

RANGE RESOURCES CORPORATION
CALCULATION OF CASH FLOW EXCLUDING CERTAIN ITEMS
A NON-GAAP MEASURE

TABLE 1

(Dollar amounts in thousands, except per share)

	Quarter Ended December 31,					Twelve Months Ended December 31,				
	2015		2014			2015		2014		
	Amount	Per Share	Amount	Per Share		Amount	Per Share	Amount	Per Share	
Net (loss) income as reported	\$ (321,827)	\$ 0.16	\$ 284,054	\$ 0.20		\$ (713,685)	\$ 0.16	\$ 634,382	\$ 0.20	
Less certain items not included by analysts -										
Losses (gains) on sales of assets	408,909	2.45	(3,760)	(0.02)		406,856	2.44	(285,638)	(1.74)	
Total change in fair value of related to derivatives prior to settlement (gains) losses ¹	45,165	0.27	(341,261)	(2.05)		115,758	0.70	(427,156)	(2.60)	
Hedge ineffectiveness (gains) losses ¹	-	-	64	0.00		-	-	1,002	0.01	
Abandonment and impairment of unproved properties	11,432	0.07	14,308	0.09		47,619	0.29	47,079	0.29	
Loss on early extinguishment of debt	-	-	-	-		22,495	0.14	24,596	0.15	
(Gain) loss on ARO settlement	(80)	(0.00)	(8,196)	-		(103)	(0.00)	(7,545)	-	
Lawsuit settlements	1,226	0.01	804	0.00		3,238	0.02	3,007	0.02	
Legal contingency/DEP penalty	-	-	999	-		2,500	0.02	5,899	-	
Termination costs	10,283	0.06	5,372	-		14,853	0.09	5,372	-	
Impairment of proved properties and other assets	87,941	0.53	3,033	0.02		590,174	3.55	28,024	0.17	
Non-cash stock compensation (income) ²	(21,016)	(0.13)	(36,836)	(0.22)		(77,627)	(0.47)	(74,550)	(0.45)	
Other stock-based compensation adjustments ⁵	11,473	0.07	17,594	0.11		57,801	0.35	70,681	0.43	
Deferred tax (benefit) on special items	(220,412)	(1.32)	130,455	0.79		(461,886)	(2.78)	237,125	1.44	
Discrete tax items	28,665	0.17	(2,083)	(0.01)		72,403	0.44	(2,083)	(0.01)	
Total certain items	363,586	2.18	(219,507)	(1.32)		794,081	4.77	(374,187)	(2.28)	
Net income excluding certain items, non-GAAP measure	\$ 41,759	\$ 0.25	\$ 64,547	\$ 0.39	-35%	\$ 80,396	\$ 0.48	\$ 260,195	\$ 1.58	-69%
Add back:										
DD&A	127,977		146,539			581,155		551,032		
Loss from equity method investment	-		-			-		277		
Deferred income taxes (benefit), excluding special items	27,431		37,680			50,777		161,460		
Exploration expense	3,446		22,477			18,421		58,979		
Allowance for bad debt expense	1,700		-			2,300		250		
Amortization of debt issuance costs and discount ³	1,775		1,581			7,115		8,123		
Discretionary cash flow, a non-GAAP measure	\$ 204,088		\$ 272,824		-25%	\$ 740,164		\$ 1,040,316		-29%
Dilutive average shares outstanding, a non-GAAP measure ⁴	166,881		166,164		0%	166,432		164,403		1%
Cash flow per share, a non-GAAP measure comparable to analysts	\$ 1.22		\$ 1.64		-26%	\$ 4.45		\$ 6.33		-30%

¹ Included in Derivative fair value on Range's statement of operations.

² Mark-to-market of the Company's common stock and marketable securities held in the deferred comp plan.

³ Included in Interest expense on Range's statement of operations.

⁴ Dilutive shares outstanding excludes the reduction for treasury shares contained in deferred comp plan and includes dilutive effect of stock options.

⁵ Included in direct operating, brokered natural gas and marketing, exploration and general and administrative expenses on Range's statement of operations.

RANGE RESOURCES CORPORATION
CALCULATION OF EBITDAX EXCLUDING CERTAIN ITEMS
A NON-GAAP MEASURE

TABLE 2

(Dollar amounts in thousands, except per share)

	Quarter Ended December 31,			Twelve Months Ended December 31,		
	2015	2014		2015	2014	
Total revenues, as reported	\$ 410,727	\$ 868,454	-53%	\$ 1,598,068	\$ 2,426,057	-34%
Less certain items not included by analysts -						
(Gain) loss on ARO settlement	(80)	(8,196)		(103)	(7,545)	
Equity method investment	-	-		-	277	
Total change in fair value related to derivatives prior to settlement	45,165	(341,197)		115,758	(426,154)	
Total revenues excluding certain items	\$ 455,812	\$ 519,061	-12%	\$ 1,713,723	\$ 1,992,635	-14%
Less expenses:						
Direct operating	29,388	37,961		136,363	150,483	
Less direct operating stock-based compensation	(631)	(699)		(2,780)	(4,208)	
Transportation, gathering compression	112,481	89,542		396,739	325,289	
Production and ad valorem taxes	7,354	11,923		33,860	44,555	
Brokered natural gas and marketing	34,942	32,370		115,866	129,980	
Less brokered natural gas and marketing stock-based compensation	(389)	(1,209)		(2,132)	(3,523)	
General and administrative as reported	43,544	52,363		194,015	213,426	
Less G&A stock-based compensation	(11,142)	(11,526)		(49,687)	(55,382)	
Less lawsuit settlements	(1,226)	(804)		(3,238)	(3,007)	
Less legal contingency/DEP penalty	-	(999)		(2,500)	(5,899)	
	214,321	208,922	3%	816,506	791,714	3%
EBITDAX excluding certain items, a non-GAAP measure	\$ 241,491	\$ 310,139	-22%	\$ 897,217	\$ 1,200,921	-25%
EBITDAX per share excluding certain items, a non-GAAP measure	\$ 1.45	\$ 1.87	-22%	\$ 5.39	\$ 7.30	-26%
EBITDAX / Interest coverage ratio (times coverage), a non-GAAP measure	5.9	8.0	-26%	5.4	7.1	-24%

