



# SUPPLEMENTAL INVESTOR INFORMATION

## Third Quarter 2016

Lori Wright  
VP Investor Relations &  
Treasurer  
816-556-2506  
lori.wright@kcpl.com

Calvin Girard  
Senior Manager,  
Investor Relations  
816-654-1777  
calvin.girard@kcpl.com

### **NOTE:**

The financial data and statistics in this document reflect the financial position and operating results of Great Plains Energy, its electric utility segment and Kansas City Power & Light Company (KCP&L) and KCP&L Greater Missouri Operations Company (GMO), its utility subsidiaries, through September 30, 2016. Please refer to our Quarterly Report on Form 10-Q for unaudited financial statements. This document has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this document may change in the future as we continue to try to meet the needs of security analysts and investors. This document is not intended for use in connection with any sale, offer to sell, or solicitation of any offer to buy securities.

**GREAT PLAINS ENERGY INCORPORATED**  
**Consolidated Statements of Income**  
(Unaudited)

	Three Months Ended		Year to Date	
	September 30		September 30	
	2016	2015	2016	2015
<b>Operating Revenues</b>	(millions, except per share amounts)			
Electric revenues	\$ 856.8	\$ 781.4	\$ 2,099.7	\$ 1,939.5
<b>Operating Expenses</b>				
Fuel	105.7	124.5	285.7	332.0
Purchased power	78.4	52.1	176.5	146.3
Transmission	23.8	23.9	64.5	65.1
Utility operating and maintenance expenses	193.3	182.5	553.1	537.4
Costs to achieve the acquisition of Westar Energy, Inc.	14.4	-	19.4	-
Depreciation and amortization	86.4	82.4	256.9	245.7
General taxes	63.7	58.0	174.5	162.8
Other	9.2	1.3	15.0	3.5
Total	574.9	524.7	1,545.6	1,492.8
Operating income	281.9	256.7	554.1	446.7
Non-operating income and expenses	1.3	(0.5)	(1.0)	0.4
Interest charges	(67.6)	(51.0)	(251.7)	(148.3)
Income before income tax expense and income from equity investments	215.6	205.2	301.4	298.8
Income tax expense	(82.7)	(78.6)	(111.5)	(109.6)
Income from equity investments, net of income taxes	0.7	0.2	2.1	0.9
Net income	133.6	126.8	192.0	190.1
Preferred stock dividend requirements and redemption premium	0.9	0.4	1.7	1.2
Earnings available for common shareholders	\$ 132.7	\$ 126.4	\$ 190.3	\$ 188.9
Average number of basic common shares outstanding	154.6	154.2	154.5	154.1
Average number of diluted common shares outstanding	154.9	154.8	154.9	154.8
Basic earnings per common share	\$ 0.86	\$ 0.82	\$ 1.23	\$ 1.23
Diluted earnings per common share	\$ 0.86	\$ 0.82	\$ 1.23	\$ 1.22
Cash dividends per common share	\$ 0.2625	\$ 0.245	\$ 0.7875	\$ 0.735

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2016, should be read in conjunction with this financial information.

**GREAT PLAINS ENERGY INCORPORATED**  
**Consolidated Balance Sheets**  
(Unaudited)

	September 30 2016	December 31 2015
(millions, except share amounts)		
<b>ASSETS</b>		
<b>Current Assets</b>		
Cash and cash equivalents	\$ 12.0	\$ 11.3
Funds on deposit	2.4	2.1
Receivables, net	194.1	147.7
Accounts receivable pledged as collateral	190.0	175.0
Fuel inventories, at average cost	98.6	118.4
Materials and supplies, at average cost	161.0	155.7
Deferred refueling outage costs	11.7	19.2
Refundable income taxes	1.1	3.8
Prepaid expenses and other assets	67.9	31.0
Total	738.8	664.2
<b>Utility Plant, at Original Cost</b>		
Electric	13,418.7	13,189.9
Less - accumulated depreciation	5,041.6	4,943.7
Net utility plant in service	8,377.1	8,246.2
Construction work in progress	400.9	347.9
Nuclear fuel, net of amortization of \$214.9 and \$192.5	66.5	68.3
Total	8,844.5	8,662.4
<b>Investments and Other Assets</b>		
Nuclear decommissioning trust fund	218.3	200.7
Regulatory assets	980.4	979.1
Goodwill	169.0	169.0
Other	93.7	63.2
Total	1,461.4	1,412.0
Total	\$ 11,044.7	\$ 10,738.6

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2016, should be read in conjunction with this financial information.

