1.37x	1.24x	1.50x
Coverage - weighted-average total units	1.82x	1.21x	1.26x	1.16x	1.17x	1.36x	1.24x	1.49x

Distributions of Cash during Period:	Total	Total					Total	
Date of distribution	2015	2016	2/7/2017	5/8/2017	8/7/2017	11/7/2017	2017	2/7/2018
Cash distribution ($/unit)	$ 1.1400	$ 1.5900	$ 0.4100	$ 0.4150	$ 0.4200	$ 0.4225	$ 1.6675	$ 0.4250
Cash distributed to common units (including restricted common units)	$ 2,239.9	$ 3,300.5	$ 869.0	$ 888.8	$ 902.6	$ 909.5	$ 3,569.9	$ 918.5
Common units subject to distribution	1,964.806	2,075.789	2,119.600	2,141.588	2,148.987	2,152.703	2,140.862	2,161.094
Cash distributed to distribution equivalent right-bearing phantom units	$ 6.5	$ 11.7	$ 3.2	$ 4.0	$ 4.0	$ 3.9	$ 15.1	$ 3.9
Distribution equivalent right-bearing phantom units subject to distribution	5.737	7.338	7.750	9.684	9.512	9.368	9.085	9.255
Total cash distribution	$ 2,246.4	$ 3,312.2	$ 872.2	$ 892.8	$ 906.6	$ 913.4	$ 3,585.0	$ 922.4

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Partnership Unit Data
(Amounts in millions)

	Total 2015	Total 2016	1Q17	2Q17	3Q17	4Q17	Total 2017	1Q18
Partnership Unit Data for EPU Calculation:								
Common Units:								
Total units outstanding, beginning of period	-	2,010.593	2,116.906	2,136.357	2,148.023	2,152.701	2,116.906	2,161.089
Total units outstanding, end of period	2,010.593	2,116.906	2,136.357	2,148.023	2,152.701	2,161.089	2,161.089	2,171.413
Weighted-average total units outstanding	1,964.148	2,080.480	2,125.765	2,144.665	2,151.082	2,157.726	2,144.914	2,166.853
Time-vested Restricted Common Units (a):								
Total units outstanding, beginning of period	-	1.961	0.682	0.015	0.013	0.002	0.682	-
Total units outstanding, end of period	1.961	0.682	0.015	0.013	0.002	-	-	-
Weighted-average total units outstanding	2.420	0.892	0.393	0.013	0.006	0.001	0.102	-
Total Common and Time-vested Restricted Units:								
Total units outstanding, beginning of period	-	2,012.553	2,117.588	2,136.372	2,148.035	2,152.703	2,117.588	2,161.089
Total units outstanding, end of period	2,012.553	2,117.588	2,136.372	2,148.035	2,152.703	2,161.089	2,161.089	2,171.413
Weighted-average total units outstanding	1,966.568	2,081.372	2,126.158	2,144.679	2,151.088	2,157.727	2,145.016	2,166.853
Incremental Units from the assumed exercise of dilutive Unit Options (b)	0.149	-	-	-	-	-	-	-
Designated Units (c):								
Total units outstanding, beginning of period	-	-	-	-	-	-	-	-
Total units outstanding, end of period	-	-	-	-	-	-	-	-
Weighted-average total units outstanding	26.462	-	-	-	-	-	-	-
Distribution Equivalent Right-bearing Phantom Unit Awards (d):								
Total units outstanding, beginning of period	-	5.427	7.768	9.691	9.529	9.400	7.768	9.290
Total units outstanding, end of period	5.427	7.768	9.691	9.529	9.400	9.290	9.290	10.984
Weighted-average total units outstanding	5.407	7.673	8.778	9.602	9.469	9.321	9.294	10.374
Total of all Units used in Fully Diluted EPU Calculation:								
Total units outstanding, beginning of period	-	2,017.980	2,125.356	2,146.062	2,157.564	2,162.103	2,125.356	2,170.379
Total units outstanding, end of period	2,017.980	2,125.356	2,146.062	2,157.564	2,162.103	2,170.379	2,170.379	2,182.397
Weighted-average total units outstanding	1,998.587	2,089.045	2,134.936	2,154.281	2,160.557	2,167.048	2,154.310	2,177.227

(a) Consists of restricted common units issued to key personnel that work on our behalf.
(b) Dilutive unit options are calculated in accordance with the treasury stock method. All of our unit option awards had been exercised as of December 31, 2015 and no new unit option awards have been granted under this plan.
(c) In connection with the Holdings Merger (completed November 2010), a privately held affiliate of EPCO agreed to temporarily waive the regular cash distributions it would otherwise receive from us with respect to a certain number of our common units it owns (the "Designated Units"). The temporary distribution waiver expired in November 2015; therefore, distributions paid after calendar year 2015 included all common units owned by the privately held affiliates of EPCO.
(d) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

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Capitalization Data
(Amounts in millions)

	Y/E 2015	Y/E 2016	1Q17	2Q17	3Q17	Y/E 2017	1Q18
Capitalization for the period ended:							
Cash and Cash Equivalents	$ 19.0	$ 63.1	$ 62.4	$ 28.6	$ 32.9	$ 5.1	$ 102.1
Debt:							
Current maturities of debt	$ 1,863.9	$ 2,576.8	$ 2,300.0	$ 3,354.8	$ 3,009.0	$ 2,855.0	$ 2,376.8
Senior debt obligations - principal	19,400.2	19,850.4	19,850.4	18,750.4	18,750.0	18,750.0	20,050.0
Junior subordinated notes - principal	1,474.4	1,474.4	1,474.4	1,474.4	3,174.4	3,174.4	3,191.7
Other (a)	(197.7)	(203.9)	(201.8)	(198.3)	(213.5)	(210.7)	(225.3)
Total debt	$ 22,540.8	$ 23,697.7	$ 23,423.0	$ 23,381.3	$ 24,719.9	$ 24,568.7	$ 25,393.2
Net debt	$ 22,521.8	$ 23,634.6	$ 23,360.6	$ 23,352.7	$ 24,687.0	$ 24,563.6	$ 25,291.1
Equity:							
Common units	$ 20,514.3	$ 22,327.0	$ 22,695.5	$ 22,788.8	$ 22,637.2	$ 22,718.9	$ 22,914.5
Accumulated other comprehensive loss	(219.2)	(280.0)	(116.2)	(128.7)	(306.6)	(171.7)	(161.2)
Noncontrolling interests	206.0	219.0	220.7	220.1	218.3	225.2	211.6
Total equity	$ 20,501.1	$ 22,266.0	$ 22,800.0	$ 22,880.2	$ 22,548.9	$ 22,772.4	$ 22,964.9
Total capitalization net of cash and cash equivalents	$ 43,022.9	$ 45,900.6	$ 46,160.6	$ 46,232.9	$ 47,235.9	$ 47,336.0	$ 48,256.0
Net Debt to LTM Adjusted EBITDA (a, b)	4.14x	4.36x	4.23x	4.21x	4.26x	4.09x	4.02x
Total Debt to LTM Adjusted EBITDA (a, b)	4.14x	4.37x	4.25x	4.22x	4.26x	4.09x	4.04x
LTM Adjusted EBITDA Interest Coverage	5.48x	5.35x	5.39x	5.40x	5.51x	5.70x	5.96x

(a) *Effective January 1, 2016, we applied the provisions of Accounting Standard Update ("ASU") 2015-03, Simplifying the Presentation of Debt Issuance Costs, which requires bond issuance costs to be presented on the balance sheet as a deduction from the carrying value of the associated debt. The guidance was applied on a retrospective basis; therefore, we adjusted our historical consolidated balance sheets to reflect the reclassification of bond issuance costs from (i) prepaid and other current assets and (ii) other assets to reduce the carrying amount of long-term debt.*

