

RANGE RESOURCES CORPORATION
CONSOLIDATED GAS HEDGE POSITION
As of 10/23/2017

	GAS SWAPS			GAS COLLARS				GAS PUTS (Deferred Premiums)			TOTAL
	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Floor Price	Ceiling Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Put Price	Hedged Volumes MMBtu
CALENDAR YEAR 2017											
Jan-17	25,357,500	817,984	\$ 3.16	2,960,000	95,484	\$ 3.56	\$ 4.25	5,000,000	161,290	\$ 3.47	33,317,500
Feb-17	23,010,000	821,786	\$ 3.17	2,780,000	99,286	\$ 3.58	\$ 4.29	5,000,000	178,571	\$ 3.47	30,790,000
Mar-17	25,357,500	817,984	\$ 3.16	2,960,000	95,484	\$ 3.56	\$ 4.25	5,000,000	161,290	\$ 3.47	33,317,500
1Q17	73,725,000	819,167	\$ 3.17	8,700,000	96,667	\$ 3.57	\$ 4.26	15,000,000	166,667	\$ 3.47	97,425,000
Apr-17	24,575,000	819,167	\$ 3.16	3,800,000	126,667	\$ 3.47	\$ 4.14	5,000,000	166,667	\$ 3.47	33,375,000
May-17	25,357,500	817,984	\$ 3.16	3,890,000	125,484	\$ 3.47	\$ 4.13	5,000,000	161,290	\$ 3.47	34,247,500
Jun-17	24,575,000	819,167	\$ 3.16	3,800,000	126,667	\$ 3.47	\$ 4.14	5,000,000	166,667	\$ 3.47	33,375,000
2Q17	74,507,500	818,764	\$ 3.16	11,490,000	126,264	\$ 3.47	\$ 4.14	15,000,000	164,835	\$ 3.47	100,997,500
Jul-17	26,057,500	840,565	\$ 3.18	3,790,000	122,258	\$ 3.45	\$ 4.11	5,700,000	183,871	\$ 3.50	35,547,500
Aug-17	26,057,500	840,565	\$ 3.18	3,790,000	122,258	\$ 3.45	\$ 4.11	5,700,000	183,871	\$ 3.50	35,547,500
Sep-17	25,275,000	842,500	\$ 3.19	3,700,000	123,333	\$ 3.46	\$ 4.12	5,700,000	190,000	\$ 3.50	34,675,000
3Q17	77,390,000	841,196	\$ 3.19	11,280,000	122,609	\$ 3.45	\$ 4.11	17,100,000	185,870	\$ 3.50	105,770,000
Oct-17	26,677,500	860,565	\$ 3.19	3,790,000	122,258	\$ 3.45	\$ 4.11	5,700,000	183,871	\$ 3.50	36,167,500
Nov-17	25,875,000	862,500	\$ 3.19	3,700,000	123,333	\$ 3.46	\$ 4.12	5,700,000	190,000	\$ 3.50	35,275,000
Dec-17	27,297,500	880,565	\$ 3.20	3,790,000	122,258	\$ 3.45	\$ 4.11	5,700,000	183,871	\$ 3.50	36,787,500
4Q17	79,850,000	867,935	\$ 3.20	11,280,000	122,609	\$ 3.45	\$ 4.11	17,100,000	185,870	\$ 3.50	108,230,000
Cal 17	305,472,500	836,911	\$ 3.18	42,750,000	117,123	\$ 3.48	\$ 4.15	64,200,000	175,890	\$ 3.48	412,422,500

* PUTs have Deferred Premiums of ~\$20 million in 2017
(see 10-K for additional details)

Note: Range also sold deferred calls at an average strike of \$3.75 for the 4Q17. Total volume of 1,650,000 MMBtu with a deferred premium price of \$0.31 paid to Range.

