



SUPPLEMENTAL INVESTOR INFORMATION

Second Quarter 2016

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NOTE:

The financial data and statistics in this document reflect the financial position and operating results of Great Plains Energy, its electric utility segment and Kansas City Power & Light Company (KCP&L) and KCP&L Greater Missouri Operations Company (GMO), its utility subsidiaries, through June 30, 2016. Please refer to our Quarterly Report on Form 10-Q for unaudited financial statements. This document has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this document may change in the future as we continue to try to meet the needs of security analysts and investors. This document is not intended for use in connection with any sale, offer to sell, or solicitation of any offer to buy securities.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Income
(Unaudited)

	Three Months Ended June 30		Year to Date June 30	
	2016	2015	2016	2015
Operating Revenues	(millions, except per share amounts)			
Electric revenues	\$ 670.8	\$ 609.0	\$ 1,242.9	\$ 1,158.1
Operating Expenses				
Fuel	89.4	99.9	180.0	207.5
Purchased power	53.1	48.8	98.1	94.2
Transmission	17.2	20.3	40.7	41.2
Utility operating and maintenance expenses	180.4	183.4	359.8	354.9
Costs to achieve the acquisition of Westar Energy	5.0	-	5.0	-
Depreciation and amortization	85.3	83.5	170.5	163.3
General taxes	54.5	52.1	110.8	104.8
Other	3.6	1.1	5.8	2.2
Total	488.5	489.1	970.7	968.1
Operating income	182.3	119.9	272.2	190.0
Non-operating income and expenses	(1.0)	(1.4)	(2.3)	0.9
Interest charges	(132.9)	(50.0)	(184.1)	(97.3)
Income before income tax expense and income from equity investments	48.4	68.5	85.8	93.6
Income tax expense	(17.1)	(24.5)	(28.8)	(31.0)
Income from equity investments, net of income taxes	0.7	0.4	1.4	0.7
Net income	32.0	44.4	58.4	63.3
Preferred stock dividend requirements	0.4	0.4	0.8	0.8
Earnings available for common shareholders	\$ 31.6	\$ 44.0	\$ 57.6	\$ 62.5
Average number of basic common shares outstanding	154.6	154.1	154.5	154.1
Average number of diluted common shares outstanding	154.8	154.5	154.9	154.5
Basic and diluted earnings per common share	\$ 0.20	\$ 0.28	\$ 0.37	\$ 0.40
Cash dividends per common share	\$ 0.2625	\$ 0.245	\$ 0.525	\$ 0.49

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2016, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	June 30	December 31
	2016	2015
(millions, except share amounts)		
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 7.2	\$ 11.3
Funds on deposit	6.0	2.1
Receivables, net	211.8	147.7
Accounts receivable pledged as collateral	173.7	175.0
Fuel inventories, at average cost	103.9	118.4
Materials and supplies, at average cost	160.5	155.7
Deferred refueling outage costs	9.7	19.2
Refundable income taxes	1.0	3.8
Prepaid expenses and other assets	68.0	31.0
Total	<u>741.8</u>	<u>664.2</u>
Utility Plant, at Original Cost		
Electric	13,302.4	13,189.9
Less - accumulated depreciation	5,015.2	4,943.7
Net utility plant in service	<u>8,287.2</u>	<u>8,246.2</u>
Construction work in progress	439.9	347.9
Nuclear fuel, net of amortization of \$209.2 and \$192.5	71.6	68.3
Total	<u>8,798.7</u>	<u>8,662.4</u>
Investments and Other Assets		
Nuclear decommissioning trust fund	210.3	200.7
Regulatory assets	1,001.2	979.1
Goodwill	169.0	169.0
Other	89.3	63.2
Total	<u>1,469.8</u>	<u>1,412.0</u>
Total	<u>\$ 11,010.3</u>	<u>\$ 10,738.6</u>