(b) *Debt in this calculation is reduced for the average 50% equity content ascribed, at issuance, to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.*

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Capitalization Data (continued)
(Amounts in millions)

	Remainder of 2018	2019	2020	2021	2022	Thereafter	Total
Debt Principal Maturity Schedule at March 31, 2018:							
EPO senior debt obligations:							
Commercial Paper Notes, variable-rate	$ 576.8	$ -	$ -	$ -	$ -	$ -	$ 576.8
Senior Notes V, 6.65% fixed-rate, due April 2018	349.7	-	-	-	-	-	349.7
Senior Notes OO, 1.65% fixed-rate, due May 2018	750.0	-	-	-	-	-	750.0
Senior Notes N, 6.50% fixed-rate, due January 2019	-	700.0	-	-	-	-	700.0
Senior Notes LL, 2.55% fixed-rate, due October 2019	-	800.0	-	-	-	-	800.0
Senior Notes Q, 5.25% fixed-rate, due January 2020	-	-	500.0	-	-	-	500.0
Senior Notes Y, 5.20% fixed-rate, due September 2020	-	-	1,000.0	-	-	-	1,000.0
Senior Notes TT, 2.80% fixed-rate, due February 2021	-	-	-	750.0	-	-	750.0
Senior Notes RR, 2.85% fixed-rate, due April 2021	-	-	-	575.0	-	-	575.0
Senior Notes CC, 4.05% fixed-rate, due February 2022	-	-	-	-	650.0	-	650.0
Senior Notes HH, 3.35% fixed-rate, due March 2023	-	-	-	-	-	1,250.0	1,250.0
Senior Notes JJ, 3.90% fixed-rate, due February 2024	-	-	-	-	-	850.0	850.0
Senior Notes MM, 3.75% fixed-rate, due February 2025	-	-	-	-	-	1,150.0	1,150.0
Senior Notes PP, 3.70% fixed-rate, due February 2026	-	-	-	-	-	875.0	875.0
Senior Notes SS, 3.95% fixed-rate, due February 2027	-	-	-	-	-	575.0	575.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	399.6	399.6
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600.0	600.0
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600.0	600.0
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750.0	750.0
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600.0	600.0
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750.0	750.0
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100.0	1,100.0
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,400.0	1,400.0
Senior Notes KK, 5.10% fixed-rate, due February 2045	-	-	-	-	-	1,150.0	1,150.0
Senior Notes QQ, 4.90% fixed-rate, due May 2046	-	-	-	-	-	975.0	975.0
Senior Notes UU, 4.25% fixed-rate, due February 2048	-	-	-	-	-	1,250.0	1,250.0
Senior Notes NN, 4.95% fixed-rate, due October 2054	-	-	-	-	-	400.0	400.0
TEPPCO senior debt obligations:							
TEPPCO Senior Notes, 6.65% fixed-rate, due April 2018	0.3	-	-	-	-	-	0.3
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038	-	-	-	-	-	0.4	0.4
EPO Junior Subordinated Notes A, variable-rate, due August 2066	-	-	-	-	-	521.1	521.1
EPO Junior Subordinated Notes C, variable-rate, due June 2067	-	-	-	-	-	256.4	256.4
EPO Junior Subordinated Notes D, fixed/variable-rate, due August 2077	-	-	-	-	-	700.0	700.0
EPO Junior Subordinated Notes E, fixed/variable-rate, due August 2077	-	-	-	-	-	1,000.0	1,000.0
EPO Junior Subordinated Notes F, fixed/variable-rate, due February 2078	-	-	-	-	-	700.0	700.0
TEPPCO Junior Subordinated Notes, fixed/variable-rate, due June 2067	-	-	-	-	-	14.2	14.2
Total	$ 1,676.8	$ 1,500.0	$ 1,500.0	$ 1,325.0	$ 650.0	$ 18,966.7	$ 25,618.5

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Statements of Consolidated Operations
(Amounts in millions, except per unit amounts)

	Total 2015	Total 2016	1Q17	2Q17	3Q17	4Q17	Total 2017	1Q18
Revenues	$ 27,027.9	$ 23,022.3	$ 7,320.4	$ 6,607.6	$ 6,886.9	$ 8,426.6	$ 29,241.5	$ 9,298.5
Costs and expenses:								
Operating costs and expenses	23,668.7	19,643.5	6,333.2	5,730.2	6,079.8	7,414.3	25,557.5	8,222.7
General and administrative costs	192.6	160.1	50.4	45.7	41.3	43.7	181.1	53.0
Total costs and expenses	23,861.3	19,803.6	6,383.6	5,775.9	6,121.1	7,458.0	25,738.6	8,275.7
Equity in income of unconsolidated affiliates	373.6	362.0	94.8	107.0	113.4	110.8	426.0	115.7
Operating income	3,540.2	3,580.7	1,031.6	938.7	879.2	1,079.4	3,928.9	1,138.5
Other income (expense):								
Interest expense	(961.8)	(982.6)	(249.3)	(245.8)	(243.9)	(245.6)	(984.6)	(252.1)
Change in fair market value of Liquidity Option Agreement	(25.4)	(24.5)	(5.5)	(18.6)	(8.9)	(31.3)	(64.3)	(7.5)
Other, net	2.9	2.8	0.2	0.4	0.3	0.4	1.3	37.7
Total other expense, net	(984.3)	(1,004.3)	(254.6)	(264.0)	(252.5)	(276.5)	(1,047.6)	(221.9)
Income before income taxes	2,555.9	2,576.4	777.0	674.7	626.7	802.9	2,881.3	916.6
Benefit from (provision for) income taxes	2.5	(23.4)	(6.0)	(8.7)	(5.4)	(5.6)	(25.7)	(5.1)
Net income	2,558.4	2,553.0	771.0	666.0	621.3	797.3	2,855.6	911.5
Net income attributable to noncontrolling interests	(37.2)	(39.9)	(10.3)	(12.3)	(10.4)	(23.3)	(56.3)	(10.8)
Net income attributable to limited partners	$ 2,521.2	$ 2,513.1	$ 760.7	$ 653.7	$ 610.9	$ 774.0	$ 2,799.3	$ 900.7
Earnings per unit:								
Basic earnings per unit	$ 1.28	$ 1.20	$ 0.36	$ 0.30	$ 0.28	$ 0.36	$ 1.30	$ 0.41
Number of units used in calculation	1,966.568	2,081.372	2,126.158	2,144.679	2,151.088	2,157.727	2,145.016	2,166.853
Diluted earnings per unit	$ 1.26	$ 1.20	$ 0.36	$ 0.30	$ 0.28	$ 0.36	$ 1.30	$ 0.41
Number of units used in calculation	1,998.587	2,089.045	2,134.936	2,154.281	2,160.557	2,167.048	2,154.310	2,177.227

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Consolidated Balance Sheets
(Amounts in millions)

