



SUPPLEMENTAL INVESTOR INFORMATION

Fourth Quarter 2015

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NOTE:

The financial data and statistics in this document reflect the financial position and operating results of Great Plains Energy, its electric utility segment and Kansas City Power & Light Company (KCP&L) and KCP&L Greater Missouri Operations Company (GMO), its utility subsidiaries, through December 31, 2015. Please refer to our Annual Report on Form 10-K for audited financial statements. This document has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this document may change in the future as we continue to try to meet the needs of security analysts and investors. This document is not intended for use in connection with any sale, offer to sell, or solicitation of any offer to buy securities.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Income
(Unaudited)

	Three Months Ended December 31		Year Ended December 31	
	2015	2014	2015	2014
Operating Revenues	(millions, except per share amounts)			
Electric revenues	\$ 562.7	\$ 552.2	\$ 2,502.2	\$ 2,568.2
Operating Expenses				
Fuel	89.4	96.3	421.4	489.2
Purchased power	41.0	67.6	187.3	253.3
Transmission	24.0	19.1	89.1	74.7
Utility operating and maintenance expenses	187.4	173.7	724.8	701.9
Depreciation and amortization	84.7	79.3	330.4	306.0
General taxes	50.4	45.4	213.2	204.6
Other	2.4	1.6	5.9	4.0
Total	479.3	483.0	1,972.1	2,033.7
Operating income	83.4	69.2	530.1	534.5
Non-operating income and expenses	3.3	3.5	3.7	12.5
Interest charges	(51.0)	(47.2)	(199.3)	(188.5)
Income before income tax expense and income (loss) from equity investments	35.7	25.5	334.5	358.5
Income tax expense	(13.1)	(5.9)	(122.7)	(115.7)
Income (loss) from equity investments, net of income taxes	0.3	(0.1)	1.2	-
Net income	22.9	19.5	213.0	242.8
Preferred stock dividend requirements	0.4	0.4	1.6	1.6
Earnings available for common shareholders	\$ 22.5	\$ 19.1	\$ 211.4	\$ 241.2
Average number of basic common shares outstanding	154.3	154.0	154.2	153.9
Average number of diluted common shares outstanding	154.9	154.1	154.8	154.1
Basic earnings per common share	\$ 0.15	\$ 0.12	\$ 1.37	\$ 1.57
Diluted earnings per common share	\$ 0.15	\$ 0.12	\$ 1.37	\$ 1.57
Cash dividends per common share	\$ 0.2625	\$ 0.245	\$ 0.9975	\$ 0.935

The Notes to the Consolidated Financial Statements in the Company's Annual Report on Form 10-K for the period ended December 31, 2015, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	December 31	
	2015	2014
ASSETS	(millions, except share amounts)	
Current Assets		
Cash and cash equivalents	\$ 11.3	\$ 13.0
Funds on deposit	2.1	1.2
Receivables, net	147.7	160.3
Accounts receivable pledged as collateral	175.0	171.0
Fuel inventories, at average cost	118.4	90.1
Materials and supplies, at average cost	155.7	152.7
Deferred refueling outage costs	19.2	12.5
Refundable income taxes	3.8	3.1
Deferred income taxes	-	78.1
Prepaid expenses and other assets	31.0	36.9
Total	664.2	718.9
Utility Plant, at Original Cost		
Electric	13,189.9	12,128.7
Less - accumulated depreciation	4,943.7	4,828.3
Net utility plant in service	8,246.2	7,300.4
Construction work in progress	347.9	900.0
Nuclear fuel, net of amortization of \$192.5 and \$187.5	68.3	79.2
Total	8,662.4	8,279.6
Investments and Other Assets		
Nuclear decommissioning trust fund	200.7	199.0
Regulatory assets	979.1	1,034.6
Goodwill	169.0	169.0
Other	63.2	52.3
Total	1,412.0	1,454.9
Total	\$ 10,738.6	\$ 10,453.4

