

RANGE RESOURCES CORPORATION
CONSOLIDATED GAS HEDGE POSITION
As of 07/24/2017

	GAS SWAPS			GAS COLLARS				GAS PUTS (Deferred Premiums)			TOTAL
	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Floor Price	Ceiling Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Put Price	Hedged Volumes MMBtu
CALENDAR YEAR 2017											
Jan-17	25,357,500	817,984	\$ 3.16	2,960,000	95,484	\$ 3.56	\$ 4.25	5,000,000	161,290	\$ 3.47	33,317,500
Feb-17	23,010,000	821,786	\$ 3.17	2,780,000	99,286	\$ 3.58	\$ 4.29	5,000,000	178,571	\$ 3.47	30,790,000
Mar-17	25,357,500	817,984	\$ 3.16	2,960,000	95,484	\$ 3.56	\$ 4.25	5,000,000	161,290	\$ 3.47	33,317,500
1Q17	73,725,000	819,167	\$ 3.17	8,700,000	96,667	\$ 3.57	\$ 4.26	15,000,000	166,667	\$ 3.47	97,425,000
Apr-17	24,575,000	819,167	\$ 3.16	3,800,000	126,667	\$ 3.47	\$ 4.14	5,000,000	166,667	\$ 3.47	33,375,000
May-17	25,357,500	817,984	\$ 3.16	3,890,000	125,484	\$ 3.47	\$ 4.13	5,000,000	161,290	\$ 3.47	34,247,500
Jun-17	24,575,000	819,167	\$ 3.16	3,800,000	126,667	\$ 3.47	\$ 4.14	5,000,000	166,667	\$ 3.47	33,375,000
2Q17	74,507,500	818,764	\$ 3.16	11,490,000	126,264	\$ 3.47	\$ 4.14	15,000,000	164,835	\$ 3.47	100,997,500
Jul-17	26,057,500	840,565	\$ 3.18	3,790,000	122,258	\$ 3.45	\$ 4.11	5,700,000	183,871	\$ 3.50	35,547,500
Aug-17	26,057,500	840,565	\$ 3.18	3,790,000	122,258	\$ 3.45	\$ 4.11	5,700,000	183,871	\$ 3.50	35,547,500
Sep-17	25,275,000	842,500	\$ 3.19	3,700,000	123,333	\$ 3.46	\$ 4.12	5,700,000	190,000	\$ 3.50	34,675,000
3Q17	77,390,000	841,196	\$ 3.19	11,280,000	122,609	\$ 3.45	\$ 4.11	17,100,000	185,870	\$ 3.50	105,770,000
Oct-17	26,677,500	860,565	\$ 3.19	3,790,000	122,258	\$ 3.45	\$ 4.11	5,700,000	183,871	\$ 3.50	36,167,500
Nov-17	25,875,000	862,500	\$ 3.19	3,700,000	123,333	\$ 3.46	\$ 4.12	5,700,000	190,000	\$ 3.50	35,275,000
Dec-17	27,297,500	880,565	\$ 3.20	3,790,000	122,258	\$ 3.45	\$ 4.11	5,700,000	183,871	\$ 3.50	36,787,500
4Q17	79,850,000	867,935	\$ 3.20	11,280,000	122,609	\$ 3.45	\$ 4.11	17,100,000	185,870	\$ 3.50	108,230,000
Cal 17	305,472,500	836,911	\$ 3.18	42,750,000	117,123	\$ 3.48	\$ 4.15	64,200,000	175,890	\$ 3.48	412,422,500

* PUTs have Deferred Premiums of ~\$20 million in 2017
(see 10-K for additional details)

Note: Range also has deferred calls at an average strike of \$3.70 for the 2H17. Total volume of 4,300,000 MMBtu with a deferred premium price of \$0.27 paid to Range.