RANGE RESOURCES CORPORATION
CALCULATION OF CASH MARGINS, A NON-GAAP MEASURE

TABLE 3

(Dollar amounts in thousands, except per mcf)

	Quarter Ended December 31,					Twelve Months Ended December 31,				
	2015		2014			2015		2014		
	Amount	Per Mcfe	Amount	Per Mcfe		Amount	Per Mcfe	Amount	Per Mcfe	
Revenues										
Natural Gas, NGL and Oil Sales	\$ 254,043	\$ 1.92	\$ 416,388	\$ 3.54		\$ 1,089,644	\$ 2.14	\$ 1,911,989	\$ 4.51	
Cash settlements on derivative financial instruments	171,477	1.30	71,225	0.61		532,122	1.04	(42,634)	(0.10)	
Brokered natural gas and marketing ¹	30,100	0.23	31,424	0.27		90,922	0.18	123,065	0.29	
Cash revenues applicable to production	455,620	3.45	519,037	4.42	-22%	1,712,688	3.36	1,992,420	4.70	-28%
Expenses										
Direct operating	29,388	0.22	37,961	0.32		136,363	0.27	150,483	0.35	
Less direct operating stock-based compensation	(631)	(0.00)	(699)	(0.01)		(2,780)	(0.01)	(4,208)	(0.01)	
Transportation, gathering and compression	112,481	0.85	89,542	0.76		396,739	0.78	325,289	0.77	
Production and ad valorem excluding retroactive adjustment for impact fee ²	7,354	0.06	11,923	0.10		33,860	0.07	44,555	0.11	
Brokered natural gas and marketing	34,942	0.26	32,370	0.28		115,866	0.23	129,980	0.31	
Less brokered natural gas and marketing stock-based compensation	(389)	(0.00)	(1,209)	(0.01)		(2,132)	(0.00)	(3,523)	(0.01)	
General and administrative as reported	43,544	0.33	52,363	0.45		194,015	0.38	213,426	0.50	
Less G&A stock-based compensation	(11,142)	(0.08)	(11,526)	(0.10)		(49,687)	(0.10)	(55,382)	(0.13)	
Less lawsuit settlements	(1,226)	(0.01)	(804)	(0.01)		(3,238)	(0.01)	(3,007)	(0.01)	
Less legal contingency (DEP penalty in prior year)	-	-	(999)	(0.01)		(2,500)	(0.00)	(5,899)	(0.01)	
Interest expense as reported	40,849	0.31	38,900	0.33		166,439	0.33	168,977	0.40	
Cash expenses	255,170	1.93	247,822	2.11	-8%	982,945	1.93	960,691	2.26	-15%
Cash margins, a non-GAAP measure	<u>\$ 200,450</u>	<u>\$ 1.52</u>	<u>\$ 271,215</u>	<u>\$ 2.31</u>	-34%	<u>\$ 729,743</u>	<u>\$ 1.43</u>	<u>\$ 1,031,729</u>	<u>\$ 2.43</u>	-41%
Mmcf produced during period	131,998		117,499		12%	509,328		424,267		20%

¹ Includes revenue from brokered gas and gas marketing

² Includes production taxes which are payable on the market value of commodities, not hedged amounts.

RANGE RESOURCES CORPORATION
PER MCFE TRENDS CALCULATED ON GAAP REPORTED NET INCOME

TABLE 4

(Dollar amounts in thousands, except per mcf)