	Y/E 2015	Y/E 2016	1Q17	2Q17	3Q17	Y/E 2017	1Q18
ASSETS							
Current assets:							
Cash and cash equivalents	$ 19.0	$ 63.1	$ 62.4	$ 28.6	$ 32.9	$ 5.1	$ 102.1
Restricted cash	15.9	354.5	44.7	35.4	66.8	65.2	113.5
Accounts receivable - trade, net	2,569.9	3,329.5	3,152.8	2,655.7	3,392.2	4,358.4	4,439.9
Accounts receivable - related parties	1.2	1.1	1.6	3.0	3.2	1.8	3.6
Inventories	1,038.1	1,770.5	1,922.0	1,604.3	1,983.2	1,609.8	1,699.9
Prepaid and other current assets (a)	654.2	1,009.5	458.0	457.5	552.8	466.1	432.0
Total current assets	4,298.3	6,528.2	5,641.5	4,784.5	6,031.1	6,506.4	6,791.0
Property, plant and equipment, net	32,034.7	33,292.5	33,556.1	34,220.7	34,979.3	35,620.4	36,416.3
Investments in unconsolidated affiliates	2,628.5	2,677.3	2,671.4	2,661.3	2,660.2	2,659.4	2,583.4
Intangible assets, net	4,037.2	3,864.1	3,823.1	3,782.4	3,739.8	3,690.3	3,736.4
Goodwill (b)	5,745.2	5,745.2	5,745.2	5,745.2	5,745.2	5,745.2	5,745.2
Other assets (a)	58.3	86.7	92.2	119.2	145.0	196.4	210.0
Total assets	$ 48,802.2	$ 52,194.0	$ 51,529.5	$ 51,313.3	$ 53,300.6	$ 54,418.1	$ 55,482.3
LIABILITIES AND EQUITY							
Current liabilities:							
Current maturities of debt	$ 1,863.9	$ 2,576.8	$ 2,300.0	$ 3,354.8	$ 3,009.0	$ 2,855.0	$ 2,376.8
Accounts payable - trade	860.1	397.7	526.1	674.4	720.3	801.7	730.6
Accounts payable - related parties	84.1	105.1	50.1	62.9	109.0	127.3	83.0
Accrued product payables	2,484.4	3,613.7	3,618.2	2,951.1	3,760.2	4,566.3	4,942.8
Accrued interest	352.1	340.8	202.8	339.9	206.5	358.0	210.8
Accrued liability related to EFS Midstream acquisition (c)	993.2	-	-	-	-	-	-
Other current liabilities	528.8	1,216.4	350.8	435.5	633.7	586.8	495.6
Total current liabilities	7,166.6	8,250.5	7,048.0	7,818.6	8,438.7	9,295.1	8,839.6
Long-term debt (a)	20,676.9	21,120.9	21,123.0	20,026.5	21,710.9	21,713.7	23,016.4
Deferred tax liabilities	46.1	52.7	52.6	53.4	53.7	58.5	58.0
Other long-term liabilities (b)	411.5	503.9	505.9	534.6	548.4	578.4	603.4
Equity:							
Partners' equity:							
Common units	20,514.3	22,327.0	22,695.5	22,788.8	22,637.2	22,718.9	22,914.5
Accumulated other comprehensive loss	(219.2)	(280.0)	(116.2)	(128.7)	(306.6)	(171.7)	(161.2)
Total partners' equity	20,295.1	22,047.0	22,579.3	22,660.1	22,330.6	22,547.2	22,753.3
Noncontrolling interests	206.0	219.0	220.7	220.1	218.3	225.2	211.6
Total equity	20,501.1	22,266.0	22,800.0	22,880.2	22,548.9	22,772.4	22,964.9
Total liabilities and equity	$ 48,802.2	$ 52,194.0	$ 51,529.5	$ 51,313.3	$ 53,300.6	$ 54,418.1	$ 55,482.3
Working capital	$ (2,868.3)	$ (1,722.3)	$ (1,406.5)	$ (3,034.1)	$ (2,407.6)	$ (2,788.7)	$ (2,048.6)

(a) *Effective January 1, 2016, we applied the provisions of ASU 2015-03 which requires bond issuance costs to be presented on the balance sheet as a deduction from the carrying value of the associated debt. The guidance was applied on a retrospective basis; therefore, we adjusted our historical consolidated balance sheets to reflect the reclassification of bond issuance costs from (i) prepaid and other current assets and (ii) other assets to reduce the carrying amount of long-term debt.*

(b) *During 2015, we retrospectively adjusted our provisional fair value estimate for the Liquidity Option Agreement from $119.4 million to $219.7 million. The retrospective adjustment was applied in our December 31, 2014 Consolidated Balance Sheet as a $100.3 million increase in goodwill and a corresponding increase in the Liquidity Option Agreement liability, which is a component of "Other long-term liabilities." The retrospective adjustment did not impact our historical results of operations, cash flows or other balance sheet amounts.*

(c) *In July 2015, we purchased all of the member interests in EFS Midstream LLC for approximately $2.1 billion. The purchase price was paid in two installments. The first installment of approximately $1.1 billion was paid at closing on July 8, 2015 and the final installment of $1.0 billion was paid on July 11, 2016.*

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Statements of Consolidated Cash Flows
(Amounts in millions)

	Total 2015	Total 2016	1Q17	2Q17	3Q17	4Q17	Total 2017	1Q18
Operating Activities:								
Net income	$ 2,558.4	$ 2,553.0	$ 771.0	$ 666.0	$ 621.3	$ 797.3	$ 2,855.6	$ 911.5
Reconciliation of net income to net cash flows provided by operating activities:								
Depreciation, amortization and accretion	1,516.0	1,552.0	402.3	406.5	412.6	422.6	1,644.0	431.0
Asset impairment and related charges	162.6	53.5	11.2	14.0	10.0	14.6	49.8	0.9
Equity in income of unconsolidated affiliates	(373.6)	(362.0)	(94.8)	(107.0)	(113.4)	(110.8)	(426.0)	(115.7)
Distributions received on earnings from unconsolidated affiliates	462.1	380.5	90.5	114.6	111.1	117.5	433.7	107.5
Net losses (gains) attributable to asset sales, insurance recoveries and related property damage	15.6	(2.5)	(0.3)	0.3	(1.1)	(9.6)	(10.7)	(0.5)
Deferred income tax expense (benefit)	(20.6)	6.6	0.1	0.6	0.4	5.0	6.1	(1.1)
Change in fair market value of Liquidity Option Agreement	25.4	24.5	5.5	18.6	8.9	31.3	64.3	7.5
Change in fair market value of derivative instruments	(18.4)	45.0	(20.3)	(23.6)	29.7	37.0	22.8	136.9
Gain on step acquisition of unconsolidated affiliate	-	-	-	-	-	-	-	(37.0)
Net effect of changes in operating accounts	(323.3)	(180.9)	(288.8)	370.9	(594.2)	544.3	32.2	(203.1)
Other operating activities	(1.8)	(2.9)	(0.8)	(1.6)	(0.3)	(2.8)	(5.5)	(4.3)
Net cash flows provided by operating activities	4,002.4	4,066.8	875.6	1,459.3	485.0	1,846.4	4,666.3	1,233.6
Investing Activities:								
Capital expenditures, net of contributions in aid of construction costs	(3,811.6)	(2,984.1)	(430.4)	(682.7)	(1,005.1)	(983.6)	(3,101.8)	(946.5)
Cash used for business combinations, net of cash received	(1,056.5)	(1,000.0)	(16.0)	(175.4)	(7.3)	-	(198.7)	(149.8)
Investments in unconsolidated affiliates	(162.6)	(138.8)	(13.7)	(10.4)	(8.7)	(17.7)	(50.5)	(37.9)
Proceeds from asset sales and insurance recoveries	1,608.6	46.5	2.0	1.2	3.0	33.9	40.1	1.1
Distributions received for return of capital from unconsolidated affiliates	-	71.0	12.0	12.8	12.0	12.5	49.3	14.9
Other investing activities	(3.8)	(0.4)	2.1	(0.1)	0.8	(27.3)	(24.5)	(0.9)
Cash used in investing activities (a)	(3,425.9)	(4,005.8)	(444.0)	(854.6)	(1,005.3)	(982.2)	(3,286.1)	(1,119.1)
Financing Activities:								
Borrowings under debt agreements	21,081.1	62,813.9	17,575.1	15,732.7	19,842.6	16,164.9	69,315.3	16,283.8
Repayments of debt	(19,867.2)	(61,672.6)	(17,856.5)	(15,782.8)	(18,493.9)	(16,326.4)	(68,459.6)	(15,444.7)
Debt issuance costs	(24.0)	(10.6)	-	-	(24.0)	(0.1)	(24.1)	(24.2)
Cash distributions paid to limited partners	(2,943.7)	(3,300.5)	(869.0)	(888.8)	(902.6)	(909.5)	(3,569.9)	(918.5)
Cash payments made in connection with distribution equivalent rights	(7.7)	(11.7)	(3.2)	(4.0)	(4.0)	(3.9)	(15.1)	(3.9)
Cash distributions paid to noncontrolling interests	(48.0)	(47.4)	(10.1)	(13.0)	(12.3)	(13.8)	(49.2)	(15.4)
Cash contributions from noncontrolling interests	54.0	20.4	0.2	0.1	0.1	-	0.4	0.1
Net cash proceeds from the issuance of common units	1,188.6	2,542.8	448.8	308.4	120.0	196.2	1,073.4	177.0
Monetization of interest rate derivative instruments	-	6.1	-	-	30.6	-	30.6	1.5
Other financing activities	(49.1)	(18.7)	(27.4)	(0.4)	(0.5)	(1.0)	(29.3)	(24.9)
Cash provided by (used in) financing activities	(616.0)	321.7	(742.1)	(647.8)	556.0	(893.6)	(1,727.5)	30.8
Net change in cash, cash equivalents and restricted cash	(39.5)	382.7	(310.5)	(43.1)	35.7	(29.4)	(347.3)	145.3
Cash, cash equivalents and restricted cash, beginning of period	74.4	34.9	417.6	107.1	64.0	99.7	417.6	70.3
Cash, cash equivalents and restricted cash, end of period	$ 34.9	$ 417.6	$ 107.1	$ 64.0	$ 99.7	$ 70.3	$ 70.3	$ 215.6