**GREAT PLAINS ENERGY INCORPORATED**  
**Consolidated Balance Sheets**  
(Unaudited)

	September 30 2016	December 31 2015
<b>LIABILITIES AND CAPITALIZATION</b>		
(millions, except share amounts)		
<b>Current Liabilities</b>		
Notes payable	\$ 104.0	\$ 10.0
Collateralized note payable	190.0	175.0
Commercial paper	157.1	224.0
Current maturities of long-term debt	382.1	1.1
Accounts payable	227.7	352.9
Accrued taxes	123.4	31.6
Accrued interest	61.4	44.7
Accrued compensation and benefits	47.5	41.4
Pension and post-retirement liability	3.4	3.4
Derivative instruments	78.8	0.5
Other	24.7	31.1
Total	<u>1,400.1</u>	<u>915.7</u>
<b>Deferred Credits and Other Liabilities</b>		
Deferred income taxes	1,270.5	1,158.8
Deferred tax credits	126.5	125.1
Asset retirement obligations	285.0	275.9
Pension and post-retirement liability	467.2	455.2
Regulatory liabilities	305.1	284.4
Other	82.6	82.9
Total	<u>2,536.9</u>	<u>2,382.3</u>
<b>Capitalization</b>		
Great Plains Energy common shareholders' equity		
Common stock - 600,000,000 and 250,000,000 shares authorized without par value		
154,925,107 and 154,504,900 shares issued, stated value	2,661.7	2,646.7
Retained earnings	1,092.7	1,024.4
Treasury stock - 128,096 and 101,229 shares, at cost	(3.8)	(2.6)
Accumulated other comprehensive loss	(7.5)	(12.0)
Total	<u>3,743.1</u>	<u>3,656.5</u>
Cumulative preferred stock \$100 par value		
3.80% - 0 and 100,000 shares issued	-	10.0
4.50% - 0 and 100,000 shares issued	-	10.0
4.20% - 0 and 70,000 shares issued	-	7.0
4.35% - 0 and 120,000 shares issued	-	12.0
Total	<u>-</u>	<u>39.0</u>
Long-term debt	3,364.6	3,745.1
Total	<u>7,107.7</u>	<u>7,440.6</u>
<b>Commitments and Contingencies</b>		
Total	<u>\$ 11,044.7</u>	<u>\$ 10,738.6</u>

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2016, should be read in conjunction with this financial information.

**GREAT PLAINS ENERGY INCORPORATED**  
**Consolidated Statements of Cash Flows**  
(Unaudited)

<b>Year to Date September 30</b>	<b>2016</b>	<b>2015</b>
<b>Cash Flows from Operating Activities</b>		(millions)
Net income	\$ 192.0	\$ 190.1
Adjustments to reconcile income to net cash from operating activities:		
Depreciation and amortization	256.9	245.7
Amortization of:		
Nuclear fuel	22.4	18.4
Other	52.4	35.3
Deferred income taxes, net	109.9	110.1
Investment tax credit amortization	(1.1)	(1.1)
Income from equity investments, net of income taxes	(2.1)	(0.9)
Fair value impacts of interest rate swaps	78.8	-
Other operating activities	(24.4)	9.7
Net cash from operating activities	<u>684.8</u>	<u>607.3</u>
<b>Cash Flows from Investing Activities</b>		
Utility capital expenditures	(435.3)	(520.9)
Allowance for borrowed funds used during construction	(4.7)	(4.3)
Purchases of nuclear decommissioning trust investments	(23.7)	(35.3)
Proceeds from nuclear decommissioning trust investments	21.2	32.8
Other investing activities	(48.7)	(34.5)
Net cash from investing activities	<u>(491.2)</u>	<u>(562.2)</u>
<b>Cash Flows from Financing Activities</b>		
Issuance of common stock	2.4	2.3
Issuance of long-term debt	-	348.8
Issuance fees	(68.7)	(2.6)
Repayment of long-term debt	(1.1)	(87.0)
Net change in short-term borrowings	27.1	(211.2)
Net change in collateralized short-term borrowings	15.0	19.0
Dividends paid	(122.5)	(114.6)
Cumulative preferred stock redemption	(40.1)	-
Purchase of treasury stock	(4.9)	(1.6)
Other financing activities	(0.1)	(0.2)
Net cash from financing activities	<u>(192.9)</u>	<u>(47.1)</u>
<b>Net Change in Cash and Cash Equivalents</b>	<b>0.7</b>	<b>(2.0)</b>
<b>Cash and Cash Equivalents at Beginning of Year</b>	<b>11.3</b>	<b>13.0</b>
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 12.0</b>	<b>\$ 11.0</b>