	4th Qtr 2014		Year 2014		1st Qtr 2015		2nd Qtr 2015		3rd Qtr 2015		4th Qtr 2015		Total 2015	
	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf
Revenues and other income:														
Natural Gas, NGL and Oil sales	\$ 416,388	\$ 3.54	\$ 1,911,989	\$ 4.51	\$ 325,483	\$ 2.72	\$ 258,053	\$ 2.07	\$ 252,065	\$ 1.90	\$ 254,043	\$ 1.92	\$ 1,089,644	\$ 2.14
Cash settlements on derivative financial instruments	71,225	\$ 0.61	(42,634)	\$ (0.10)	97,490	\$ 0.82	125,226	\$ 1.00	137,929	\$ 1.04	171,477	\$ 1.30	532,122	\$ 1.04
Brokered natural gas and marketing	31,424	\$ 0.27	123,065	\$ 0.29	14,433	\$ 0.12	21,248	\$ 0.17	25,141	\$ 0.19	30,100	\$ 0.23	90,922	\$ 0.18
Total change in fair value related to derivatives prior to settlement	341,261	\$ 2.90	427,156	\$ 1.01	25,349	\$ 0.21	(160,017)	\$ (1.28)	64,075	\$ 0.48	(45,165)	\$ (0.34)	(115,758)	\$ (0.23)
Equity method investment	-	\$ -	(277)	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Hedge ineffectiveness (loss) gain	(64)	\$ -	(1,002)	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
(Gain) loss on ARO settlement	8,196	\$ 0.07	7,545	\$ 0.02	(2)	\$ -	30	\$ -	(5)	\$ -	80	\$ -	103	\$ -
Other	24	\$ -	215	\$ -	54	\$ -	61	\$ -	728	\$ 0.01	192	\$ -	1,035	\$ -
Total revenues and other income	868,454	\$ 7.39	2,426,057	\$ 5.72	462,807	\$ 3.87	244,601	\$ 1.96	479,933	\$ 3.61	410,727	\$ 3.11	1,598,068	\$ 3.14
Costs and expenses:														
Direct operating	34,520	\$ 0.29	134,814	\$ 0.32	35,106	\$ 0.29	32,734	\$ 0.26	31,888	\$ 0.24	26,511	\$ 0.20	126,239	\$ 0.25
Direct operating workovers	2,742	\$ 0.02	11,461	\$ 0.03	1,145	\$ 0.01	1,392	\$ 0.01	2,561	\$ 0.02	2,246	\$ 0.02	7,344	\$ 0.01
Direct operating stock-based compensation	699	\$ 0.01	4,208	\$ 0.01	886	\$ 0.01	654	\$ 0.01	609	\$ -	631	\$ -	2,780	\$ 0.01
Transportation, gathering and compression	89,542	\$ 0.76	325,289	\$ 0.77	89,426	\$ 0.75	95,198	\$ 0.76	99,634	\$ 0.75	112,481	\$ 0.85	396,739	\$ 0.78
Production and ad valorem taxes	11,923	\$ 0.10	44,555	\$ 0.11	9,928	\$ 0.08	9,242	\$ 0.07	7,336	\$ 0.06	7,354	\$ 0.06	33,860	\$ 0.07
Brokered natural gas and marketing	31,161	\$ 0.27	126,457	\$ 0.30	21,056	\$ 0.18	26,412	\$ 0.21	31,713	\$ 0.24	34,553	\$ 0.26	113,734	\$ 0.22
Brokered natural gas and marketing stock based-compensation	1,209	\$ 0.01	3,523	\$ 0.01	506	\$ -	619	\$ -	618	\$ -	389	\$ -	2,132	\$ -
Exploration	22,477	\$ 0.19	58,979	\$ 0.14	7,154	\$ 0.06	4,274	\$ 0.03	3,547	\$ 0.03	3,446	\$ 0.03	18,421	\$ 0.04
Exploration stock-based compensation	1,161	\$ 0.01	4,569	\$ 0.01	732	\$ 0.01	751	\$ 0.01	688	\$ 0.01	814	\$ 0.01	2,985	\$ 0.01
Abandonment and impairment of unproved properties	14,308	\$ 0.12	47,079	\$ 0.11	11,491	\$ 0.10	12,330	\$ 0.10	12,366	\$ 0.09	11,432	\$ 0.09	47,619	\$ 0.09
General and administrative	39,034	\$ 0.33	148,888	\$ 0.35	36,663	\$ 0.31	37,113	\$ 0.30	33,038	\$ 0.25	29,476	\$ 0.22	136,290	\$ 0.27