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	GAS SWAPS			GAS COLLARS				GAS PUTS (Deferred Premiums)			TOTAL
	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Floor Price	Ceiling Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Put Price	Hedged Volumes MMBtu
CALENDAR YEAR 2018											
Jan-18	31,620,000	1,020,000	\$ 3.43	1,860,000	60,000	\$ 3.40	\$ 3.76	-	-	\$ -	33,480,000
Feb-18	28,560,000	1,020,000	\$ 3.43	1,680,000	60,000	\$ 3.40	\$ 3.76	-	-	\$ -	30,240,000
Mar-18	31,620,000	1,020,000	\$ 3.43	1,860,000	60,000	\$ 3.40	\$ 3.76	-	-	\$ -	33,480,000
1Q18	91,800,000	1,020,000	\$ 3.43	5,400,000	60,000	\$ 3.40	\$ 3.76	-	-	\$ -	97,200,000
Apr-18	23,700,000	790,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	23,700,000
May-18	24,490,000	790,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	24,490,000
Jun-18	23,700,000	790,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	23,700,000
2Q18	71,890,000	790,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	71,890,000
Jul-18	24,490,000	790,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	24,490,000
Aug-18	24,490,000	790,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	24,490,000
Sep-18	23,700,000	790,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	23,700,000
3Q18	72,680,000	790,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	72,680,000
Oct-18	24,490,000	790,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	24,490,000
Nov-18	23,700,000	790,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	23,700,000
Dec-18	24,490,000	790,000	\$ 3.02	-	-	\$ -	\$ -	-	-	\$ -	24,490,000
4Q18	72,680,000	790,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	72,680,000
Cal 18	309,050,000	846,712	\$ 3.14	5,400,000	14,795	\$ 3.40	\$ 3.76	-	-	\$ -	314,450,000

Note: Range also sold call swaptions of 160,000 Mmbtu/d for April-December 2018 at an average strike price of \$3.02 per Mmbtu

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As of 10/23/2017

	GAS SWAPS			GAS COLLARS				GAS PUTS (Deferred Premiums)			TOTAL
	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Floor Price	Ceiling Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Put Price	Hedged Volumes MMBtu
CALENDAR YEAR 2019											
Jan-19	3,410,000	110,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	3,410,000
Feb-19	3,080,000	110,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	3,080,000
Mar-19	3,410,000	110,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	3,410,000
1Q19	9,900,000	110,000	\$ 3.01	-	-	\$ -	\$ -	-	-	\$ -	9,900,000
Apr-19	1,800,000	60,000	\$ 3.00	-	-	\$ -	\$ -	-	-	\$ -	1,800,000
May-19	1,860,000	60,000	\$ 3.00	-	-	\$ -	\$ -	-	-	\$ -	1,860,000
Jun-19	1,800,000	60,000	\$ 3.00	-	-	\$ -	\$ -	-	-	\$ -	1,800,000
2Q19	5,460,000	60,000	\$ 3.00	-	-	\$ -	\$ -	-	-	\$ -	5,460,000
Jul-19	1,860,000	60,000	\$ 3.00	-	-	\$ -	\$ -	-	-	\$ -	1,860,000
Aug-19	1,860,000	60,000	\$ 3.00	-	-	\$ -	\$ -	-	-	\$ -	1,860,000
Sep-19	1,800,000	60,000	\$ 3.00	-	-	\$ -	\$ -	-	-	\$ -	1,800,000
3Q19	5,520,000	60,000	\$ 3.00	-	-	\$ -	\$ -	-	-	\$ -	5,520,000
Oct-19	1,860,000	60,000	\$ 3.00	-	-	\$ -	\$ -	-	-	\$ -	1,860,000
Nov-19	1,800,000	60,000	\$ 3.00	-	-	\$ -	\$ -	-	-	\$ -	1,800,000
Dec-19	1,860,000	60,000	\$ 3.00	-	-	\$ -	\$ -	-	-	\$ -	1,860,000
4Q19	5,520,000	60,000	\$ 3.00	-	-	\$ -	\$ -	-	-	\$ -	5,520,000
Cal 19	26,400,000	72,329	\$ 3.00	-	-	\$ -	\$ -	-	-	\$ -	26,400,000

Note: Range also sold call swaptions of 220,000 Mmbtu/d for calendar 2019 at an average strike price of \$3.05 per Mmbtu