(a) *Effective December 31, 2017, we applied the provisions of ASU 2016-18 which requires that restricted cash be presented as part of the reconciliation of the beginning of period and end of period total amounts shown on the statements of consolidated cash flows. The guidance was applied on a retrospective basis; therefore, we adjusted our historical statements of consolidated cash flows to (i) remove the change in restricted cash from cash flows used in investing activities and (ii) reflect the restricted cash balance in the beginning of period balance and end of period balance.*

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Calculation of Distributable Cash Flow
(Amounts in millions, except per unit amounts)

	Total 2015	Total 2016	1Q17	2Q17	3Q17	4Q17	Total 2017	1Q18
Net income attributable to limited partners	$ 2,521.2	$ 2,513.1	$ 760.7	$ 653.7	$ 610.9	$ 774.0	$ 2,799.3	$ 900.7
Adjustments to GAAP Net Income Attributable to Limited Partners to Derive non-GAAP Distributable Cash Flow:								
Add depreciation, amortization and accretion expenses	1,516.0	1,552.0	402.3	406.5	412.6	422.6	1,644.0	431.0
Add distributions received from unconsolidated affiliates	462.1	451.5	102.5	127.4	123.1	130.0	483.0	122.4
Subtract equity in income of unconsolidated affiliates	(373.6)	(362.0)	(94.8)	(107.0)	(113.4)	(110.8)	(426.0)	(115.7)
Subtract sustaining capital expenditures	(272.6)	(252.0)	(48.0)	(62.3)	(53.8)	(79.8)	(243.9)	(66.3)
Add net losses or subtract net gains attributable to asset sales, insurance recoveries and related property damage	15.6	(2.5)	(0.3)	0.3	(1.1)	(9.6)	(10.7)	(0.5)
Add cash proceeds from asset sales and insurance recoveries	1,608.6	46.5	2.0	1.2	3.0	33.9	40.1	1.1
Add non-cash expense or subtract benefit attributable to changes in fair market value of the Liquidity Option Agreement	25.4	24.5	5.5	18.6	8.9	31.3	64.3	7.5
Add gains from monetization of interest rate derivative instruments	-	6.1	-	-	30.6	-	30.6	1.5
Add or subtract other miscellaneous adjustments to derive non-GAAP distributable cash flow, as applicable	104.6	125.6	(1.3)	13.5	44.1	65.3	121.6	108.9
Distributable Cash Flow	$ 5,607.3	$ 4,102.8	$ 1,128.6	$ 1,051.9	$ 1,064.9	$ 1,256.9	$ 4,502.3	$ 1,390.6
Units subject to Quarterly Cash Distribution:								
Common units	1,976.763	2,099.238	2,141.573	2,148.974	2,152.701	2,161.094	2,151.086	2,172.636
Restricted units	2.111	0.724	0.015	0.013	0.002	-	0.008	-
Distribution equivalent right-bearing phantom unit awards	5.653	7.916	9.684	9.512	9.368	9.255	9.455	10.882
Total participating units outstanding	1,984.526	2,107.878	2,151.272	2,158.499	2,162.071	2,170.349	2,160.548	2,183.518
Distributable Cash Flow Coverage:								
Distribution rate per period ($/unit)	$ 1.5300	$ 1.6100	$ 0.4150	$ 0.4200	$ 0.4225	$ 0.4250	$ 1.6825	$ 0.4275
Distribution-bearing units	1.85x	1.21x	1.27x	1.17x	1.17x	1.37x	1.24x	1.50x
All units	1.82x	1.21x	1.26x	1.16x	1.17x	1.36x	1.24x	1.49x
Retained Distributable Cash Flow	$ 2,570.5	$ 708.8	$ 235.8	$ 145.3	$ 151.5	$ 334.5	$ 867.1	$ 457.1

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2018

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Operating Data by Business Segment
(Unless otherwise stated, amounts in $ millions)