General and administrative stock-based compensation	11,526	\$ 0.10	55,382	\$ 0.13	11,080	\$ 0.09	15,953	\$ 0.13	11,512	\$ 0.09	11,142	\$ 0.08	49,687	\$ 0.10
General and administrative - legal settlements	804	\$ 0.01	3,007	\$ 0.01	336	\$ -	398	\$ -	1,278	\$ 0.01	1,226	\$ 0.01	3,238	\$ 0.01
General and administrative - bad debt expense	-	\$ -	250	\$ -	250	\$ -	-	\$ -	350	\$ -	1,700	\$ 0.01	2,300	\$ -
General and administrative - DEP penalty/legal contingency	999	\$ 0.01	5,899	\$ 0.01	-	\$ -	2,500	\$ 0.02	-	\$ -	-	\$ -	2,500	\$ -
Termination costs	5,372	\$ 0.05	5,372	\$ 0.01	4,663	\$ 0.04	(17)	\$ -	(76)	\$ -	10,283	\$ 0.08	14,853	\$ 0.03
Termination costs-stock based compensation	2,999	\$ 0.03	2,999	\$ 0.01	1,287	\$ 0.01	434	\$ -	(1)	\$ -	(1,503)	\$ (0.01)	217	\$ -
Non-cash stock compensation	(36,836)	\$ (0.31)	(74,550)	\$ (0.18)	(5,624)	\$ (0.05)	(7,282)	\$ (0.06)	(43,705)	\$ (0.33)	(21,016)	\$ (0.16)	(77,627)	\$ (0.15)
Interest	38,900	\$ 0.33	168,977	\$ 0.40	39,207	\$ 0.33	43,479	\$ 0.35	42,904	\$ 0.32	40,849	\$ 0.31	166,439	\$ 0.33
Loss on early extinguishment of debt	-	\$ -	24,596	\$ 0.06	-	\$ -	-	\$ -	22,495	\$ 0.17	-	\$ -	22,495	\$ -
Depletion, depreciation and amortization	146,539	\$ 1.25	551,032	\$ 1.30	147,290	\$ 1.23	151,895	\$ 1.22	153,993	\$ 1.16	127,977	\$ 0.97	581,155	\$ 1.14
Impairment of proved properties and other assets	3,033	\$ 0.03	28,024	\$ 0.07	-	\$ -	-	\$ -	502,233	\$ 3.78	87,941	\$ 0.67	590,174	\$ 1.16
Loss (gain) on sale of assets	(3,760)	\$ (0.03)	(285,638)	\$ (0.67)	175	\$ -	(2,909)	\$ (0.02)	681	\$ 0.01	408,909	\$ 3.10	406,856	\$ 0.80
Total costs and expenses	418,352	\$ 3.56	1,395,172	\$ 3.29	412,757	\$ 3.45	425,170	\$ 3.40	915,662	\$ 6.89	896,841	\$ 6.79	2,650,430	\$ 5.20
Income (loss) before income taxes	450,102	\$ 3.83	1,030,885	\$ 2.43	50,050	\$ 0.42	(180,569)	\$ (1.45)	(435,729)	\$ (3.28)	(486,114)	\$ (3.68)	(1,052,362)	\$ (2.07)
Income tax expense (benefit)														
Current	(4)	\$ -	1	\$ -	-	\$ -	-	\$ -	-	\$ -	29	\$ -	29	\$ -
Deferred	166,052	\$ 1.41	396,502	\$ 0.93	22,366	\$ 0.19	(61,975)	\$ (0.50)	(134,781)	\$ (1.01)	(164,316)	\$ (1.24)	(338,706)	\$ (0.67)
	166,048	\$ 1.41	396,503	\$ 0.93	22,366	\$ 0.19	(61,975)	\$ (0.50)	(134,781)	\$ (1.01)	(164,287)	\$ (1.24)	(338,677)	\$ (0.66)
Net income (loss)	284,054	\$ 2.42	634,382	\$ 1.50	27,684	\$ 0.23	(118,594)	\$ (0.95)	(300,948)	\$ (2.26)	(321,827)	\$ (2.44)	(713,685)	\$ (1.40)
Production during the period (Mmcf)	117,499		424,267		119,489		124,905		132,936		131,998		509,328	
Net income (loss) per common share														
Basic	\$ 1.68		\$ 3.81		\$ 0.16		\$ (0.71)		\$ (1.81)		\$ (1.93)		\$ (4.29)	
Diluted	\$ 1.68		\$ 3.79		\$ 0.16		\$ (0.71)		\$ (1.81)		\$ (1.93)		\$ (4.29)	
Weighted average common shares outstanding														
Basic	165,877		163,625		166,039		166,421		166,517		166,573		166,389	
Diluted	166,164		164,403		166,066		166,421		166,517		166,573		166,389	

