



<b>GUIDANCE</b>	<b><u>2Q 2017</u></b>	<b><u>FY 2017</u></b>
<b>Production</b>		
Mmcfe/d	1,930	33% – 35% over 2016
% Liquids	30% to 32%	
<b>Expenses</b>		
Direct operating expense per mcfe	\$0.17 - \$0.18	
Transport, gathering, processing and compression expense per mcfe	\$1.04 - \$1.08	
Production tax expense per mcfe	\$0.05 - \$0.06	
Exploration expense	\$12 - \$13 million	
Unproved Impairment expense	\$4 - \$6 million	
G&A expense per mcfe	\$0.21 - \$0.23	
Interest expense per mcfe	\$0.26- \$0.28	
DD&A expense per mcfe	\$0.87 - \$0.89	
Net Brokered Natural Gas expense	~ \$3 million	

<b>Differential Calculations<sup>(a)</sup></b>	<b><u>2Q 2017</u></b>	<b><u>FY 2017</u></b>
Natural Gas -	NYMEX minus \$0.40	NYMEX minus \$0.30
Natural Gas Liquids (NGLs) -		28%-30% of WTI
Oil/Condensate -		WTI minus \$5-\$6

<b>Differential Pricing History</b>	<b><u>1Q 2016</u></b>	<b><u>2Q 2016</u></b>	<b><u>3Q 2016</u></b>	<b><u>4Q 2016</u></b>	<b><u>1Q 2017</u></b>
Natural Gas (compared to HH)	(\$0.31)	(\$0.48)	(\$0.68)	(\$0.37)	+\$0.01
Oil/Condensate (compared to WTI)	(\$13.56)	(\$13.57)	(\$5.81)	(\$4.66)	(\$4.84)
NGL (% of WTI)	25%	24%	25%	29%	31%

(a) Differentials based on pre-NYMEX hedge pricing, excluding transportation, gathering and compression expense. Natural Gas differential includes basis hedging.