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2016, should be read in conjunction with this financial information.

**Great Plains Energy Incorporated**  
**Electric Utility Segment**  
(Unaudited)

**Electric Utility Results**

	Three Months Ended		Year to Date	
	September 30		September 30	
	2016	2015	2016	2015
	(millions)		(millions)	
Operating revenues	\$ 856.8	\$ 781.4	\$ 2,099.7	\$ 1,939.5
Fuel	(105.7)	(124.5)	(285.7)	(332.0)
Purchased power	(78.4)	(52.1)	(176.5)	(146.3)
Transmission	(23.8)	(23.9)	(64.5)	(65.1)
Other operating expenses	(257.8)	(240.8)	(730.9)	(701.0)
Depreciation and amortization	(86.4)	(82.4)	(256.9)	(245.7)
Operating income	304.7	257.7	585.2	449.4
Non-operating income and expenses	1.6	(1.2)	0.8	1.1
Interest charges	(49.3)	(48.9)	(147.4)	(142.1)
Income tax expense	(95.9)	(78.5)	(160.2)	(112.0)
Net income	\$ 161.1	\$ 129.1	\$ 278.4	\$ 196.4
<b>Reconciliation of gross margin to revenue:</b>				
Operating revenues	\$ 856.8	\$ 781.4	\$ 2,099.7	\$ 1,939.5
Fuel	(105.7)	(124.5)	(285.7)	(332.0)
Purchased power	(78.4)	(52.1)	(176.5)	(146.3)
Transmission	(23.8)	(23.9)	(64.5)	(65.1)
Gross margin <sup>(a)</sup>	\$ 648.9	\$ 580.9	\$ 1,573.0	\$ 1,396.1

**Electric Utility Gross Margin**

Three Months Ended September 30	Revenues and Costs			MWhs Sold		
	2016	2015	% Change	2016	2015	% Change
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 380.4	\$ 338.9	12	2,786	2,631	6
Commercial	327.4	299.7	9	3,069	3,002	2
Industrial	66.4	64.8	2	842	855	(2)
Other retail revenues	5.3	5.3	-	29	28	1
Provision for rate refund	1.5	-	N/M	N/A	N/A	N/A
MEEIA	17.0	12.5	35	N/A	N/A	N/A
Total retail	798.0	721.2	11	6,726	6,516	3
Wholesale revenues	48.0	46.0	4	1,878	1,987	(6)
Other revenues	10.8	14.2	(26)	N/A	N/A	N/A
Operating revenues	856.8	781.4	10	8,604	8,503	1
Fuel	(105.7)	(124.5)	(15)			
Purchased power	(78.4)	(52.1)	50			
Transmission	(23.8)	(23.9)	(1)			
Gross margin <sup>(a)</sup>	\$ 648.9	\$ 580.9	12			

Year to Date September 30	Revenues and Costs			MWhs Sold		
	2016	2015	% Change	2016	2015	% Change
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 877.3	\$ 797.7	10	6,878	6,763	2
Commercial	828.8	771.0	7	8,231	8,260	-
Industrial	178.2	168.7	6	2,394	2,399	-
Other retail revenues	15.9	15.2	6	87	86	1
Provision for rate refund	(13.2)	-	N/M	N/A	N/A	N/A
MEEIA	47.6	31.4	51	N/A	N/A	N/A
Total retail	1,934.6	1,784.0	8	17,590	17,508	1
Wholesale revenues	124.5	115.3	8	6,279	4,751	32
Other revenues	40.6	40.2	1	N/A	N/A	N/A
Operating revenues	2,099.7	1,939.5	8	23,869	22,259	7
Fuel	(285.7)	(332.0)	(14)			
Purchased power	(176.5)	(146.3)	21			
Transmission	(64.5)	(65.1)	(1)			
Gross margin <sup>(a)</sup>	\$ 1,573.0	\$ 1,396.1	13			