RANGE RESOURCES CORPORATION
PER MCFE TRENDS CALCULATED EXCLUDING CERTAIN ITEMS, A NON-GAAP MEASURE
RECONCILIATION BETWEEN GAAP AND NON-GAAP PROVIDED IN EACH EARNINGS RELEASE AND ON TABLE 1 FOR CURRENT PERIOD
(Table 4 presented on GAAP basis and Table 5 presented on Non-GAAP basis, as typically presented by analysts)
(Dollar amounts in thousands, except per mcf)

TABLE 5

	4th Qtr 2014		Total Year 2014		1st Qtr 2015		2nd Qtr 2015		3rd Qtr 2015		4th Qtr 2015		Total Year 2015	
	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf
Revenues														
Natural Gas, NGL and Oil sales	\$ 416,388	\$ 3.54	\$ 1,911,989	\$ 4.51	\$ 325,483	\$ 2.72	\$ 258,053	\$ 2.07	\$ 252,065	\$ 1.90	\$ 254,043	\$ 2.16	\$1,089,644	\$ 2.14
Cash settlements on derivative financial instruments	71,225	\$ 0.61	(42,634)	\$ (0.10)	97,490	\$ 0.82	125,226	\$ 1.00	137,929	\$ 1.04	171,477	\$ 1.46	532,122	\$ 1.04
Brokered natural gas and marketing	31,424	\$ 0.27	123,065	\$ 0.29	14,433	\$ 0.12	21,248	\$ 0.17	25,141	\$ 0.19	30,100	\$ 0.26	90,922	\$ 0.18
Total change in fair value related to derivatives prior to settlement	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Equity method investment	-	\$ -	(277)	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Hedge ineffectiveness (loss) gain	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Loss on ARO settlement	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Other	24	\$ -	215	\$ -	54	\$ -	61	\$ -	728	\$ 0.01	192	\$ -	1,035	\$ -
	<u>519,061</u>	<u>\$ 4.42</u>	<u>1,992,358</u>	<u>\$ 4.70</u>	<u>437,460</u>	<u>\$ 3.66</u>	<u>404,588</u>	<u>\$ 3.24</u>	<u>415,863</u>	<u>\$ 3.13</u>	<u>455,812</u>	<u>\$ 3.88</u>	<u>1,713,723</u>	<u>\$ 3.36</u>
Expenses														
Direct operating	34,520	\$ 0.29	134,814	\$ 0.32	35,106	\$ 0.29	32,734	\$ 0.26	31,888	\$ 0.24	26,511	\$ 0.23	126,239	\$ 0.25
Direct operating workovers	2,742	\$ 0.02	11,461	\$ 0.03	1,145	\$ 0.01	1,392	\$ 0.01	2,561	\$ 0.02	2,246	\$ 0.02	7,344	\$ 0.01
Direct operating stock-based compensation	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Transportation, gathering and compression	89,542	\$ 0.76	325,289	\$ 0.77	89,426	\$ 0.75	95,198	\$ 0.76	99,634	\$ 0.75	112,481	\$ 0.96	396,739	\$ 0.78
Production and ad valorem taxes	11,923	\$ 0.10	44,555	\$ 0.11	9,928	\$ 0.08	9,242	\$ 0.07	7,336	\$ 0.06	7,354	\$ 0.06	33,860	\$ 0.07
Brokered natural gas and marketing	31,161	\$ 0.27	126,457	\$ 0.30	21,056	\$ 0.18	26,412	\$ 0.21	31,713	\$ 0.24	34,553	\$ 0.29	113,734	\$ 0.22
Brokered natural gas and marketing stock based compensation	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Exploration	22,477	\$ 0.19	58,979	\$ 0.14	7,154	\$ 0.06	4,274	\$ 0.03	3,547	\$ 0.03	3,446	\$ 0.03	18,421	\$ 0.04
Exploration stock-based compensation	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Abandonment and impairment of unproved properties	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
General and administrative	39,034	\$ 0.33	148,888	\$ 0.35	36,663	\$ 0.31	37,113	\$ 0.30	33,038	\$ 0.25	29,476	\$ 0.25	136,290	\$ 0.27
General and administrative stock-based compensation	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
General and administrative - legal settlements	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
General and administrative - bad debt expense	-	\$ -	250	\$ -	250	\$ -	-	\$ -	350	\$ -	1,700	\$ 0.01	2,300	\$ 0.01
General and administrative - DEP penalty/legal contingency	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Termination costs	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Interest	38,900	\$ 0.33	168,977	\$ 0.40	39,207	\$ 0.33	43,479	\$ 0.35	42,904	\$ 0.32	40,849	\$ 0.35	166,439	\$ 0.33
Loss on early extinguishment of debt	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Depletion, depreciation and amortization	146,539	\$ 1.25	551,032	\$ 1.30	147,290	\$ 1.23	151,895	\$ 1.22	153,993	\$ 1.16	127,977	\$ 1.09	581,155	\$ 1.14
Impairment of proved properties and other assets	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Loss (gain) on the sale of assets	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
	<u>416,838</u>	<u>\$ 3.55</u>	<u>1,570,702</u>	<u>\$ 3.70</u>	<u>387,225</u>	<u>\$ 3.24</u>	<u>401,739</u>	<u>\$ 3.22</u>	<u>406,964</u>	<u>\$ 3.06</u>	<u>386,593</u>	<u>\$ 3.29</u>	<u>1,582,521</u>	<u>\$ 3.11</u>
Income before income taxes	102,223	\$ 0.87	421,656	\$ 0.99	50,235	\$ 0.42	2,849	\$ 0.02	8,899	\$ 0.07	69,219	\$ 0.59	131,202	\$ 0.26
Income tax expense (benefit)														
Current	(4)	\$ -	1	\$ -	-	\$ -	-	\$ -	-	\$ -	29	\$ -	29	\$ -
Deferred	37,680	\$ 0.32	161,460	\$ 0.38	19,299	\$ 0.16	611	\$ -	3,435	\$ 0.03	27,402	\$ 0.23	50,777	\$ 0.10
	<u>37,676</u>	<u>\$ 0.32</u>	<u>161,461</u>	<u>\$ 0.38</u>	<u>19,299</u>	<u>\$ 0.16</u>	<u>611</u>	<u>\$ -</u>	<u>3,435</u>	<u>\$ 0.03</u>	<u>27,431</u>	<u>\$ 0.23</u>	<u>50,806</u>	<u>\$ 0.10</u>
Net income	64,547	\$ 0.55	260,195	\$ 0.61	30,936	\$ 0.26	2,238	\$ 0.02	5,464	\$ 0.04	41,788	\$ 0.36	80,396	\$ 0.16
Production during the period (Mmcf)	117,499		424,267		119,489		124,905		132,936		117,499		509,328	
Net income per common share:														
Basic	\$ 0.39		\$ 1.59		\$ 0.19		\$ 0.01		\$ 0.03		\$ 0.25		\$ 0.48	
Diluted	\$ 0.39		\$ 1.61		\$ 0.19		\$ 0.01		\$ 0.03		\$ 0.25		\$ 0.48	
Weighted average common shares outstanding														
Basic	165,877		163,625		166,039		166,421		166,517		166,573		166,389	
Diluted	166,164		161,407		166,066		166,421		166,517		166,573		166,389	