	Total 2015	Total 2016	1Q17	2Q17	3Q17	4Q17	Total 2017	1Q18
NGL Pipelines & Services:								
Natural Gas Processing & Related NGL Marketing Activities	$ 895.0	$ 846.6	$ 277.9	$ 204.7	$ 203.2	$ 225.4	$ 911.2	$ 248.5
NGL Pipelines, Storage & Terminals	1,380.9	1,625.4	454.9	436.3	435.4	494.4	1,821.0	509.3
NGL Fractionation	495.7	518.6	123.2	118.9	132.3	151.7	526.1	127.1
Total NGL Pipelines & Services Gross Operating Margin	$ 2,771.6	$ 2,990.6	$ 856.0	$ 759.9	$ 770.9	$ 871.5	$ 3,258.3	$ 884.9
Natural Gas Processing & Related NGL Marketing Activities								
Gross Operating Margin from Consolidated Facilities	$ 894.0	$ 844.2	$ 277.8	$ 201.7	$ 201.1	$ 222.8	$ 903.4	$ 245.2
Equity Income from Unconsolidated Affiliates:								
VESCO	1.0	0.9	0.1	1.8	0.6	0.6	3.1	0.8
Delaware Basin Gas Processing	-	1.5	-	1.2	1.5	2.0	4.7	2.5
Total Equity Income from Unconsolidated Affiliates	1.0	2.4	0.1	3.0	2.1	2.6	7.8	3.3
Total NG Processing & Related NGL Marketing Activities Gross Operating Margin	$ 895.0	$ 846.6	$ 277.9	$ 204.7	$ 203.2	$ 225.4	$ 911.2	$ 248.5
Equity NGL Production (MBPD)	133	141	150	164	166	153	158	165
Fee-based Natural Gas Processing (MMcf/d)	4,905	4,736	4,489	4,660	4,753	4,341	4,572	4,364
NGL Pipelines, Storage & Terminals								
Gross Operating Margin from Consolidated Facilities	$ 1,327.5	$ 1,570.0	$ 440.2	$ 420.7	$ 419.4	$ 477.9	$ 1,758.2	$ 492.4
Equity Income from Unconsolidated Affiliates:								
Skelly-Belvieu	7.2	6.1	2.4	1.3	1.4	1.6	6.7	1.8
Texas Express Pipeline	27.8	29.0	7.5	7.9	7.9	7.5	30.8	7.7
Texas Express Gathering	1.4	1.6	0.8	2.2	2.3	2.3	7.6	2.4
Front Range	17.0	18.7	4.0	4.2	4.4	5.1	17.7	5.0
Total Equity Income from Unconsolidated Affiliates	53.4	55.4	14.7	15.6	16.0	16.5	62.8	16.9
Total NGL Pipelines, Storage & Terminals Gross Operating Margin	$ 1,380.9	$ 1,625.4	$ 454.9	$ 436.3	$ 435.4	$ 494.4	$ 1,821.0	$ 509.3
NGL Pipeline Transportation Volumes (MBPD)	2,700	2,965	3,225	3,083	3,052	3,287	3,168	3,287
NGL Marine Terminal Volumes (MBPD)	302	436	569	474	456	564	516	575
Indicative Unit Margin ($/Gallon)	$ 0.030	$ 0.031	$ 0.032	$ 0.032	$ 0.032	$ 0.033	$ 0.032	$ 0.035
NGL Fractionation								
Gross Operating Margin from Consolidated Facilities	$ 492.6	$ 515.0	$ 122.5	$ 118.5	$ 131.6	$ 150.7	$ 523.3	$ 127.9
Equity Income from Unconsolidated Affiliates:								
Baton Rouge Fractionators	0.6	0.3	0.2	0.2	(0.1)	0.4	0.7	0.2
Promix	2.5	3.3	0.5	0.2	0.8	0.6	2.1	(1.0)
Total Equity Income from Unconsolidated Affiliates	3.1	3.6	0.7	0.4	0.7	1.0	2.8	(0.8)
Total NGL Fractionation Gross Operating Margin	$ 495.7	$ 518.6	$ 123.2	$ 118.9	$ 132.3	$ 151.7	$ 526.1	$ 127.1
NGL Fractionation Volumes (MBPD)	826	828	799	841	815	863	831	824
Indicative Unit Margin ($/Gallon)	$ 0.039	$ 0.041	$ 0.041	$ 0.037	$ 0.042	$ 0.045	$ 0.041	$ 0.041
Total NGL Pipelines & Services Gross Operating Margin	**$ 2,771.6**	**$ 2,990.6**	**$ 856.0**	**$ 759.9**	**$ 770.9**	**$ 871.5**	**$ 3,258.3**	**$ 884.9**

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in $ millions)

	Total 2015	Total 2016	1Q17	2Q17	3Q17	4Q17	Total 2017	1Q18
Crude Oil Pipelines & Services:								
Crude Oil Business	$ 961.9	$ 854.6	$ 264.6	$ 236.7	$ 190.4	$ 295.5	$ 987.2	$ 220.0
Total Crude Oil Pipelines & Services Gross Operating Margin	$ 961.9	$ 854.6	$ 264.6	$ 236.7	$ 190.4	$ 295.5	$ 987.2	$ 220.0
Crude Oil Business								
Gross Operating Margin from Consolidated Facilities	$ 680.5	$ 542.7	$ 183.4	$ 147.5	$ 94.5	$ 203.4	$ 628.8	$ 122.1
Equity Income from Unconsolidated Affiliates:								
Texas crude oil pipeline joint ventures	281.4	311.9	81.2	89.2	95.9	92.1	358.4	97.9
Total Equity Income from Unconsolidated Affiliates	281.4	311.9	81.2	89.2	95.9	92.1	358.4	97.9
Total Crude Oil Pipelines & Services Gross Operating Margin	**$ 961.9**	**$ 854.6**	**$ 264.6**	**$ 236.7**	**$ 190.4**	**$ 295.5**	**$ 987.2**	**$ 220.0**
Crude Oil Pipeline Transportation Volumes (MBPD)	1,474	1,388	1,356	1,475	1,458	1,987	1,820	2,034
Crude Oil Marine Terminal Volumes (MBPD)	557	495	475	488	452	703	531	634
Indicative Unit Margin ($/Bbl)	$ 1.298	$ 1.240	$ 1.606	$ 1.325	$ 1.084	$ 1.194	$ 1.150	$ 0.916
Natural Gas Pipelines & Services:								
Natural Gas Pipelines & Services	$ 782.6	$ 734.9	$ 170.9	$ 194.4	$ 170.7	$ 178.5	$ 714.5	$ 197.9
Total Natural Gas Pipelines & Services Gross Operating Margin	$ 782.6	$ 734.9	$ 170.9	$ 194.4	$ 170.7	$ 178.5	$ 714.5	$ 197.9
Natural Gas Pipelines & Services								
Gross Operating Margin from Consolidated Facilities	$ 778.8	$ 731.1	$ 169.9	$ 193.5	$ 169.8	$ 177.5	$ 710.7	$ 196.9
Equity Income from Unconsolidated Affiliates:								
White River Hub	3.8	3.8	1.0	0.9	0.9	1.0	3.8	1.0
Total Equity Income from Unconsolidated Affiliates	3.8	3.8	1.0	0.9	0.9	1.0	3.8	1.0
Total Natural Gas Pipelines & Services Gross Operating Margin	**$ 782.6**	**$ 734.9**	**$ 170.9**	**$ 194.4**	**$ 170.7**	**$ 178.5**	**$ 714.5**	**$ 197.9**
Natural Gas Transportation Volumes (BBtus/d)	12,321	11,874	11,429	12,232	12,376	12,943	12,305	13,029
Indicative Unit Margin ($/MMBtu)	$ 0.174	$ 0.169	$ 0.166	$ 0.175	$ 0.150	$ 0.150	$ 0.159	$ 0.169

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in $ millions)