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2016, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	June 30 2016	December 31 2015
LIABILITIES AND CAPITALIZATION		
(millions, except share amounts)		
Current Liabilities		
Notes payable	\$ 74.0	\$ 10.0
Collateralized note payable	173.7	175.0
Commercial paper	340.4	224.0
Current maturities of long-term debt	251.1	1.1
Accounts payable	263.3	352.9
Accrued taxes	80.6	31.6
Accrued interest	45.0	44.7
Accrued compensation and benefits	42.1	41.4
Pension and post-retirement liability	3.4	3.4
Derivative instruments	77.0	0.5
Other	26.2	31.1
Total	<u>1,376.8</u>	<u>915.7</u>
Deferred Credits and Other Liabilities		
Deferred income taxes	1,186.6	1,158.8
Deferred tax credits	126.9	125.1
Asset retirement obligations	293.8	275.9
Pension and post-retirement liability	466.5	455.2
Regulatory liabilities	302.4	284.4
Other	76.9	82.9
Total	<u>2,453.1</u>	<u>2,382.3</u>
Capitalization		
Great Plains Energy common shareholders' equity		
Common stock - 250,000,000 shares authorized without par value		
154,882,088 and 154,504,900 shares issued, stated value	2,658.8	2,646.7
Retained earnings	1,000.4	1,024.4
Treasury stock - 128,039 and 101,229 shares, at cost	(3.8)	(2.6)
Accumulated other comprehensive loss	(9.0)	(12.0)
Total	<u>3,646.4</u>	<u>3,656.5</u>
Cumulative preferred stock \$100 par value		
3.80% - 100,000 shares issued	10.0	10.0
4.50% - 100,000 shares issued	10.0	10.0
4.20% - 70,000 shares issued	7.0	7.0
4.35% - 120,000 shares issued	12.0	12.0
Total	<u>39.0</u>	<u>39.0</u>
Long-term debt	<u>3,495.0</u>	<u>3,745.1</u>
Total	<u>7,180.4</u>	<u>7,440.6</u>
Commitments and Contingencies		
Total	<u>\$ 11,010.3</u>	<u>\$ 10,738.6</u>

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2016, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Cash Flows
(Unaudited)

Year to Date June 30	2016	2015
Cash Flows from Operating Activities		(millions)
Net income	\$ 58.4	\$ 63.3
Adjustments to reconcile income to net cash from operating activities:		
Depreciation and amortization	170.5	163.3
Amortization of:		
Nuclear fuel	16.7	10.0
Other	27.9	23.6
Deferred income taxes, net	26.8	31.3
Investment tax credit amortization	(0.7)	(0.7)
Income from equity investments, net of income taxes	(1.4)	(0.7)
Fair value impacts of interest rate swaps	77.0	-
Other operating activities	(78.6)	(73.4)
Net cash from operating activities	<u>296.6</u>	<u>216.7</u>
Cash Flows from Investing Activities		
Utility capital expenditures	(302.4)	(366.8)
Allowance for borrowed funds used during construction	(3.2)	(3.6)
Purchases of nuclear decommissioning trust investments	(16.0)	(22.3)
Proceeds from nuclear decommissioning trust investments	14.4	20.7
Other investing activities	(34.8)	(24.6)
Net cash from investing activities	<u>(342.0)</u>	<u>(396.6)</u>
Cash Flows from Financing Activities		
Issuance of common stock	1.5	1.6
Issuance fees	(51.4)	-
Repayment of long-term debt	(1.1)	(15.1)
Net change in short-term borrowings	180.4	278.0
Net change in collateralized short-term borrowings	(1.3)	(8.0)
Dividends paid	(81.9)	(76.4)
Purchase of treasury stock	(4.9)	(1.5)
Other financing activities	-	0.5
Net cash from financing activities	<u>41.3</u>	<u>179.1</u>
Net Change in Cash and Cash Equivalents	(4.1)	(0.8)
Cash and Cash Equivalents at Beginning of Year	11.3	13.0
Cash and Cash Equivalents at End of Period	\$ 7.2	\$ 12.2

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2016, should be read in conjunction with this financial information.