**RECONCILIATION OF REVENUES PRESENTED WITH AND WITHOUT
TRANSPORTATION, GATHERING AND COMPRESSION FEES**

Table 6

	2014					2015					QE1 - MTM ^(a) Hedge Values as of 12/31/2015
	QE1	QE2	QE3	QE4	YE	QE1	QE2	QE3	QE4	YTD	
Revenues											
Oil, Gas & NGLs Gross Revenues											
Oil	\$ 88,121,139	\$ 86,881,012	\$ 80,144,909	\$ 61,478,537	\$ 316,625,597	\$ 36,932,285	\$ 45,443,682	\$ 31,885,781	\$ 25,743,213	\$ 140,004,961	
Gas	346,226,394	275,726,371	252,561,092	266,475,172	1,140,989,029	228,740,675	171,663,629	189,112,694	183,575,811	773,092,809	
NGLs	135,504,230	109,997,647	109,858,012	88,792,248	444,152,137	59,810,579	40,945,589	31,066,347	44,723,219	176,545,734	
Total	<u>569,851,763</u>	<u>472,605,030</u>	<u>442,564,013</u>	<u>416,745,957</u>	<u>1,901,766,763</u>	<u>325,483,539</u>	<u>258,052,900</u>	<u>252,064,822</u>	<u>254,042,243</u>	<u>1,089,643,504</u>	
Cash Settled Hedges:											
Oil	\$ (3,205,650)	\$ (7,089,932)	\$ (2,645,780)	\$ 20,849,052	\$ 7,907,690	\$ 36,026,040	\$ 28,201,111	\$ 41,207,032	\$ 45,683,122	\$ 151,117,305	\$ 10,944,106
Gas (NYMEX)	(29,880,897)	(14,079,808)	5,416,565	9,344,662	(29,199,478)	64,117,228	85,377,541	76,377,468	114,846,927	340,719,164	59,547,969
Gas (Basis)	(56,060,255)	1,068,975	16,312,085	14,122,670	(24,556,525)	(8,247,905)	1,681,327	4,297,411	581,279	(1,687,888)	6,149,470
NGLs	(13,272,658)	(1,165,331)	1,323,708	26,550,827	13,436,546	5,594,853	9,965,622	16,047,574	10,365,448	41,973,497	8,806,634
Total	<u>(102,419,460)</u>	<u>(21,266,096)</u>	<u>20,406,578</u>	<u>70,867,211</u>	<u>(32,411,767)</u>	<u>97,490,216</u>	<u>125,225,601</u>	<u>137,929,485</u>	<u>171,476,776</u>	<u>532,122,078</u>	<u>85,448,179</u>
Gross Revenue with Hedges											
Oil	\$ 84,915,489	\$ 79,791,080	\$ 77,499,129	\$ 82,327,589	\$ 324,533,287	\$ 72,958,325	\$ 73,644,793	\$ 73,092,813	\$ 71,426,335	\$ 291,122,266	
Gas	260,285,242	262,715,538	274,289,742	289,942,504	1,087,233,026	284,609,998	258,722,497	269,787,573	299,004,017	1,112,124,085	
NGLs	122,231,572	108,832,316	111,181,720	115,343,075	457,588,683	65,405,432	50,911,211	47,113,921	55,088,667	218,519,231	
Total	<u>467,432,303</u>	<u>451,338,934</u>	<u>462,970,591</u>	<u>487,613,168</u>	<u>1,869,354,996</u>	<u>422,973,755</u>	<u>383,278,501</u>	<u>389,994,307</u>	<u>425,519,019</u>	<u>1,621,765,582</u>	
Transport, gathering & compression											
Oil	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Gas	65,298,272	68,279,591	72,185,906	76,681,686	282,445,455	76,526,837	83,330,773	87,885,929	95,848,845	343,592,384	
NGLs	8,862,299	8,529,511	12,591,541	12,860,216	42,843,567	12,899,164	11,867,674	11,747,825	16,631,479	53,146,142	
Total	<u>74,160,571</u>	<u>76,809,102</u>	<u>84,777,447</u>	<u>89,541,902</u>	<u>325,289,022</u>	<u>89,426,001</u>	<u>95,198,447</u>	<u>99,633,754</u>	<u>112,480,324</u>	<u>396,738,526</u>	
Net Revenues after Hedges and Transport											
Oil	\$ 84,915,489	\$ 79,791,080	\$ 77,499,129	\$ 82,327,589	\$ 324,533,287	\$ 72,958,325	\$ 73,644,793	\$ 73,092,813	\$ 71,426,335	\$ 291,122,266	
Gas	194,986,970	194,435,947	202,103,836	213,260,818	804,787,571	208,083,161	175,391,724	181,901,644	203,155,172	768,531,701	
NGLs	113,369,273	100,302,805	98,590,179	102,482,859	414,745,116	52,506,268	39,043,537	35,366,096	38,457,188	165,373,089	
Total	<u>393,271,732</u>	<u>374,529,832</u>	<u>378,193,144</u>	<u>398,071,266</u>	<u>1,544,065,974</u>	<u>333,547,754</u>	<u>288,080,054</u>	<u>290,360,553</u>	<u>313,038,695</u>	<u>1,225,027,056</u>	
Volumes											
Oil (Bbls)	1,035,145	989,609	985,300	1,059,514	4,069,568	1,138,960	1,089,417	958,628	897,064	4,084,069	
Gas (McF)	62,017,581	67,761,616	75,665,182	81,481,720	286,926,099	80,500,036	87,737,330	97,273,739	97,175,602	362,686,707	
NGLs (Bbls)	4,471,481	4,470,854	4,934,882	4,943,309	18,820,526	5,359,276	5,105,127	4,985,092	4,906,615	20,356,110	
Mcfe's	<u>95,057,337</u>	<u>100,524,394</u>	<u>111,186,274</u>	<u>117,498,658</u>	<u>424,266,663</u>	<u>119,489,452</u>	<u>124,904,594</u>	<u>132,936,059</u>	<u>131,997,676</u>	<u>509,327,781</u>	
Mcfe's per day	<u>1,056,193</u>	<u>1,104,664</u>	<u>1,208,546</u>	<u>1,277,159</u>	<u>1,162,374</u>	<u>1,327,661</u>	<u>1,372,578</u>	<u>1,444,957</u>	<u>1,434,757</u>	<u>1,395,419</u>	

^(a) The amounts shown represent the mark-to-market value as of December 31, 2015. Actual settlement amounts will differ as commodity prices change. This information is being provided to give analysts and investors a reasonableness check for the following quarter's hedging calculations. Additional detail on the Company's hedge position is available on our website under Investor Relations - Hedging Summaries