RANGE RESOURCES CORPORATION
CONSOLIDATED GAS HEDGE POSITION
As of 07/24/2017

	GAS SWAPS			GAS COLLARS				GAS PUTS (Deferred Premiums)			TOTAL
	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Floor Price	Ceiling Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Put Price	Hedged Volumes MMBtu
CALENDAR YEAR 2018											
Jan-18	31,620,000	1,020,000	\$ 3.43	1,860,000	60,000	\$ 3.40	\$ 3.76	-	-	\$ -	33,480,000
Feb-18	28,560,000	1,020,000	\$ 3.43	1,680,000	60,000	\$ 3.40	\$ 3.76	-	-	\$ -	30,240,000
Mar-18	31,620,000	1,020,000	\$ 3.43	1,860,000	60,000	\$ 3.40	\$ 3.76	-	-	\$ -	33,480,000
1Q18	91,800,000	1,020,000	\$ 3.43	5,400,000	60,000	\$ 3.40	\$ 3.76	-	-	\$ -	97,200,000
Apr-18	7,800,000	260,000	\$ 2.98	-	-	\$ -	\$ -	-	-	\$ -	7,800,000
May-18	8,060,000	260,000	\$ 2.98	-	-	\$ -	\$ -	-	-	\$ -	8,060,000
Jun-18	7,800,000	260,000	\$ 2.98	-	-	\$ -	\$ -	-	-	\$ -	7,800,000
2Q18	23,660,000	260,000	\$ 2.98	-	-	\$ -	\$ -	-	-	\$ -	23,660,000
Jul-18	8,060,000	260,000	\$ 2.98	-	-	\$ -	\$ -	-	-	\$ -	8,060,000
Aug-18	8,060,000	260,000	\$ 2.98	-	-	\$ -	\$ -	-	-	\$ -	8,060,000
Sep-18	7,800,000	260,000	\$ 2.98	-	-	\$ -	\$ -	-	-	\$ -	7,800,000
3Q18	23,920,000	260,000	\$ 2.98	-	-	\$ -	\$ -	-	-	\$ -	23,920,000
Oct-18	8,060,000	260,000	\$ 2.98	-	-	\$ -	\$ -	-	-	\$ -	8,060,000
Nov-18	7,800,000	260,000	\$ 2.99	-	-	\$ -	\$ -	-	-	\$ -	7,800,000
Dec-18	8,060,000	260,000	\$ 3.00	-	-	\$ -	\$ -	-	-	\$ -	8,060,000
4Q18	23,920,000	260,000	\$ 2.99	-	-	\$ -	\$ -	-	-	\$ -	23,920,000
Cal 18	168,700,000	462,192	\$ 3.23	5,400,000	14,795	\$ 3.40	\$ 3.76	-	-	\$ -	168,700,000

Note: 2018 swaps include 40,000 Mmbtu per day at \$3.05 which could be extended into 2019

RANGE RESOURCES CORPORATION
CONSOLIDATED OIL HEDGE POSITION
As of 07/24/2017

	OIL SWAPS			OIL COLLARS				TOTAL
	<u>Swap Volumes Bbls</u>	<u>Swap Volumes Bbls/day</u>	<u>Swap Price</u>	<u>Hedged Volumes Bbls</u>	<u>Hedged Volumes Bbls/day</u>	<u>Floor Price</u>	<u>Ceiling Price</u>	<u>Committed Volumes Bbls</u>
CALENDAR YEAR 2017								
Jan-17	273,000	8,806	\$ 55.17	-	-	\$ -	\$ -	273,000
Feb-17	249,000	8,893	\$ 55.46	-	-	\$ -	\$ -	249,000
Mar-17	273,000	8,806	\$ 55.17	-	-	\$ -	\$ -	273,000
1Q17	<u>795,000</u>	<u>8,833</u>	<u>\$ 55.26</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>795,000</u>
Apr-17	265,000	8,833	\$ 55.26	-	-	\$ -	\$ -	265,000
May-17	273,000	8,806	\$ 55.17	-	-	\$ -	\$ -	273,000
Jun-17	265,000	8,833	\$ 55.26	-	-	\$ -	\$ -	265,000
2Q17	<u>803,000</u>	<u>8,824</u>	<u>\$ 55.23</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>803,000</u>
Jul-17	271,250	8,750	\$ 56.34	-	-	\$ -	\$ -	271,250
Aug-17	271,250	8,750	\$ 56.34	-	-	\$ -	\$ -	271,250
Sep-17	263,500	8,783	\$ 56.45	-	-	\$ -	\$ -	263,500
3Q17	<u>806,000</u>	<u>8,761</u>	<u>\$ 56.38</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>806,000</u>
Oct-17	271,250	8,750	\$ 56.34	-	-	\$ -	\$ -	271,250
Nov-17	263,500	8,783	\$ 56.45	-	-	\$ -	\$ -	263,500
Dec-17	271,250	8,750	\$ 56.34	-	-	\$ -	\$ -	271,250
4Q17	<u>806,000</u>	<u>8,761</u>	<u>\$ 56.38</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>806,000</u>
Cal 17	<u>3,210,000</u>	<u>8,795</u>	<u>\$ 55.81</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>3,210,000</u>