Great Plains Energy Incorporated
Electric Utility Segment
(Unaudited)

Electric Utility Results

	Three Months Ended June 30		Year to Date June 30	
	2016	2015	2016	2015
	(millions)		(millions)	
Operating revenues	\$ 670.8	\$ 609.0	\$ 1,242.9	\$ 1,158.1
Fuel	(89.4)	(99.9)	(180.0)	(207.5)
Purchased power	(53.1)	(48.8)	(98.1)	(94.2)
Transmission	(17.2)	(20.3)	(40.7)	(41.2)
Other operating expenses	(236.8)	(235.7)	(473.1)	(460.2)
Depreciation and amortization	(85.3)	(83.5)	(170.5)	(163.3)
Operating income	189.0	120.8	280.5	191.7
Non-operating income and expenses	(0.5)	(0.9)	(0.8)	2.3
Interest charges	(49.0)	(47.9)	(98.1)	(93.2)
Income tax expense	(51.2)	(25.6)	(64.3)	(33.5)
Net income	\$ 88.3	\$ 46.4	\$ 117.3	\$ 67.3
Reconciliation of gross margin to revenue:				
Operating revenues	\$ 670.8	\$ 609.0	\$ 1,242.9	\$ 1,158.1
Fuel	(89.4)	(99.9)	(180.0)	(207.5)
Purchased power	(53.1)	(48.8)	(98.1)	(94.2)
Transmission	(17.2)	(20.3)	(40.7)	(41.2)
Gross margin ^(a)	\$ 511.1	\$ 440.0	\$ 924.1	\$ 815.2

Electric Utility Gross Margin

Three Months Ended June 30	Revenues and Costs			MWhs Sold		
	2016	2015	% Change	2016	2015	% Change
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 270.7	\$ 233.6	16	2,016	1,844	9
Commercial	269.9	249.9	8	2,609	2,597	-
Industrial	61.1	56.6	8	787	793	(1)
Other retail revenues	5.3	4.9	7	29	29	3
Provision for rate refund	(8.1)	-	N/M	N/A	N/A	N/A
MEEIA	17.8	12.3	46	N/A	N/A	N/A
Total retail	616.7	557.3	11	5,441	5,263	3
Wholesale revenues	39.7	40.7	(3)	2,045	1,591	29
Other revenues	14.4	11.0	32	N/A	N/A	N/A
Operating revenues	670.8	609.0	10	7,486	6,854	9
Fuel	(89.4)	(99.9)	(11)			
Purchased power	(53.1)	(48.8)	9			
Transmission	(17.2)	(20.3)	(15)			
Gross margin ^(a)	\$ 511.1	\$ 440.0	16			

Year to Date June 30	Revenues and Costs			MWhs Sold		
	2016	2015	% Change	2016	2015	% Change
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 496.9	\$ 458.8	8	4,092	4,132	(1)
Commercial	501.4	471.3	6	5,162	5,258	(2)
Industrial	111.8	103.9	8	1,552	1,544	1
Other retail revenues	10.6	9.9	6	58	58	1
Provision for rate refund	(14.7)	-	N/M	N/A	N/A	N/A
MEEIA	30.6	18.9	62	N/A	N/A	N/A
Total retail	1,136.6	1,062.8	7	10,864	10,992	(1)
Wholesale revenues	76.5	69.3	10	4,401	2,764	59
Other revenues	29.8	26.0	15	N/A	N/A	N/A
Operating revenues	1,242.9	1,158.1	7	15,265	13,756	11
Fuel	(180.0)	(207.5)	(13)			
Purchased power	(98.1)	(94.2)	4			
Transmission	(40.7)	(41.2)	(1)			
Gross margin ^(a)	\$ 924.1	\$ 815.2	13			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. The Company's expense for fuel, purchased power and transmission, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating the Electric Utility segment's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