RANGE RESOURCES CORPORATION
CONSOLIDATED OIL HEDGE POSITION
As of 10/23/2017

	OIL SWAPS			OIL COLLARS				TOTAL
	<u>Swap Volumes Bbls</u>	<u>Swap Volumes Bbls/day</u>	<u>Swap Price</u>	<u>Hedged Volumes Bbls</u>	<u>Hedged Volumes Bbls/day</u>	<u>Floor Price</u>	<u>Ceiling Price</u>	<u>Committed Volumes Bbls</u>
CALENDAR YEAR 2017								
Jan-17	273,000	8,806	\$ 55.17	-	-	\$ -	\$ -	273,000
Feb-17	249,000	8,893	\$ 55.46	-	-	\$ -	\$ -	249,000
Mar-17	273,000	8,806	\$ 55.17	-	-	\$ -	\$ -	273,000
1Q17	<u>795,000</u>	<u>8,833</u>	<u>\$ 55.26</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>795,000</u>
Apr-17	265,000	8,833	\$ 55.26	-	-	\$ -	\$ -	265,000
May-17	273,000	8,806	\$ 55.17	-	-	\$ -	\$ -	273,000
Jun-17	265,000	8,833	\$ 55.26	-	-	\$ -	\$ -	265,000
2Q17	<u>803,000</u>	<u>8,824</u>	<u>\$ 55.23</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>803,000</u>
Jul-17	271,250	8,750	\$ 56.34	-	-	\$ -	\$ -	271,250
Aug-17	271,250	8,750	\$ 56.34	-	-	\$ -	\$ -	271,250
Sep-17	263,500	8,783	\$ 56.45	-	-	\$ -	\$ -	263,500
3Q17	<u>806,000</u>	<u>8,761</u>	<u>\$ 56.38</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>806,000</u>
Oct-17	294,500	9,500	\$ 56.00	-	-	\$ -	\$ -	294,500
Nov-17	286,000	9,533	\$ 56.10	-	-	\$ -	\$ -	286,000
Dec-17	294,500	9,500	\$ 56.00	-	-	\$ -	\$ -	294,500
4Q17	<u>875,000</u>	<u>9,511</u>	<u>\$ 56.03</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>875,000</u>
Cal 17	<u>3,279,000</u>	<u>8,984</u>	<u>\$ 55.73</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>3,279,000</u>

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CONSOLIDATED OIL HEDGE POSITION
As of 10/23/2017

	<u>OIL SWAPS</u>			<u>OIL COLLARS</u>				<u>TOTAL</u>
	<u>Swap</u> <u>Volumes</u> <u>Bbls</u>	<u>Swap</u> <u>Volumes</u> <u>Bbls/day</u>	<u>Swap</u> <u>Price</u>	<u>Hedged</u> <u>Volumes</u> <u>Bbls</u>	<u>Hedged</u> <u>Volumes</u> <u>Bbls/day</u>	<u>Floor</u> <u>Price</u>	<u>Ceiling</u> <u>Price</u>	<u>Committed</u> <u>Volumes</u> <u>Bbls</u>
CALENDAR YEAR 2018								
Jan-18	209,250	6,750	\$ 52.89	-	-	\$ -	\$ -	209,250
Feb-18	189,000	6,750	\$ 52.89	-	-	\$ -	\$ -	189,000
Mar-18	209,250	6,750	\$ 52.89	-	-	\$ -	\$ -	209,250
1Q18	<u>607,500</u>	<u>6,750</u>	<u>\$ 52.89</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>607,500</u>
Apr-18	202,500	6,750	\$ 52.89	-	-	\$ -	\$ -	202,500
May-18	209,250	6,750	\$ 52.89	-	-	\$ -	\$ -	209,250
Jun-18	202,500	6,750	\$ 52.89	-	-	\$ -	\$ -	202,500
2Q18	<u>614,250</u>	<u>6,750</u>	<u>\$ 52.89</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>614,250</u>
Jul-18	209,250	6,750	\$ 52.89	-	-	\$ -	\$ -	209,250
Aug-18	209,250	6,750	\$ 52.89	-	-	\$ -	\$ -	209,250
Sep-18	202,500	6,750	\$ 52.89	-	-	\$ -	\$ -	202,500
3Q18	<u>621,000</u>	<u>6,750</u>	<u>\$ 52.89</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>621,000</u>
Oct-18	209,250	6,750	\$ 52.89	-	-	\$ -	\$ -	209,250
Nov-18	202,500	6,750	\$ 52.89	-	-	\$ -	\$ -	202,500
Dec-18	209,250	6,750	\$ 52.89	-	-	\$ -	\$ -	209,250
4Q18	<u>621,000</u>	<u>6,750</u>	<u>\$ 52.89</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>621,000</u>
Cal 18	<u>2,463,750</u>	<u>6,750</u>	<u>\$ 52.89</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>2,463,750</u>