RANGE RESOURCES CORPORATION
CONSOLIDATED OIL HEDGE POSITION
As of 07/24/2017

	OIL SWAPS			OIL COLLARS				TOTAL
	<u>Swap Volumes Bbls</u>	<u>Swap Volumes Bbls/day</u>	<u>Swap Price</u>	<u>Hedged Volumes Bbls</u>	<u>Hedged Volumes Bbls/day</u>	<u>Floor Price</u>	<u>Ceiling Price</u>	<u>Committed Volumes Bbls</u>
CALENDAR YEAR 2018								
Jan-18	162,750	5,250	\$ 53.20	-	-	\$ -	\$ -	162,750
Feb-18	147,000	5,250	\$ 53.20	-	-	\$ -	\$ -	147,000
Mar-18	162,750	5,250	\$ 53.20	-	-	\$ -	\$ -	162,750
1Q18	<u>472,500</u>	<u>5,250</u>	<u>\$ 53.20</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>472,500</u>
Apr-18	157,500	5,250	\$ 53.20	-	-	\$ -	\$ -	157,500
May-18	162,750	5,250	\$ 53.20	-	-	\$ -	\$ -	162,750
Jun-18	157,500	5,250	\$ 53.20	-	-	\$ -	\$ -	157,500
2Q18	<u>477,750</u>	<u>5,250</u>	<u>\$ 53.20</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>477,750</u>
Jul-18	162,750	5,250	\$ 53.20	-	-	\$ -	\$ -	162,750
Aug-18	162,750	5,250	\$ 53.20	-	-	\$ -	\$ -	162,750
Sep-18	157,500	5,250	\$ 53.20	-	-	\$ -	\$ -	157,500
3Q18	<u>483,000</u>	<u>5,250</u>	<u>\$ 53.20</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>483,000</u>
Oct-18	162,750	5,250	\$ 53.20	-	-	\$ -	\$ -	162,750
Nov-18	157,500	5,250	\$ 53.20	-	-	\$ -	\$ -	157,500
Dec-18	162,750	5,250	\$ 53.20	-	-	\$ -	\$ -	162,750
4Q18	<u>483,000</u>	<u>5,250</u>	<u>\$ 53.20</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>483,000</u>
Cal 18	<u>1,916,250</u>	<u>5,250</u>	<u>\$ 53.20</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>1,916,250</u>