Electric Utility Generation

	Three Months Ended June 30			Year to Date June 30		
	2016	2015	% Change	2016	2015	% Change
Net MWhs Generated by Fuel Type	(thousands)			(thousands)		
Coal	4,342	4,481	(3)	9,083	9,174	(1)
Nuclear	1,245	756	65	2,497	1,550	61
Natural gas and oil	60	48	25	60	59	2
Wind	110	120	(8)	241	229	5
Total Generation	5,757	5,405	7	11,881	11,012	8

Electric Utility Customers at June 30, 2016

Residential	749,600
Commercial	99,100
Industrial	2,100
Other	400
Total retail customers	851,200

Electric Utility Statistics

	Three Months Ended June 30		Year to Date June 30	
	2016	2015	2016	2015
Average non-firm wholesale price per MWh	\$ 19.32	\$ 21.65	\$ 17.36	\$ 22.21
Average purchased power price per MWh	\$ 23.08	\$ 26.01	\$ 20.83	\$ 26.02
Purchased power MWhs	2,021,508	1,660,938	3,944,994	3,172,732
Cooling degree days	486	371	488	373
Heating degree days	362	343	2,639	3,055
Equivalent availability - coal plants	75 %	73 %	79 %	73 %
Capacity factor - coal plants	54 %	50 %	56 %	54 %
Equivalent availability - nuclear	100 %	63 %	100 %	64 %
Capacity factor - nuclear	100 %	63 %	100 %	65 %
Equivalent availability - coal and nuclear	78 %	72 %	82 %	72 %
Capacity factor - coal and nuclear	60 %	52 %	62 %	55 %

Kansas City Power & Light Company
(Unaudited)

KCP&L Results

	Three Months Ended June 30		Year to Date June 30	
	2016	2015	2016	2015
	(millions)		(millions)	
Operating revenues	\$ 475.6	\$ 417.4	\$ 876.5	\$ 787.8
Fuel	(67.1)	(73.1)	(128.6)	(147.9)
Purchased power	(26.8)	(28.6)	(51.6)	(50.5)
Transmission	(14.9)	(12.7)	(30.3)	(26.1)
Other operating expenses	(167.8)	(163.9)	(335.3)	(322.4)
Depreciation and amortization	(61.1)	(59.8)	(122.2)	(116.3)
Operating income	137.9	79.3	208.5	124.6
Non-operating income and expense:	0.2	(0.9)	0.2	1.8
Interest charges	(34.9)	(34.1)	(70.2)	(65.6)
Income tax expense	(37.3)	(14.9)	(48.0)	(18.2)
Net income	\$ 65.9	\$ 29.4	\$ 90.5	\$ 42.6
Reconciliation of gross margin to revenue:				
Operating revenues	\$ 475.6	\$ 417.4	\$ 876.5	\$ 787.8
Fuel	(67.1)	(73.1)	(128.6)	(147.9)
Purchased power	(26.8)	(28.6)	(51.6)	(50.5)
Transmission	(14.9)	(12.7)	(30.3)	(26.1)
Gross margin ^(a)	\$ 366.8	\$ 303.0	\$ 666.0	\$ 563.3

KCP&L Gross Margin

Three Months Ended June 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2016	2015		2016	2015	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 179.2	\$ 149.9	19	1,260	1,150	10
Commercial	199.7	182.4	9	1,829	1,824	-
Industrial	38.5	33.9	14	457	446	2
Other retail revenues	3.3	3.1	10	21	20	4
Provision for rate refund	0.3	-	N/M	N/A	N/A	N/A
MEEIA	11.0	5.9	87	N/A	N/A	N/A
Total retail	432.0	375.2	15	3,567	3,440	4
Wholesale revenues	37.5	37.6	-	1,975	1,487	33
Other revenues	6.1	4.6	29	N/A	N/A	N/A
Operating revenues	475.6	417.4	14	5,542	4,927	12
Fuel	(67.1)	(73.1)	(8)			
Purchased power	(26.8)	(28.6)	(6)			
Transmission	(14.9)	(12.7)	18			
Gross margin ^(a)	\$ 366.8	\$ 303.0	21			