	Total 2015	Total 2016	1Q17	2Q17	3Q17	4Q17	Total 2017	1Q18
Petrochemical & Refined Products Services:								
Propylene Production & Related Activities	$ 189.5	$ 212.1	$ 68.6	$ 62.0	$ 44.5	$ 47.3	$ 222.4	$ 129.4
Butane Isomerization & Related Operations	65.2	52.0	10.9	18.2	20.6	22.6	72.3	24.7
Octane Enhancement & High-Purity Isobutylene ("HPIB")	144.3	42.2	18.9	38.6	35.1	30.0	122.6	32.4
Refined Products Services	258.8	305.6	76.7	69.5	67.6	66.3	280.1	80.9
Other	60.7	38.7	6.7	0.1	4.6	5.8	17.2	4.5
Total Petrochemical & Refined Products Services Gross Operating Margin	$ 718.5	$ 650.6	$ 181.8	$ 188.4	$ 172.4	$ 172.0	$ 714.6	$ 271.9
Propylene Production & Related Activities								
Gross Operating Margin from Consolidated Facilities	$ 188.9	$ 211.7	$ 68.1	$ 61.6	$ 44.0	$ 46.8	$ 220.5	$ 129.4
Equity Income from Unconsolidated Affiliates:								
Baton Rouge Propylene Concentrator	1.9	1.2	0.5	0.4	0.5	0.5	1.9	-
La Porte PGP Pipeline (a)	(1.3)	(0.8)	-	-	-	-	-	-
Total Equity Income from Unconsolidated Affiliates	0.6	0.4	0.5	0.4	0.5	0.5	1.9	-
Total Propylene Production & Related Activities Gross Operating Margin	$ 189.5	$ 212.1	$ 68.6	$ 62.0	$ 44.5	$ 47.3	$ 222.4	$ 129.4
Propylene Production Volumes (MBPD)	71	73	80	81	78	81	80	105
Indicative Unit Margin ($/Gallon)	$ 0.151	$ 0.167	$ 0.212	$ 0.182	$ 0.129	$ 0.133	$ 0.164	$ 0.299
Total Petrochemical Pipeline Transportation Volumes (MBPD)	142	144	125	125	119	124	123	163
Indicative Unit Margin ($/Gallon)	$ 0.013	$ 0.013	$ 0.010	$ 0.013	$ 0.013	$ 0.013	$ 0.012	$ 0.021
Butane Isomerization & Related Operations								
Gross Operating Margin from Consolidated Facilities	$ 65.2	$ 52.0	$ 10.9	$ 18.2	$ 20.6	$ 22.6	$ 72.3	$ 24.7
Total Butane Isomerization & Related Operations Gross Operating Margin	$ 65.2	$ 52.0	$ 10.9	$ 18.2	$ 20.6	$ 22.6	$ 72.3	$ 24.7
Butane Isomerization Volumes (MBPD)	96	108	92	116	110	108	107	113
Standalone DIB Processing Volumes (MBPD)	79	89	83	81	82	81	82	78
Indicative Unit Margin ($/Gallon)	$ 0.023	$ 0.016	$ 0.016	$ 0.024	$ 0.027	$ 0.030	$ 0.025	$ 0.031
Octane Enhancement & HPIB								
Gross Operating Margin from Consolidated Facilities	$ 144.3	$ 42.2	$ 18.9	$ 38.6	$ 35.1	$ 30.0	$ 122.6	$ 32.4
Total Octane Enhancement & HPIB Gross Operating Margin	$ 144.3	$ 42.2	$ 18.9	$ 38.6	$ 35.1	$ 30.0	$ 122.6	$ 32.4
Octane Enhancement & HPIB Plant Production Volumes (MBPD)	17	22	20	30	24	27	26	26
Indicative Unit Margin ($/Gallon)	$ 0.554	$ 0.125	$ 0.250	$ 0.337	$ 0.378	$ 0.288	$ 0.308	$ 0.330

(a) We began consolidating our ownership interest in the La Porte PGP Pipeline effective January 1, 2017.

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in $ millions)

	Total 2015	Total 2016	1Q17	2Q17	3Q17	4Q17	Total 2017	1Q18
Petrochemical & Refined Products Services (continued):								
Refined Products Services								
Gross Operating Margin from Consolidated Facilities	$ 275.1	$ 321.1	$ 80.1	$ 72.0	$ 70.3	$ 69.2	$ 291.6	$ 83.5
Equity Income from Unconsolidated Affiliates:								
Centennial	(16.9)	(16.4)	(3.4)	(2.9)	(2.9)	(3.0)	(12.2)	(2.8)
Transport 4	0.6	0.9	-	0.4	0.2	0.1	0.7	0.2
Total Equity Income from Unconsolidated Affiliates	(16.3)	(15.5)	(3.4)	(2.5)	(2.7)	(2.9)	(11.5)	(2.6)
Total Refined Products Services Gross Operating Margin	$ 258.8	$ 305.6	$ 76.7	$ 69.5	$ 67.6	$ 66.3	$ 280.1	$ 80.9
Total Refined Products Pipeline Transportation Volumes (MBPD)	642	693	702	675	659	642	669	689
Total Marine Terminal Volumes, primarily Refined Products (MBPD)	355	389	399	471	359	394	406	370
Indicative Unit Margin ($/Gallon)	$ 0.017	$ 0.018	$ 0.018	$ 0.016	$ 0.017	$ 0.017	$ 0.017	$ 0.020
Other								
Gross Operating Margin from Consolidated Facilities	$ 60.7	$ 38.7	$ 6.7	$ 0.1	$ 4.6	$ 5.8	$ 17.2	$ 4.5
Total Petrochemical & Refined Products Services Gross Operating Margin	**$ 718.5**	**$ 650.6**	**$ 181.8**	**$ 188.4**	**$ 172.4**	**$ 172.0**	**$ 714.6**	**$ 271.9**
Offshore Pipelines & Services (a):								
Natural Gas Pipelines	$ 13.2	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Crude Oil Pipelines	77.2	-	-	-	-	-	-	-
Platform Services & Other	7.1	-	-	-	-	-	-	-
Total Offshore Pipelines & Services Gross Operating Margin	$ 97.5	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Natural Gas Transportation Volumes (BBtus/d)	587	-	-	-	-	-	-	-
Indicative Unit Margin ($/MMBtu)	$ 0.110	-	-	-	-	-	-	-
Crude Oil Transportation Volumes (MBPD)	357	-	-	-	-	-	-	-
Indicative Unit Margin ($/Bbl)	$ 1.060	-	-	-	-	-	-	-
Platform Crude Oil Processing Volumes (MBPD)	13	-	-	-	-	-	-	-
Platform Natural Gas Processing Volumes (MMcf/d)	101	-	-	-	-	-	-	-
Total Segment Gross Operating Margin (b)	**$ 5,332.1**	**$ 5,230.7**	**$ 1,473.3**	**$ 1,379.4**	**$ 1,304.4**	**$ 1,517.5**	**$ 5,674.6**	**$ 1,574.7**
Net adjustment for shipper make-up rights (c)	7.1	17.1	(4.2)	(1.5)	8.9	2.6	5.8	11.5
Non-GAAP Total Gross Operating Margin	**$ 5,339.2**	**$ 5,247.8**	**$ 1,469.1**	**$ 1,377.9**	**$ 1,313.3**	**$ 1,520.1**	**$ 5,680.4**	**$ 1,586.2**

(a) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. Our consolidated financial results reflect ownership of the Offshore Business through July 24, 2015.
(b) Within the context of this table, total segment gross operating margin represents a subtotal and corresponds to measures similarly titled and presented within the business segment footnote found in our consolidated financial statements.
(c) Gross operating margin by segment for NGL Pipelines & Services and Crude Oil Pipelines & Services reflect adjustments for shipper make-up rights that are included in management’s evaluation of segment results. However, these adjustments are excluded from non-GAAP total gross operating margin.