RANGE RESOURCES CORPORATION
CONSOLIDATED OIL HEDGE POSITION
As of 07/24/2017

	OIL SWAPS			OIL COLLARS				TOTAL
	<u>Swap Volumes Bbls</u>	<u>Swap Volumes Bbls/day</u>	<u>Swap Price</u>	<u>Hedged Volumes Bbls</u>	<u>Hedged Volumes Bbls/day</u>	<u>Floor Price</u>	<u>Ceiling Price</u>	<u>Committed Volumes Bbls</u>
CALENDAR YEAR 2019								
Jan-19	15,500	500	\$ 51.75	-	-	\$ -	\$ -	15,500
Feb-19	14,000	500	\$ 51.75	-	-	\$ -	\$ -	14,000
Mar-19	15,500	500	\$ 51.75	-	-	\$ -	\$ -	15,500
1Q19	<u>45,000</u>	<u>500</u>	<u>\$ 51.75</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>45,000</u>
Apr-19	15,000	500	\$ 51.75	-	-	\$ -	\$ -	15,000
May-19	15,500	500	\$ 51.75	-	-	\$ -	\$ -	15,500
Jun-19	15,000	500	\$ 51.75	-	-	\$ -	\$ -	15,000
2Q19	<u>45,500</u>	<u>500</u>	<u>\$ 51.75</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>45,500</u>
Jul-19	15,500	500	\$ 51.75	-	-	\$ -	\$ -	15,500
Aug-19	15,500	500	\$ 51.75	-	-	\$ -	\$ -	15,500
Sep-19	15,000	500	\$ 51.75	-	-	\$ -	\$ -	15,000
3Q19	<u>46,000</u>	<u>500</u>	<u>\$ 51.75</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>46,000</u>
Oct-19	15,500	500	\$ 51.75	-	-	\$ -	\$ -	15,500
Nov-19	15,000	500	\$ 51.75	-	-	\$ -	\$ -	15,000
Dec-19	15,500	500	\$ 51.75	-	-	\$ -	\$ -	15,500
4Q19	<u>46,000</u>	<u>500</u>	<u>\$ 51.75</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>46,000</u>
Cal 19	<u>182,500</u>	<u>500</u>	<u>\$ 51.75</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>182,500</u>

RANGE RESOURCES CORPORATION
CONSOLIDATED NGL HEDGE POSITION
As of 07/24/2017

	NGL - C5 Natural Gasoline (Non-TET)			NGL - C4 Normal Butane (Non-TET)			NGL - C3 Propane (Non-TET) ^(a)			NGL - C2 Ethane		
	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal
CALENDAR YEAR 2017												
Jan-17	162,750	5,250	\$ 1.063	232,500	7,500	\$ 0.741	389,839	12,575	\$ 0.542	93,000	3,000	\$ 0.272
Feb-17	147,000	5,250	\$ 1.063	210,000	7,500	\$ 0.741	377,000	13,464	\$ 0.552	84,000	3,000	\$ 0.272
Mar-17	162,750	5,250	\$ 1.063	248,000	8,000	\$ 0.750	512,500	16,532	\$ 0.581	93,000	3,000	\$ 0.272
1Q17	472,500	5,250	\$ 1.063	690,500	7,672	\$ 0.744	1,279,339	14,215	\$ 0.561	270,000	3,000	\$ 0.272
Apr-17	157,500	5,250	\$ 1.063	232,500	7,750	\$ 0.745	444,833	14,349	\$ 0.560	90,000	3,000	\$ 0.272
May-17	170,500	5,500	\$ 1.067	240,250	7,750	\$ 0.745	429,333	13,849	\$ 0.555	93,000	3,000	\$ 0.272
Jun-17	165,000	5,500	\$ 1.067	232,500	7,750	\$ 0.745	431,417	13,917	\$ 0.555	90,000	3,000	\$ 0.272
2Q17	493,000	5,418	\$ 1.065	705,250	7,750	\$ 0.745	1,305,583	14,036	\$ 0.557	273,000	3,000	\$ 0.272
Jul-17	170,500	5,500	\$ 1.067	240,250	7,750	\$ 0.745	427,250	13,782	\$ 0.556	93,000	3,000	\$ 0.272
Aug-17	170,500	5,500	\$ 1.067	240,250	7,750	\$ 0.745	427,250	13,782	\$ 0.556	93,000	3,000	\$ 0.272
Sep-17	165,000	5,500	\$ 1.067	232,500	7,750	\$ 0.745	417,500	13,917	\$ 0.556	90,000	3,000	\$ 0.272
3Q17	506,000	5,500	\$ 1.067	713,000	7,750	\$ 0.745	1,272,000	13,826	\$ 0.556	276,000	3,000	\$ 0.272
Oct-17	170,500	5,500	\$ 1.067	248,000	8,000	\$ 0.746	435,000	14,032	\$ 0.555	93,000	3,000	\$ 0.272
Nov-17	165,000	5,500	\$ 1.067	240,000	8,000	\$ 0.746	425,000	14,167	\$ 0.556	90,000	3,000	\$ 0.272
Dec-17	170,500	5,500	\$ 1.067	248,000	8,000	\$ 0.746	435,000	14,032	\$ 0.556	93,000	3,000	\$ 0.272
4Q17	506,000	5,500	\$ 1.067	736,000	8,000	\$ 0.746	1,295,000	14,076	\$ 0.555	276,000	3,000	\$ 0.272
Cal 17	1,977,500	5,418	\$ 1.065	2,844,750	7,794	\$ 0.745	5,151,923	14,037	\$ 0.557	1,095,000	3,000	\$ 0.272