Year to Date June 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2016	2015		2016	2015	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 321.0	\$ 287.9	11	2,469	2,483	(1)
Commercial	373.7	347.2	8	3,613	3,702	(2)
Industrial	70.8	62.9	13	903	872	3
Other retail revenues	6.6	6.1	9	43	42	-
Provision for rate refund	0.4	-	N/M	N/A	N/A	N/A
MEEIA	18.9	9.6	96	N/A	N/A	N/A
Total retail	791.4	713.7	11	7,028	7,099	(1)
Wholesale revenues	72.2	63.1	14	4,228	2,549	66
Other revenues	12.9	11.0	16	N/A	N/A	N/A
Operating revenues	876.5	787.8	11	11,256	9,648	17
Fuel	(128.6)	(147.9)	(13)			
Purchased power	(51.6)	(50.5)	2			
Transmission	(30.3)	(26.1)	16			
Gross margin ^(a)	\$ 666.0	\$ 563.3	18			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. KCP&L's expense for fuel, purchased power and transmission, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanism. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating KCP&L's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

KCP&L Generation

	Three Months Ended June 30		% Change	Year to Date June 30		% Change
	2016	2015		2016	2015	
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type						
Coal	3,458	3,377	2	7,128	6,741	6
Nuclear	1,245	756	64	2,497	1,550	61
Natural gas and oil	45	23	96	43	28	53
Wind	110	120	(8)	241	229	5
Total Generation	4,858	4,276	14	9,909	8,548	16

KCP&L Customers at June 30, 2016

Residential	468,400
Commercial	60,100
Industrial	1,900
Other	100
Total retail customers	530,500

KCP&L Statistics

	Three Months Ended June 30		Year to Date June 30	
	2016	2015	2016	2015
Average non-firm wholesale price per MWI	\$ 19.07	\$ 21.65	\$ 17.25	\$ 22.23
Average purchased power price per MWI	\$ 23.54	\$ 27.10	\$ 21.35	\$ 27.02
Purchased power - MWh	854,575	768,689	1,703,234	1,343,667
Cooling degree days	486	371	488	373
Heating degree days	362	343	2,639	3,055
Equivalent availability - coal plants	82 %	74 %	85 %	72 %
Capacity factor - coal plants	60 %	52 %	61 %	54 %
Equivalent availability - nuclear	100 %	63 %	100 %	64 %
Capacity factor - nuclear	100 %	63 %	100 %	65 %

KCP&L Greater Missouri Operations Company (GMO)
Utility Operations
(Unaudited)

GMO Utility Results

	Three Months Ended		Year to Date	
	June 30		June 30	
	2016	2015	2016	2015
	(millions)		(millions)	
Operating revenues	\$ 195.3	\$ 191.7	\$ 366.5	\$ 370.5
Fuel	(22.3)	(26.8)	(51.4)	(59.6)
Purchased power	(26.4)	(20.3)	(46.6)	(43.9)
Transmission	(2.3)	(7.6)	(10.4)	(15.1)
Other operating expenses	(69.0)	(71.8)	(137.8)	(137.8)
Depreciation and amortization	(24.2)	(23.7)	(48.3)	(47.0)
Operating income	51.1	41.5	72.0	67.1
Non-operating income and expenses	(0.7)	-	(1.0)	0.5
Interest charges	(14.1)	(13.8)	(27.9)	(27.6)
Income tax expense	(13.9)	(10.7)	(16.3)	(15.3)
Net income	\$ 22.4	\$ 17.0	\$ 26.8	\$ 24.7
Reconciliation of gross margin to revenue:				
Operating revenues	\$ 195.3	\$ 191.7	\$ 366.5	\$ 370.5
Fuel	(22.3)	(26.8)	(51.4)	(59.6)
Purchased power	(26.4)	(20.3)	(46.6)	(43.9)
Transmission	(2.3)	(7.6)	(10.4)	(15.1)
Gross margin ^(a)	\$ 144.3	\$ 137.0	\$ 258.1	\$ 251.9