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Unconsolidated Affiliates Investment Detail
(Amounts in millions)

	Y/E 2015	Y/E 2016	1Q17	2Q17	3Q17	Y/E 2018	1Q18
Schedule of Investments in Unconsolidated Affiliates							
Accounted for under the "Equity Method":							
VESCO	$ 25.9	$ 24.8	$ 24.7	$ 25.9	$ 25.9	$ 25.7	$ 24.6
Delaware Basin Gas Processing (b)	46.2	102.6	109.4	108.2	107.3	107.3	-
Baton Rouge Fractionators	18.5	17.3	17.5	17.6	17.3	17.0	16.8
Promix	38.3	33.7	34.1	32.2	32.0	30.9	29.6
Skelly-Belvieu	39.8	38.9	38.7	37.1	37.2	37.0	36.4
Texas Express Pipeline	342.0	331.9	330.3	327.8	321.1	314.4	310.5
Texas Express Gathering	36.8	35.8	36.0	36.5	36.2	35.9	35.7
Front Range	171.2	165.4	167.4	166.5	165.8	165.7	164.5
Texas crude oil pipeline joint ventures	1,813.4	1,824.6	1,828.0	1,822.8	1,829.8	1,839.2	1,872.5
White River Hub	22.5	21.7	21.5	21.3	21.2	20.8	20.6
Baton Rouge Propylene Concentrator	5.4	4.5	4.5	4.1	4.1	4.1	3.6
La Porte PGP Pipeline (a)	2.5	13.3	-	-	-	-	-
Centennial	65.6	62.3	58.8	60.7	61.4	60.8	57.9
Transport 4	0.4	0.5	0.5	0.6	0.9	0.6	0.6
Ethylene Export Marine Terminal	-	-	-	-	-	-	10.1
Total investments in unconsolidated affiliates	$ 2,628.5	$ 2,677.3	$ 2,671.4	$ 2,661.3	$ 2,660.2	$ 2,659.4	$ 2,583.4

(a) We began consolidating our ownership interest in the La Porte PGP Pipeline effective January 1, 2017.
(b) In March 2018, we acquired the remaining ownership interest in Delaware Basin Gas Processing and it became a wholly-owned subsidiary of ours.

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Unconsolidated Affiliates Investment Detail (continued)

(Amounts in millions)	Total 2015	Total 2016	1Q17	2Q17	3Q17	4Q17	Total 2017	1Q18
Equity in Income of Unconsolidated Affiliates:								
VESCO	$ 1.0	$ 0.9	$ 0.1	$ 1.8	$ 0.6	$ 0.6	$ 3.1	$ 0.8
Delaware Basin Gas Processing	-	1.5	-	1.2	1.5	2.0	4.7	2.5
Baton Rouge Fractionators	0.6	0.3	0.2	0.2	(0.1)	0.4	0.7	0.2
Promix	2.5	3.3	0.5	0.2	0.8	0.6	2.1	(1.0)
Skelly-Belvieu	7.2	6.1	2.4	1.3	1.4	1.6	6.7	1.8
Texas Express Pipeline	27.8	29.0	7.5	7.9	7.9	7.5	30.8	7.7
Texas Express Gathering	1.4	1.6	0.8	2.2	2.3	2.3	7.6	2.4
Front Range	17.0	18.7	4.0	4.2	4.4	5.1	17.7	5.0
Texas crude oil pipeline joint ventures	281.4	311.9	81.2	89.2	95.9	92.1	358.4	97.9
White River Hub	3.8	3.8	1.0	0.9	0.9	1.0	3.8	1.0
Baton Rouge Propylene Concentrator	1.9	1.2	0.5	0.4	0.5	0.5	1.9	-
La Porte PGP Pipeline (a)	(1.3)	(0.8)	-	-	-	-	-	-
Centennial	(16.9)	(16.4)	(3.4)	(2.9)	(2.9)	(3.0)	(12.2)	(2.8)
Transport 4	0.6	0.9	-	0.4	0.2	0.1	0.7	0.2
Poseidon Oil Pipeline (b)	17.6	-	-	-	-	-	-	-
Cameron Highway Oil Pipeline (b)	8.1	-	-	-	-	-	-	-
Deepwater Gateway (Marco Polo Platform) (b)	0.5	-	-	-	-	-	-	-
Southeast Keathley Canyon Pipeline (b)	21.2	-	-	-	-	-	-	-
Neptune (b)	(0.8)	-	-	-	-	-	-	-
Total equity in income of unconsolidated affiliates	$ 373.6	$ 362.0	$ 94.8	$ 107.0	$ 113.4	$ 110.8	$ 426.0	$ 115.7
Total Distributions Received from Unconsolidated Affiliates (c):								
VESCO	$ 2.7	$ 2.0	$ 0.2	$ 0.6	$ 0.6	$ 0.8	$ 2.2	$ 1.9
Baton Rouge Fractionators	0.9	1.6	-	-	0.3	0.7	1.0	0.4
Promix	11.7	7.9	0.2	2.0	1.1	1.6	4.9	0.3
Skelly-Belvieu	7.5	7.1	2.6	2.9	1.4	1.7	8.6	2.4
Texas Express Pipeline	38.4	38.0	9.1	10.5	14.7	14.2	48.5	11.6
Texas Express Gathering	2.5	3.0	0.6	1.7	2.5	2.7	7.5	2.6
Front Range	17.4	24.5	2.0	5.1	5.1	5.2	17.4	6.2
Delaware Basin Gas Processing	-	2.3	2.7	2.5	2.3	2.0	9.5	2.7
Texas crude oil pipeline joint ventures	319.2	357.7	83.3	100.2	93.4	98.9	375.8	92.4
White River Hub	4.5	4.6	1.2	1.1	1.0	1.4	4.7	1.2
Baton Rouge Propylene Concentrator	2.9	2.1	0.6	0.6	0.6	0.5	2.3	0.5
Transport 4	0.6	0.7	-	0.2	0.1	0.3	0.6	0.2
Poseidon Oil Pipeline (b)	20.3	-	-	-	-	-	-	-
Cameron Highway Oil Pipeline (b)	13.0	-	-	-	-	-	-	-
Deepwater Gateway (Marco Polo Platform) (b)	2.7	-	-	-	-	-	-	-
Southeast Keathley Canyon Pipeline (b)	16.7	-	-	-	-	-	-	-
Neptune and Nemo (b)	1.1	-	-	-	-	-	-	-
Total distributions received from unconsolidated affiliates	$ 462.1	$ 451.5	$ 102.5	$ 127.4	$ 123.1	$ 130.0	$ 483.0	$ 122.4

(a) We began consolidating our ownership interest in the La Porte PGP Pipeline effective January 1, 2017.
(b) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. The amounts presented represent our share of equity and distributions through July 24, 2015.
(c) Total distributions received from unconsolidated affiliates includes both distributions received on earnings and distributions received for return of capital.

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Non-GAAP Reconciliations to GAAP
(Amounts in millions)