<sup>(a)</sup> Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. The Company's expense for fuel, purchased power and certain transmission costs, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating the Electric Utility segment's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

**Electric Utility Generation**

Net MWhs Generated by Fuel Type	Three Months Ended			Year to Date		
	September 30			September 30		
	2016	2015	% Change	2016	2015	% Change
	(thousands)			(thousands)		
Coal	5,738	5,634	2	14,821	14,808	-
Nuclear	837	1,240	(32)	3,334	2,790	20
Natural gas and oil	88	140	(37)	148	199	(25)
Wind	88	108	(19)	329	337	2
Total Generation	6,751	7,122	(5)	18,632	18,134	3

**Electric Utility Customers at September 30, 2016**

Residential	751,200
Commercial	99,200
Industrial	2,200
Other	400
<b>Total retail customers</b>	<b>853,000</b>

**Electric Utility Statistics**

	Three Months Ended		Year to Date	
	September 30		September 30	
	2016	2015	2016	2015
Average non-firm wholesale price per MWh	\$ 24.65	\$ 24.23	\$ 19.95	\$ 23.00
Average purchased power price per MWh	\$ 29.60	\$ 27.72	\$ 24.10	\$ 26.67
Purchased power MWhs	2,168,135	1,715,462	6,113,129	4,888,194
Cooling degree days	1,029	964	1,517	1,337
Heating degree days	21	21	2,660	3,076
Equivalent availability - coal plants	87 %	86 %	82 %	77 %
Capacity factor - coal plants	67 %	55 %	59 %	54 %
Equivalent availability - nuclear	69 %	100 %	90 %	76 %
Capacity factor - nuclear	69 %	100 %	92 %	78 %
Equivalent availability - coal and nuclear	84 %	88 %	83 %	77 %
Capacity factor - coal and nuclear	67 %	61 %	64 %	57 %

**Kansas City Power & Light Company**  
(Unaudited)

**KCP&L Results**

	Three Months Ended September 30		Year to Date September 30	
	2016	2015	2016	2015
	(millions)		(millions)	
Operating revenues	\$ 597.6	\$ 526.3	\$ 1,474.1	\$ 1,314.1
Fuel	(77.0)	(89.4)	(205.6)	(237.3)
Purchased power	(41.5)	(22.9)	(93.1)	(73.4)
Transmission	(14.5)	(16.2)	(44.8)	(42.3)
Other operating expenses	(183.5)	(168.3)	(518.8)	(490.7)
Depreciation and amortization	(61.9)	(58.7)	(184.1)	(175.0)
Operating income	219.2	170.8	427.7	295.4
Non-operating income and expense:	1.7	(1.2)	1.9	0.6
Interest charges	(34.7)	(34.8)	(104.9)	(100.4)
Income tax expense	(68.5)	(50.5)	(116.5)	(68.7)
Net income	\$ 117.7	\$ 84.3	\$ 208.2	\$ 126.9
<b>Reconciliation of gross margin to revenue:</b>				
Operating revenues	\$ 597.6	\$ 526.3	\$ 1,474.1	\$ 1,314.1
Fuel	(77.0)	(89.4)	(205.6)	(237.3)
Purchased power	(41.5)	(22.9)	(93.1)	(73.4)
Transmission	(14.5)	(16.2)	(44.8)	(42.3)
Gross margin <sup>(a)</sup>	\$ 464.6	\$ 397.8	\$ 1,130.6	\$ 961.1