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	OIL SWAPS			OIL COLLARS				TOTAL
	<u>Swap Volumes Bbls</u>	<u>Swap Volumes Bbls/day</u>	<u>Swap Price</u>	<u>Hedged Volumes Bbls</u>	<u>Hedged Volumes Bbls/day</u>	<u>Floor Price</u>	<u>Ceiling Price</u>	<u>Committed Volumes Bbls</u>
CALENDAR YEAR 2019								
Jan-19	31,000	1,000	\$ 51.50	-	-	\$ -	\$ -	31,000
Feb-19	28,000	1,000	\$ 51.50	-	-	\$ -	\$ -	28,000
Mar-19	31,000	1,000	\$ 51.50	-	-	\$ -	\$ -	31,000
1Q19	<u>90,000</u>	<u>1,000</u>	<u>\$ 51.50</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>90,000</u>
Apr-19	30,000	1,000	\$ 51.50	-	-	\$ -	\$ -	30,000
May-19	31,000	1,000	\$ 51.50	-	-	\$ -	\$ -	31,000
Jun-19	30,000	1,000	\$ 51.50	-	-	\$ -	\$ -	30,000
2Q19	<u>91,000</u>	<u>1,000</u>	<u>\$ 51.50</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>91,000</u>
Jul-19	31,000	1,000	\$ 51.50	-	-	\$ -	\$ -	31,000
Aug-19	31,000	1,000	\$ 51.50	-	-	\$ -	\$ -	31,000
Sep-19	30,000	1,000	\$ 51.50	-	-	\$ -	\$ -	30,000
3Q19	<u>92,000</u>	<u>1,000</u>	<u>\$ 51.50</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>92,000</u>
Oct-19	31,000	1,000	\$ 51.50	-	-	\$ -	\$ -	31,000
Nov-19	30,000	1,000	\$ 51.50	-	-	\$ -	\$ -	30,000
Dec-19	31,000	1,000	\$ 51.50	-	-	\$ -	\$ -	31,000
4Q19	<u>92,000</u>	<u>1,000</u>	<u>\$ 51.50</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>92,000</u>
Cal 19	<u>365,000</u>	<u>1,000</u>	<u>\$ 51.50</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>365,000</u>

RANGE RESOURCES CORPORATION
CONSOLIDATED NGL HEDGE POSITION
As of 10/23/2017

	NGL - C5 Natural Gasoline (Non-TET)			NGL - C4 Normal Butane (Non-TET)			NGL - C3 Propane (Non-TET) ^(a)			NGL - C2 Ethane		
	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal
CALENDAR YEAR 2017												
Jan-17	162,750	5,250	\$ 1.063	232,500	7,500	\$ 0.741	389,839	12,575	\$ 0.542	93,000	3,000	\$ 0.272
Feb-17	147,000	5,250	\$ 1.063	210,000	7,500	\$ 0.741	377,000	13,464	\$ 0.558	84,000	3,000	\$ 0.272
Mar-17	162,750	5,250	\$ 1.063	248,000	8,000	\$ 0.750	512,500	16,532	\$ 0.580	93,000	3,000	\$ 0.272
1Q17	472,500	5,250	\$ 1.063	690,500	7,672	\$ 0.744	1,279,339	14,215	\$ 0.562	270,000	3,000	\$ 0.272
Apr-17	157,500	5,250	\$ 1.063	232,500	7,750	\$ 0.745	444,833	14,349	\$ 0.568	90,000	3,000	\$ 0.272
May-17	170,500	5,500	\$ 1.067	240,250	7,750	\$ 0.745	429,333	13,849	\$ 0.564	93,000	3,000	\$ 0.272
Jun-17	165,000	5,500	\$ 1.067	232,500	7,750	\$ 0.745	431,417	13,917	\$ 0.562	90,000	3,000	\$ 0.272
2Q17	493,000	5,418	\$ 1.065	705,250	7,750	\$ 0.745	1,305,583	14,036	\$ 0.565	273,000	3,000	\$ 0.272
Jul-17	170,500	5,500	\$ 1.067	240,250	7,750	\$ 0.745	427,250	13,782	\$ 0.565	93,000	3,000	\$ 0.272
Aug-17	170,500	5,500	\$ 1.067	240,250	7,750	\$ 0.745	450,500	14,532	\$ 0.570	93,000	3,000	\$ 0.272
Sep-17	165,000	5,500	\$ 1.067	232,500	7,750	\$ 0.745	440,000	14,667	\$ 0.570	90,000	3,000	\$ 0.272
3Q17	506,000	5,500	\$ 1.067	713,000	7,750	\$ 0.745	1,317,750	14,323	\$ 0.568	276,000	3,000	\$ 0.272
Oct-17	193,750	6,250	\$ 1.073	279,000	9,000	\$ 0.758	543,500	17,532	\$ 0.599	93,000	3,000	\$ 0.272
Nov-17	195,000	6,500	\$ 1.077	270,000	9,000	\$ 0.758	530,000	17,667	\$ 0.597	90,000	3,000	\$ 0.272
Dec-17	201,500	6,500	\$ 1.077	279,000	9,000	\$ 0.758	543,500	17,532	\$ 0.598	93,000	3,000	\$ 0.272
4Q17	590,250	6,416	\$ 1.076	828,000	9,000	\$ 0.758	1,617,000	17,576	\$ 0.598	276,000	3,000	\$ 0.272
Cal 17	2,061,750	5,649	\$ 1.068	2,936,750	8,046	\$ 0.748	5,519,673	15,045	\$ 0.575	1,095,000	3,000	\$ 0.272