	Total 2015	Total 2016	1Q17	2Q17	3Q17	4Q17	Total 2017	1Q18
Reconciliation of Non-GAAP "Distributable cash flow" to GAAP "Net cash flows provided by operating activities"								
Distributable cash flow	$ 5,607.3	$ 4,102.8	$ 1,128.6	$ 1,051.9	$ 1,064.9	$ 1,256.9	$ 4,502.3	$ 1,390.6
Adjustments to non-GAAP distributable cash flow to derive GAAP net cash flows provided by operating activities:								
Add sustaining capital expenditures reflected in distributable cash flow	272.6	252.0	48.0	62.3	53.8	79.8	243.9	66.3
Subtract cash proceeds from asset sales and insurance recoveries reflected in distributable cash flow	(1,608.6)	(46.5)	(2.0)	(1.2)	(3.0)	(33.9)	(40.1)	(1.1)
Subtract monetization of interest rate derivative instruments	-	(6.1)	-	-	(30.6)	-	(30.6)	(1.5)
Add net income attributable to noncontrolling interests	37.2	39.9	10.3	12.3	10.4	23.3	56.3	10.8
Add or subtract miscellaneous non-cash and other amounts to reconcile non-GAAP distributable cash flows with GAAP net cash flows provided by operating activities, as applicable	17.2	(94.4)	(20.5)	(36.9)	(16.3)	(24.0)	(97.7)	(28.4)
Add or subtract the net effect of changes in operating accounts, as applicable	(323.3)	(180.9)	(288.8)	370.9	(594.2)	544.3	32.2	(203.1)
Net cash flows provided by operating activities	$ 4,002.4	$ 4,066.8	$ 875.6	$ 1,459.3	$ 485.0	$ 1,846.4	$ 4,666.3	$ 1,233.6
Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"								
Net income	$ 2,558.4	$ 2,553.0	$ 771.0	$ 666.0	$ 621.3	$ 797.3	$ 2,855.6	$ 911.5
Adjustments to derive non-GAAP Adjusted EBITDA:								
Subtract equity in income of unconsolidated affiliates	(373.6)	(362.0)	(94.8)	(107.0)	(113.4)	(110.8)	(426.0)	(115.7)
Add distributions received from unconsolidated affiliates	462.1	451.5	102.5	127.4	123.1	130.0	483.0	122.4
Add interest expense, including related amortization	961.8	982.6	249.3	245.8	243.9	245.6	984.6	252.1
Add provision for or subtract benefit from income taxes	(2.5)	23.4	6.0	8.7	5.4	5.6	25.7	5.1
Add depreciation, amortization and accretion in costs and expenses	1,472.6	1,486.9	384.3	387.8	393.0	400.8	1,565.9	403.5
Add asset impairment and related charges	162.6	53.5	11.2	14.0	10.0	14.6	49.8	0.9
Add non-cash net losses or subtract net gains attributable to asset sales, insurance recoveries and related property damage	18.9	(2.5)	(0.3)	0.3	(1.1)	(9.6)	(10.7)	(0.5)
Subtract gains attributable to acquisition of equity method investment	-	-	-	-	-	-	-	(37.0)
Add non-cash expense attributable to changes in fair market value of the Liquidity Option Agreement	25.4	24.5	5.5	18.6	8.9	31.3	64.3	7.5
Add non-cash expense or subtract benefit attributable to changes in fair value of derivative instruments	(18.4)	45.0	(20.3)	(23.4)	29.6	37.2	23.1	136.8
Adjusted EBITDA	5,267.3	5,255.9	1,414.4	1,338.2	1,320.7	1,542.0	5,615.3	1,686.6
Subtract interest expense, including related amortization, reflected in Adjusted EBITDA	(961.8)	(982.6)	(249.3)	(245.8)	(243.9)	(245.6)	(984.6)	(252.1)
Add benefit or subtract provision for income taxes reflected in Adjusted EBITDA	2.5	(23.4)	(6.0)	(8.7)	(5.4)	(5.6)	(25.7)	(5.1)
Subtract distributions received for return of capital from unconsolidated affiliates	-	(71.0)	(12.0)	(12.8)	(12.0)	(12.5)	(49.3)	(14.9)
Add or subtract miscellaneous non-cash and other amounts to reconcile non-GAAP Adjusted EBITDA with GAAP net cash flows provided by operating activities, as applicable	17.7	68.8	17.3	17.5	19.8	23.8	78.4	22.2
Add or subtract the net effect of changes in operating accounts, as applicable	(323.3)	(180.9)	(288.8)	370.9	(594.2)	544.3	32.2	(203.1)
Net cash flows provided by operating activities	$ 4,002.4	$ 4,066.8	$ 875.6	$ 1,459.3	$ 485.0	$ 1,846.4	$ 4,666.3	$ 1,233.6

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2018

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Energy and Petrochemical Industry Data
(Amounts as stated)

	MMBtu per Gallon	Composite NGL Barrel	Average 2015	Average 2016	1Q17	2Q17	3Q17	4Q17	Average 2017	1Q18
Industry Pricing Data:										
Natural Gas ($/MMBtu) - (Inside FERC Henry Hub)	1.0000		$ 2.67	$ 2.46	$ 3.32	$ 3.19	$ 2.99	$ 2.93	$ 3.11	$ 3.01
Crude Oil ($/Bbl) - (NYMEX West Texas Intermediate)			$ 48.80	$ 43.32	$ 51.91	$ 48.28	$ 48.20	$ 55.40	$ 50.95	$ 62.87
Crude Oil ($/Bbl) - (Platts Louisiana Light Sweet)			$ 52.38	$ 44.88	$ 53.52	$ 50.31	$ 51.62	$ 61.07	$ 54.13	$ 65.79
Ethane ($/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	$ 0.18	$ 0.20	$ 0.23	$ 0.25	$ 0.26	$ 0.25	$ 0.25	$ 0.25
Propane ($/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	$ 0.45	$ 0.48	$ 0.71	$ 0.63	$ 0.77	$ 0.96	$ 0.77	$ 0.85
Normal Butane ($/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	$ 0.61	$ 0.65	$ 0.98	$ 0.76	$ 0.91	$ 1.04	$ 0.92	$ 0.96
Isobutane ($/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	$ 0.61	$ 0.68	$ 0.94	$ 0.75	$ 0.92	$ 1.04	$ 0.91	$ 1.00
Natural Gasoline ($/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	$ 1.08	$ 0.94	$ 1.10	$ 1.07	$ 1.10	$ 1.32	$ 1.15	$ 1.41
NGL Composite ($/Gallon)	0.0890	100.0%	$ 0.49	$ 0.50	$ 0.66	$ 0.60	$ 0.68	$ 0.80	$ 0.69	$ 0.77
% of Natural Gas to Crude Oil (a)			32%	33%	37%	38%	36%	31%	35%	28%
Polymer Grade Propylene ($/Lb) - (Average CMAI Contract Pricing)			$ 0.39	$ 0.34	$ 0.47	$ 0.41	$ 0.42	$ 0.49	$ 0.45	$ 0.53
Refinery Grade Propylene ($/Lb) - (Average CMAI Spot Pricing)			$ 0.26	$ 0.21	$ 0.32	$ 0.28	$ 0.28	$ 0.35	$ 0.31	$ 0.33
PGP vs. RGP Spread ($/Lb)			$ 0.13	$ 0.13	$ 0.15	$ 0.13	$ 0.14	$ 0.14	$ 0.14	$ 0.20
PGP vs. RGP Spread ($/Gallon)			$ 0.55	$ 0.58	$ 0.65	$ 0.57	$ 0.60	$ 0.61	$ 0.61	$ 0.87
U. S. Ethylene Production Data (b):										
Nameplate Capacity (MM lb/yr)			61,278	61,728	63,557	64,447	65,547	67,747	65,325	69,402
Average Steam Cracker Operating Rate (% of nameplate capacity)			92.7%	91.9%	90.5%	96.4%	84.6%	88.7%	90.1%	92.7%
Ethylene Production Rate - Annualized (Billion lbs/yr)			57	57	58	62	55	60	59	64
Steam Cracker Feedstocks (MBPD)										
Ethane			1,054	1,041	1,109	1,191	1,076	1,231	1,152	1,362
Propane			385	402	359	397	330	290	344	272
Butane			137	133	95	123	113	112	111	119
Subtotal Light Feeds			1,576	1,576	1,563	1,711	1,519	1,633	1,607	1,753
Naphtha			104	111	129	124	114	132	125	121
Gas Oil			25	17	26	20	12	9	17	8
Subtotal Heavy Feeds			129	128	155	144	126	141	142	129
Total Feedstock			1,705	1,705	1,718	1,855	1,645	1,774	1,748	1,882
Percent of Light/Heavy Feeds			92%/8%	92%/8%	91%/9%	92%/8%	92%/8%	92%/8%	92%/8%	93%/7%

(a) *Based on 5.8 MMbtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.*
(b) *Data taken from the Pace Hodson Report.*