**KCP&L Gross Margin**

Three Months Ended September 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2016	2015		2016	2015	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 252.2	\$ 216.0	17	1,731	1,634	6
Commercial	241.7	213.4	13	2,142	2,081	3
Industrial	42.2	39.7	6	496	514	(3)
Other retail revenues	3.4	2.9	11	20	20	3
Provision for rate refund	0.1	-	N/M	N/A	N/A	N/A
MEEIA	10.7	6.5	65	N/A	N/A	N/A
Total retail	550.3	478.5	15	4,389	4,249	3
Wholesale revenues	43.1	41.2	5	1,743	1,882	(7)
Other revenues	4.2	6.6	(36)	N/A	N/A	N/A
Operating revenues	597.6	526.3	14	6,132	6,131	-
Fuel	(77.0)	(89.4)	(14)			
Purchased power	(41.5)	(22.9)	81			
Transmission	(14.5)	(16.2)	(11)			
Gross margin <sup>(a)</sup>	\$ 464.6	\$ 397.8	17			

Year to Date September 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2016	2015		2016	2015	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 573.2	\$ 503.9	14	4,200	4,117	2
Commercial	615.4	560.6	10	5,755	5,783	-
Industrial	113.0	102.6	10	1,399	1,386	1
Other retail revenues	10.0	9.0	10	63	62	1
Provision for rate refund	0.5	-	N/M	N/A	N/A	N/A
MEEIA	29.6	16.1	84	N/A	N/A	N/A
Total retail	1,341.7	1,192.2	13	11,417	11,348	1
Wholesale revenues	115.3	104.3	11	5,971	4,431	35
Other revenues	17.1	17.6	(3)	N/A	N/A	N/A
Operating revenues	1,474.1	1,314.1	12	17,388	15,779	10
Fuel	(205.6)	(237.3)	(13)			
Purchased power	(93.1)	(73.4)	27			
Transmission	(44.8)	(42.3)	6			
Gross margin <sup>(a)</sup>	\$ 1,130.6	\$ 961.1	18			

<sup>(a)</sup> Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. KCP&L's expense for fuel, purchased power and certain transmission costs, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating KCP&L's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

**KCP&L Generation**

	Three Months Ended September 30		% Change	Year to Date September 30		% Change
	2016	2015		2016	2015	
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type						
Coal	4,394	4,196	5	11,522	10,937	5
Nuclear	837	1,240	(32)	3,334	2,790	20
Natural gas and oil	63	101	(37)	106	129	(18)
Wind	88	108	(19)	329	337	(2)
Total Generation	5,382	5,645	(5)	15,291	14,193	8

**KCP&L Customers at September 30, 2016**

Residential	469,800
Commercial	60,100
Industrial	1,900
Other	100
Total retail customers	531,900

**KCP&L Statistics**

	Three Months Ended September 30		Year to Date September 30	
	2016	2015	2016	2015
Average non-firm wholesale price per MWI	\$ 24.48	\$ 23.98	\$ 19.75	\$ 22.93
Average purchased power price per MWI	\$ 30.34	\$ 28.65	\$ 24.70	\$ 27.64
Purchased power - MWh	948,735	681,367	2,651,969	2,025,034
Cooling degree days	1,029	964	1,517	1,337
Heating degree days	21	21	2,660	3,076
Equivalent availability - coal plants	90 %	86 %	87 %	76 %
Capacity factor - coal plants	77 %	56 %	66 %	55 %
Equivalent availability - nuclear	69 %	100 %	90 %	76 %
Capacity factor - nuclear	69 %	100 %	92 %	78 %

**KCP&L Greater Missouri Operations Company (GMO)**  
**Utility Operations**  
(Unaudited)

**GMO Utility Results**

	Three Months Ended September 30		Year to Date September 30	
	2016	2015	2016	2015
	(millions)		(millions)	
Operating revenues	\$ 259.6	\$ 255.1	\$ 626.1	\$ 625.6
Fuel	(28.7)	(35.1)	(80.1)	(94.7)
Purchased power	(37.3)	(29.2)	(83.9)	(73.1)
Transmission	(9.3)	(7.7)	(19.7)	(22.8)
Other operating expenses	(74.3)	(72.5)	(212.1)	(210.3)
Depreciation and amortization	(24.5)	(23.7)	(72.8)	(70.7)
Operating income	85.5	86.9	157.5	154.0
Non-operating income and expenses	(0.1)	-	(1.1)	0.5
Interest charges	(14.6)	(14.1)	(42.5)	(41.7)
Income tax expense	(27.4)	(28.0)	(43.7)	(43.3)
Net income	\$ 43.4	\$ 44.8	\$ 70.2	\$ 69.5
<b>Reconciliation of gross margin to revenue:</b>				
Operating revenues	\$ 259.6	\$ 255.1	\$ 626.1	\$ 625.6
Fuel	(28.7)	(35.1)	(80.1)	(94.7)
Purchased power	(37.3)	(29.2)	(83.9)	(73.1)
Transmission	(9.3)	(7.7)	(19.7)	(22.8)
Gross margin <sup>(a)</sup>	\$ 184.3	\$ 183.1	\$ 442.4	\$ 435.0