(a) Incorporates international propane spreads

RANGE RESOURCES CORPORATION
CONSOLIDATED NGL HEDGE POSITION
As of 07/24/2017

	NGL - C5 Natural Gasoline (Non-TET)			NGL - C4 Normal Butane (Non-TET)			NGL - C3 Propane (Non-TET) ^(a)			NGL - C2 Ethane		
	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price \$/Gal
CALENDAR YEAR 2018												
Jan-18	46,500	1,500	\$ 1.188	131,750	4,250	\$ 0.806	221,000	7,129	\$ 0.613	7,750	250	\$ 0.290
Feb-18	42,000	1,500	\$ 1.188	119,000	4,250	\$ 0.806	210,500	7,518	\$ 0.656	7,000	250	\$ 0.290
Mar-18	46,500	1,500	\$ 1.188	131,750	4,250	\$ 0.806	221,000	7,129	\$ 0.634	7,750	250	\$ 0.290
1Q18	135,000	1,500	\$ 1.188	382,500	4,250	\$ 0.806	652,500	7,250	\$ 0.634	22,500	250	\$ 0.290
Apr-18	45,000	1,500	\$ 1.188	127,500	4,250	\$ 0.806	221,000	7,129	\$ 0.612	7,500	250	\$ 0.290
May-18	46,500	1,500	\$ 1.188	131,750	4,250	\$ 0.806	224,750	7,250	\$ 0.608	7,750	250	\$ 0.290
Jun-18	45,000	1,500	\$ 1.188	127,500	4,250	\$ 0.806	224,750	7,250	\$ 0.603	7,500	250	\$ 0.290
2Q18	136,500	1,500	\$ 1.188	386,750	4,250	\$ 0.806	670,500	7,210	\$ 0.608	22,750	250	\$ 0.290
Jul-18	46,500	1,500	\$ 1.188	131,750	4,250	\$ 0.806	221,000	7,129	\$ 0.602	-	-	\$ -
Aug-18	46,500	1,500	\$ 1.188	131,750	4,250	\$ 0.806	221,000	7,129	\$ 0.601	-	-	\$ -
Sep-18	45,000	1,500	\$ 1.188	127,500	4,250	\$ 0.806	217,500	7,250	\$ 0.601	-	-	\$ -
3Q18	138,000	1,500	\$ 1.188	391,000	4,250	\$ 0.806	659,500	7,168	\$ 0.601	-	-	\$ -
Oct-18	46,500	1,500	\$ 1.188	131,750	4,250	\$ 0.806	221,000	7,129	\$ 0.600	-	-	\$ -
Nov-18	45,000	1,500	\$ 1.188	127,500	4,250	\$ 0.806	217,500	7,250	\$ 0.599	-	-	\$ -
Dec-18	46,500	1,500	\$ 1.188	131,750	4,250	\$ 0.806	221,000	7,129	\$ 0.598	-	-	\$ -
4Q18	138,000	1,500	\$ 1.188	391,000	4,250	\$ 0.806	659,500	7,168	\$ 0.599	-	-	\$ -
Cal 18	547,500	1,500	\$ 1.188	1,551,250	4,250	\$ 0.806	2,642,000	7,199	\$ 0.610	45,250	124	\$ 0.290

(a) Incorporates international propane spreads