GMO Utility Gross Margin

Three Months Ended June 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2016	2015		2016	2015	
Retail revenues	(millions)			(thousands)		
Residential	\$ 91.5	\$ 83.7	10	756	694	9
Commercial	70.2	67.5	4	780	773	1
Industrial	22.6	22.7	(1)	330	347	(5)
Other retail revenues	2.0	1.8	2	8	9	1
Provision for rate refund	(8.4)	-	N/M	N/A	N/A	N/A
MEEIA	6.8	6.4	7	N/A	N/A	N/A
Total retail	184.7	182.1	1	1,874	1,823	3
Wholesale revenues	2.3	3.2	(29)	72	103	(31)
Other revenues	8.3	6.4	35	N/A	N/A	N/A
Operating revenues	195.3	191.7	2	1,946	1,926	1
Fuel	(22.3)	(26.8)	(17)			
Purchased power	(26.4)	(20.3)	30			
Transmission	(2.3)	(7.6)	(70)			
Gross margin ^(a)	\$ 144.3	\$ 137.0	6			

Year to Date June 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2016	2015		2016	2015	
Retail revenues	(millions)			(thousands)		
Residential	\$ 175.9	\$ 170.9	3	1,623	1,649	(2)
Commercial	127.7	124.1	3	1,549	1,556	-
Industrial	41.0	41.0	-	649	672	(3)
Other retail revenues	4.0	3.8	2	15	16	1
Provision for rate refund	(15.1)	-	N/M	N/A	N/A	N/A
MEEIA	11.7	9.3	27	N/A	N/A	N/A
Total retail	345.2	349.1	(1)	3,836	3,893	(1)
Wholesale revenues	4.4	6.4	(31)	175	215	(19)
Other revenues	16.9	15.0	14	N/A	N/A	N/A
Operating revenues	366.5	370.5	(1)	4,011	4,108	(2)
Fuel	(51.4)	(59.6)	(14)			
Purchased power	(46.6)	(43.9)	6			
Transmission	(10.4)	(15.1)	(31)			
Gross margin ^(a)	\$ 258.1	\$ 251.9	2			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. GMO's expense for fuel, purchased power and transmission, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating GMO's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

GMO Generation

	Three Months Ended		% Change	Year to Date		% Change
	June 30			June 30		
	2016	2015	2016	2015	2016	2015
Net MWhs Generated by Fuel Type	(thousands)			(thousands)		
Coal	884	1,104	(20)	1,955	2,433	(20)
Natural gas and oil	15	25	(39)	17	31	(45)
Total Generation	899	1,129	(20)	1,972	2,464	(20)

GMO Utility Customers at June 30, 2016

Residential	281,200
Commercial	39,000
Industrial	200
Other	300
Total retail customers	320,700

GMO Utility Statistics

	Three Months Ended		Year to Date	
	June 30		June 30	
	2016	2015	2016	2015
Average non-firm wholesale price per MWh	\$ 20.76	\$ 21.71	\$ 18.00	\$ 22.17
Average purchased power price per MWh	\$ 22.18	\$ 23.97	\$ 19.80	\$ 24.22
Purchased power - MWh	1,167,267	892,678	2,242,752	1,830,171
Cooling degree days	486	371	488	373
Heating degree days	362	343	2,639	3,055
Equivalent availability - coal plants	55 %	70 %	63 %	76 %
Capacity factor - coal plants	36 %	46 %	42 %	53 %