RECONCILIATION OF PRICING PRESENTED WITH AND WITHOUT
TRANSPORTATION, GATHERING AND COMPRESSION FEES

Table 7

	2014					2015				
	QE1	QE2	QE3	QE4	YE	QE1	QE2	QE3	QE4	YTD
Volumes										
Oil (Bbls)	1,035,145	989,609	985,300	1,059,514	4,069,568	1,138,960	1,089,417	958,628	897,064	4,084,069
Gas (Mcf)	62,017,581	67,761,616	75,665,182	81,481,720	286,926,099	80,500,036	87,737,330	97,273,739	97,175,602	362,686,707
NGLs (Bbls)	4,471,481	4,470,854	4,934,882	4,943,309	18,820,526	5,359,276	5,105,127	4,985,092	4,906,615	20,356,110
<i>Meje's</i>	95,057,337	100,524,394	111,186,274	117,498,658	424,266,663	119,489,452	124,904,594	132,936,059	131,997,676	509,327,781
<i>Meje's per day</i>	1,056,193	1,104,664	1,208,546	1,277,159	1,162,374	1,327,661	1,372,578	1,444,957	1,434,757	1,395,419
Per Unit Prices										
Oil (per bbl):										
NYMEX - WTI	\$ 98.61	\$ 102.97	\$ 96.99	\$ 73.11	\$ 92.64	\$ 48.62	\$ 57.88	\$ 46.61	\$ 42.22	\$ 49.21
Differential	(13.48)	(15.18)	(15.65)	(15.08)	(14.84)	(16.19)	(16.17)	(13.35)	(13.52)	(14.93)
Average price before NYMEX hedges	\$ 85.13	\$ 87.79	\$ 81.34	\$ 58.03	\$ 77.80	\$ 32.43	\$ 41.71	\$ 33.26	\$ 28.70	\$ 34.28
NYMEX Hedging	(3.10)	(7.16)	(2.69)	(19.67)	(1.95)	31.63	25.89	42.99	50.93	37.00
Average price including hedges	\$ 82.03	\$ 80.63	\$ 78.66	\$ 77.70	\$ 79.75	\$ 64.06	\$ 67.60	\$ 76.25	\$ 79.62	\$ 71.28
Transport, Gathering & Compression	-	-	-	-	-	-	-	-	-	-
Net Revenue price	\$ 82.03	\$ 80.63	\$ 78.66	\$ 77.70	\$ 79.75	\$ 64.06	\$ 67.60	\$ 76.25	\$ 79.62	\$ 71.28
Gas (per mcf):										
NYMEX - HH	\$ 4.92	\$ 4.67	\$ 4.05	\$ 4.01	\$ 4.37	\$ 2.98	\$ 2.64	\$ 2.76	\$ 2.27	\$ 2.65
Differential	0.66	(0.60)	(0.71)	(0.74)	(0.39)	(0.14)	(0.68)	(0.82)	(0.38)	(0.52)
Settled basis hedging	(0.90)	0.02	0.22	0.17	(0.09)	(0.10)	0.02	0.04	0.01	(0.00)
Differential including basis hedging	(0.24)	(0.58)	(0.49)	(0.57)	(0.48)	(0.24)	(0.66)	(0.78)	(0.37)	(0.52)
Average price before NYMEX hedges	\$ 4.68	\$ 4.09	\$ 3.56	\$ 3.44	\$ 3.89	\$ 2.74	\$ 1.98	\$ 1.98	\$ 1.90	\$ 2.13
NYMEX Hedging	(0.48)	(0.21)	0.06	0.12	(0.11)	0.80	0.97	0.79	1.18	0.94
Average price including all hedges	\$ 4.20	\$ 3.88	\$ 3.62	\$ 3.56	\$ 3.78	\$ 3.54	\$ 2.95	\$ 2.77	\$ 3.08	\$ 3.07
Transport, Gathering & Compression	(1.05)	(1.01)	(0.95)	(0.94)	(0.98)	(0.95)	(0.95)	(0.90)	(0.99)	(0.95)
Net Revenue price	\$ 3.14	\$ 2.87	\$ 2.67	\$ 2.62	\$ 2.80	\$ 2.58	\$ 2.00	\$ 1.87	\$ 2.09	\$ 2.12
NGLs (per bbl):										
Average price before NYMEX hedges	\$ 30.30	\$ 24.60	\$ 22.26	\$ 17.96	\$ 23.60	\$ 11.16	\$ 8.02	\$ 6.23	\$ 9.11	\$ 8.67
NYMEX Hedging	(2.97)	(0.26)	0.27	5.37	0.72	1.05	1.95	3.22	2.11	2.06
Average price including hedges	\$ 27.34	\$ 24.34	\$ 22.53	\$ 23.33	\$ 24.32	\$ 12.21	\$ 9.97	\$ 9.45	\$ 11.23	\$ 10.73
Transport, Gathering & Compression	(1.98)	(1.91)	(2.55)	(2.60)	(2.28)	(2.41)	(2.32)	(2.36)	(3.39)	(2.61)
Net Revenue price	\$ 25.35	\$ 22.43	\$ 19.98	\$ 20.73	\$ 22.04	\$ 9.80	\$ 7.65	\$ 7.09	\$ 7.84	\$ 8.12
% of WTI - Gross	30.7%	23.9%	23.0%	24.6%	25.5%	23.0%	13.9%	13.4%	21.6%	17.6%
Per Mcfe Prices										
Price/mcfe with 3rd party transport	\$ 4.14	\$ 3.73	\$ 3.40	\$ 3.39	\$ 3.64	\$ 2.79	\$ 2.31	\$ 2.18	\$ 2.37	\$ 2.41
Price/mcfe w/o 3rd party transport	\$ 4.92	\$ 4.49	\$ 4.16	\$ 4.15	\$ 4.41	\$ 3.54	\$ 3.07	\$ 2.93	\$ 3.22	\$ 3.18

**NGL REALIZATIONS COMPARED TO AN EQUIVALENT
MONT BELVIEU WEIGHTED AVERAGE BARREL**

Table 8

<i>Per Unit Prices</i>	2014				2015			
	QE1	QE2	QE3	QE4	QE1	QE2	QE3	QE4
Mont Belvieu Settlement Prices:								
Ethane	\$ 0.34	\$ 0.29	\$ 0.24	\$ 0.21	\$ 0.19	\$ 0.18	\$ 0.19	\$ 0.18
Propane	\$ 1.31	\$ 1.06	\$ 1.04	\$ 0.77	\$ 0.53	\$ 0.47	\$ 0.41	\$ 0.42
Normal Butane	\$ 1.39	\$ 1.25	\$ 1.25	\$ 0.98	\$ 0.69	\$ 0.59	\$ 0.55	\$ 0.60
Iso-Butane	\$ 1.45	\$ 1.30	\$ 1.28	\$ 1.00	\$ 0.68	\$ 0.59	\$ 0.55	\$ 0.60
Natural Gasoline	\$ 2.12	\$ 2.21	\$ 2.11	\$ 1.49	\$ 1.10	\$ 1.26	\$ 0.98	\$ 0.97
 NYMEX - WTI	 \$ 98.61	 \$ 102.97	 \$ 96.99	 \$ 73.11	 \$ 48.62	 \$ 57.88	 \$ 46.61	 \$ 42.22
Mont Belvieu Weighted Priced Equivalent ⁽¹⁾	\$ 37.22	\$ 33.43	\$ 32.14	\$ 24.38	\$ 18.05	\$ 18.32	\$ 17.22	\$ 17.24
Plant Fees plus Differential	(6.92)	(8.83)	(9.88)	(6.42)	(6.89)	(10.30)	(10.99)	(8.13)
Average corporate price before NGL hedges	\$ 30.30	\$ 24.60	\$ 22.26	\$ 17.96	\$ 11.16	\$ 8.02	\$ 6.23	\$ 9.11
 % of WTI (NGL Pre-hedge / Oil NYMEX)	 31%	 24%	 23%	 25%	 23%	 14%	 13%	 22%
 Hedging	 (2.97)	 (0.26)	 0.27	 5.37	 1.05	 1.95	 3.22	 2.11
Average price including hedges	\$ 27.33	\$ 24.34	\$ 22.53	\$ 23.33	\$ 12.21	\$ 9.97	\$ 9.45	\$ 11.22

⁽¹⁾ Based on weighted average barrel composition of Marcellus barrel.