(a) Incorporates international propane spreads

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	NGL - C5 Natural Gasoline (Non-TET)			NGL - C4 Normal Butane (Non-TET)			NGL - C3 Propane (Non-TET) ^(a)			NGL - C2 Ethane		
	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal
CALENDAR YEAR 2018												
Jan-18	159,500	5,145	\$ 1.182	170,500	5,500	\$ 0.819	368,250	11,879	\$ 0.654	7,750	250	\$ 0.290
Feb-18	146,000	5,214	\$ 1.181	154,000	5,500	\$ 0.819	343,500	12,268	\$ 0.657	7,000	250	\$ 0.290
Mar-18	159,500	5,145	\$ 1.182	170,500	5,500	\$ 0.819	368,250	11,879	\$ 0.653	7,750	250	\$ 0.290
1Q18	465,000	5,167	\$ 1.182	495,000	5,500	\$ 0.819	1,080,000	12,000	\$ 0.655	22,500	250	\$ 0.290
Apr-18	110,000	3,667	\$ 1.171	127,500	4,250	\$ 0.806	244,250	7,879	\$ 0.610	7,500	250	\$ 0.290
May-18	113,000	3,645	\$ 1.171	131,750	4,250	\$ 0.806	248,000	8,000	\$ 0.611	7,750	250	\$ 0.290
Jun-18	110,000	3,667	\$ 1.171	127,500	4,250	\$ 0.806	248,000	8,000	\$ 0.613	7,500	250	\$ 0.290
2Q18	333,000	3,659	\$ 1.171	386,750	4,250	\$ 0.806	740,250	7,960	\$ 0.611	22,750	250	\$ 0.290
Jul-18	113,000	3,645	\$ 1.171	131,750	4,250	\$ 0.806	244,250	7,879	\$ 0.615	-	-	\$ -
Aug-18	113,000	3,645	\$ 1.171	131,750	4,250	\$ 0.806	244,250	7,879	\$ 0.614	-	-	\$ -
Sep-18	110,000	3,667	\$ 1.171	127,500	4,250	\$ 0.806	240,000	8,000	\$ 0.613	-	-	\$ -
3Q18	336,000	3,652	\$ 1.171	391,000	4,250	\$ 0.806	728,500	7,918	\$ 0.614	-	-	\$ -
Oct-18	113,000	3,645	\$ 1.171	131,750	4,250	\$ 0.806	244,250	7,879	\$ 0.612	-	-	\$ -
Nov-18	110,000	3,667	\$ 1.171	127,500	4,250	\$ 0.806	240,000	8,000	\$ 0.610	-	-	\$ -
Dec-18	113,000	3,645	\$ 1.171	131,750	4,250	\$ 0.806	244,250	7,879	\$ 0.609	-	-	\$ -
4Q18	336,000	3,652	\$ 1.171	391,000	4,250	\$ 0.806	728,500	7,918	\$ 0.610	-	-	\$ -
Cal 18	1,470,000	4,027	\$ 1.174	1,663,750	4,558	\$ 0.810	3,277,250	8,935	\$ 0.626	45,250	124	\$ 0.290

(a) Incorporates international propane spreads