**GMO Utility Gross Margin**

Three Months Ended September 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2016	2015		2016	2015	
	(millions)			(thousands)		
Retail revenues	\$ 128.2	\$ 122.9	4	1,055	997	6
Residential	85.7	86.3	(1)	927	921	1
Commercial	24.2	25.1	(4)	346	341	1
Industrial	1.9	2.4	(6)	9	8	(4)
Other retail revenues	1.4	-	N/M	N/A	N/A	N/A
Provision for rate refund	6.3	6.0	2	N/A	N/A	N/A
MEEIA	247.7	242.7	2	2,337	2,267	3
Total retail	5.3	4.8	10	134	107	26
Wholesale revenues	6.6	7.6	(17)	N/A	N/A	N/A
Other revenues	259.6	255.1	2	2,471	2,374	4
Operating revenues	(28.7)	(35.1)	(18)			
Fuel	(37.3)	(29.2)	27			
Purchased power	(9.3)	(7.7)	20			
Transmission	\$ 184.3	\$ 183.1	1			
Gross margin <sup>(a)</sup>						

Year to Date September 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2016	2015		2016	2015	
	(millions)			(thousands)		
Retail revenues	\$ 304.1	\$ 293.8	4	2,678	2,646	1
Residential	213.4	210.4	1	2,476	2,477	-
Commercial	65.2	66.1	(2)	995	1,013	(2)
Industrial	5.9	6.2	(1)	24	24	(1)
Other retail revenues	(13.7)	-	N/M	N/A	N/A	N/A
Provision for rate refund	18.0	15.3	17	N/A	N/A	N/A
MEEIA	592.9	591.8	-	6,173	6,160	-
Total retail	9.7	11.2	(13)	309	322	(4)
Wholesale revenues	23.5	22.6	3	N/A	N/A	N/A
Other revenues	626.1	625.6	-	6,482	6,482	-
Operating revenues	(80.1)	(94.7)	(15)			
Fuel	(83.9)	(73.1)	15			
Purchased power	(19.7)	(22.8)	(14)			
Transmission	\$ 442.4	\$ 435.0	2			
Gross margin <sup>(a)</sup>						

<sup>(a)</sup> Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. GMO's expense for fuel, purchased power and certain transmission costs, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating GMO's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

**GMO Generation**

	Three Months Ended September 30		% Change	Year to Date September 30		% Change
	2016	2015		2016	2015	
Net MWhs Generated by Fuel Type	(thousands)			(thousands)		
Coal	1,344	1,438	(7)	3,299	3,871	(15)
Natural gas and oil	25	39	(36)	42	70	(40)
Total Generation	1,369	1,477	(7)	3,341	3,941	(15)

**GMO Utility Customers at September 30, 2016**

Residential	281,400
Commercial	39,100
Industrial	300
Other	300
Total retail customers	321,100

**GMO Utility Statistics**

	Three Months Ended September 30		Year to Date September 30	
	2016	2015	2016	2015
Average non-firm wholesale price per MWh	\$ 25.60	\$ 25.22	\$ 21.02	\$ 23.31
Average purchased power price per MWh	\$ 28.23	\$ 25.95	\$ 22.95	\$ 24.89
Purchased power - MWh	1,220,045	1,034,714	3,462,797	2,864,885
Cooling degree days	1,029	964	1,517	1,337
Heating degree days	21	21	2,660	3,076
Equivalent availability - coal plants	78 %	89 %	68 %	81 %
Capacity factor - coal plants	40 %	53 %	42 %	53 %