INDEX DIFFERENTIALS COMPARED TO CORPORATE DIFFERENTIALS
INSIDE FERC BID-WEEK PRICES

Table 9

	2015									2016			
	QE2	JUL	AUG	SEPT	QE3	OCT	NOV	DEC	QE4	JAN	FEB	MAR	QE1
<u>Per Unit Prices</u>	<i>closed</i>									<i>closed</i>	<i>closed</i>	<i>open</i>	
FERC Settlement Prices (As compared to NYMEX) ⁽¹⁾													
Columbia (TCO)	\$ (0.09)	\$ (0.09)	\$ (0.10)	\$ (0.08)	\$ (0.09)	\$ (0.17)	\$ (0.15)	\$ (0.16)	\$ (0.16)	\$ (0.16)	\$ (0.14)	\$ (0.12)	\$ (0.14)
Columbia Gulf (CGT)	\$ (0.08)	\$ (0.06)	\$ (0.09)	\$ (0.06)	\$ (0.07)	\$ (0.09)	\$ (0.09)	\$ (0.09)	\$ (0.09)	\$ (0.07)	\$ (0.06)	\$ (0.07)	\$ (0.07)
Dominion South (DTI)	\$ (1.24)	\$ (1.49)	\$ (1.65)	\$ (1.48)	\$ (1.54)	\$ (1.39)	\$ (0.79)	\$ (0.71)	\$ (0.96)	\$ (1.07)	\$ (0.82)	\$ (0.68)	\$ (0.86)
Leidy	\$ (1.50)	\$ (1.56)	\$ (1.69)	\$ (1.75)	\$ (1.67)	\$ (1.53)	\$ (1.05)	\$ (0.87)	\$ (1.15)	\$ (1.17)	\$ (0.99)	\$ (0.86)	\$ (1.01)
MichCon	\$ 0.14	\$ 0.08	\$ 0.07	\$ 0.22	\$ 0.12	\$ 0.30	\$ 0.32	\$ 0.19	\$ 0.27	\$ 0.13	\$ 0.09	\$ 0.10	\$ 0.11
TETCO M2	\$ (1.26)	\$ (1.51)	\$ (1.66)	\$ (1.51)	\$ (1.56)	\$ (1.38)	\$ (0.81)	\$ (0.67)	\$ (0.95)	\$ (1.10)	\$ (0.82)	\$ (0.71)	\$ (0.88)
TETCO M3	\$ (1.11)	\$ (1.34)	\$ (1.54)	\$ (1.38)	\$ (1.42)	\$ (1.28)	\$ (0.59)	\$ (0.17)	\$ (0.68)	\$ 0.28	\$ 0.12	\$ (0.44)	\$ (0.01)
TGP 500L	\$ (0.03)	\$ (0.02)	\$ (0.03)	\$ (0.04)	\$ (0.03)	\$ (0.06)	\$ (0.06)	\$ (0.06)	\$ (0.06)	\$ (0.03)	\$ (0.03)	\$ (0.05)	\$ (0.04)
Transco Zone 6 Non-NY	\$ (0.15)	\$ (0.63)	\$ (0.75)	\$ (0.37)	\$ (0.44)	\$ (0.29)	\$ 0.19	\$ 0.57	\$ 0.12	\$ 1.24	\$ 0.85	\$ (0.04)	\$ 0.68
Panhandle	\$ (0.31)	\$ (0.21)	\$ (0.24)	\$ (0.27)	\$ (0.24)	\$ (0.18)	\$ (0.16)	\$ (0.13)	\$ (0.16)	\$ (0.27)	\$ (0.15)	\$ (0.25)	\$ (0.22)
Differential to NYMEX by Division										CALCULATED As of February 22, 2016			
Southwest PA	\$ (0.63)				\$ (0.76)				\$ (0.23)				\$ 0.01
Northeast PA	\$ (1.23)				\$ (1.34)				\$ (1.09)				\$ (1.00)
Total Marcellus	\$ (0.80)				\$ (0.94)				\$ (0.45)				\$ (0.26)
Southern Appalachia	\$ 0.22				\$ 0.14				\$ 0.29			NA	
Midcontinent	\$ (0.76)				\$ (0.67)				\$ (0.48)				\$ (0.70)
NYMEX - Henry Hub (Production Weighted)	\$ 2.64	\$ 2.77	\$ 2.89	\$ 2.64	\$ 2.76	\$ 2.56	\$ 2.03	\$ 2.21	\$ 2.27	\$ 2.37	\$ 2.19	\$ 1.82	\$ 2.13
Differential to NYMEX	\$ (0.68)				\$ (0.82)				\$ (0.38)				\$ (0.28)
Basis Hedging Impact (Settlement/MTM) ⁽²⁾	\$ 0.02				\$ 0.04				\$ 0.01				\$ 0.08
Differential including basis hedging	\$ (0.66)				\$ (0.78)				\$ (0.37)				\$ (0.20)
Average price before NYMEX hedges	\$ 1.98				\$ 1.98				\$ 1.90				\$ 1.93
NYMEX hedges ⁽²⁾	\$ 0.97				\$ 0.79				\$ 1.18				\$ 0.93
Average price after NYMEX hedges	<u>\$ 2.95</u>				<u>\$ 2.77</u>				<u>\$ 3.08</u>				<u>\$ 2.86</u>

⁽¹⁾ Pricing as of 2/22/16. Open months from third party broker

⁽²⁾ Mark to market as of 2/22/16