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GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	December 31	
	2015	2014
LIABILITIES AND CAPITALIZATION		
	(millions, except share amounts)	
Current Liabilities		
Notes payable	\$ 10.0	\$ 4.0
Collateralized note payable	175.0	171.0
Commercial paper	224.0	358.3
Current maturities of long-term debt	1.1	15.1
Accounts payable	352.9	388.0
Accrued taxes	31.6	30.4
Accrued interest	44.7	41.3
Accrued compensation and benefits	41.4	35.2
Pension and post-retirement liability	3.4	2.8
Other	31.6	24.7
Total	915.7	1,070.8
Deferred Credits and Other Liabilities		
Deferred income taxes	1,158.8	1,089.7
Deferred tax credits	125.1	126.0
Asset retirement obligations	275.9	195.9
Pension and post-retirement liability	455.2	508.6
Regulatory liabilities	284.4	282.7
Other	82.9	88.9
Total	2,382.3	2,291.8
Capitalization		
Great Plains Energy common shareholders' equity		
Common stock - 250,000,000 shares authorized without par value		
154,504,900 and 154,254,037 shares issued, stated value	2,646.7	2,639.3
Retained earnings	1,024.4	967.8
Treasury stock - 101,229 and 91,281 shares, at cost	(2.6)	(2.3)
Accumulated other comprehensive loss	(12.0)	(18.7)
Total	3,656.5	3,586.1
Cumulative preferred stock \$100 par value		
3.80% - 100,000 shares issued	10.0	10.0
4.50% - 100,000 shares issued	10.0	10.0
4.20% - 70,000 shares issued	7.0	7.0
4.35% - 120,000 shares issued	12.0	12.0
Total	39.0	39.0
Long-term debt	3,745.1	3,465.7
Total	7,440.6	7,090.8
Commitments and Contingencies		
Total	\$ 10,738.6	\$ 10,453.4

The Notes to the Consolidated Financial Statements in the Company's Annual Report on Form 10-K for the period ended December 31, 2015, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Cash Flows
(Unaudited)

Year Ended December 31	2015	2014
Cash Flows from Operating Activities	(millions)	
Net income	\$ 213.0	\$ 242.8
Adjustments to reconcile income to net cash from operating activities:		
Depreciation and amortization	330.4	306.0
Amortization of:		
Nuclear fuel	26.8	26.1
Other	47.7	46.1
Deferred income taxes, net	124.9	125.8
Investment tax credit amortization	(1.4)	(1.4)
Income from equity investments, net of income taxes	(1.2)	-
Other operating activities	12.9	(47.2)
Net cash from operating activities	<u>753.1</u>	<u>698.2</u>
Cash Flows from Investing Activities		
Utility capital expenditures	(677.1)	(773.7)
Allowance for borrowed funds used during construction	(5.8)	(13.0)
Purchases of nuclear decommissioning trust investments	(50.9)	(27.5)
Proceeds from nuclear decommissioning trust investments	47.6	24.2
Proceeds from sale of transmission assets	-	37.7
Other investing activities	(48.2)	(27.5)
Net cash from investing activities	<u>(734.4)</u>	<u>(779.8)</u>
Cash Flows from Financing Activities		
Issuance of common stock	3.0	4.8
Issuance of long-term debt	348.8	-
Issuance of long-term debt from remarketing	146.5	
Repayment of long-term debt from remarketing	(146.5)	
Issuance fees	(3.0)	(0.9)
Repayment of long-term debt	(87.0)	(13.4)
Net change in short-term borrowings	(128.3)	245.1
Net change in collateralized short-term borrowings	4.0	(4.0)
Dividends paid	(155.5)	(145.6)
Other financing activities	(2.4)	(2.0)
Net cash from financing activities	<u>(20.4)</u>	<u>84.0</u>
Net Change in Cash and Cash Equivalents	(1.7)	2.4
Cash and Cash Equivalents at Beginning of Year	13.0	10.6
Cash and Cash Equivalents at End of Year	\$ 11.3	\$ 13.0

The Notes to the Consolidated Financial Statements in the Company's Annual Report on Form 10-K for the period ended December 31, 2015, should be read in conjunction with this financial information.

Great Plains Energy Incorporated
Electric Utility Segment
(Unaudited)

Electric Utility Results

	Three Months Ended December 31		Year Ended December 31	
	2015	2014	2015	2014
	(millions)			
Operating revenues	\$ 562.7	\$ 552.2	\$ 2,502.2	\$ 2,568.2
Fuel	(89.4)	(96.3)	(421.4)	(489.2)
Purchased power	(41.0)	(67.6)	(187.3)	(253.3)
Transmission	(24.0)	(19.1)	(89.1)	(74.7)
Gross margin ^(a)	408.3	369.2	1,804.4	1,751.0
Other operating expenses	(239.2)	(219.4)	(940.2)	(906.4)
Depreciation and amortization	(84.7)	(79.3)	(330.4)	(306.0)
Operating income	84.4	70.5	533.8	538.6
Non-operating income and expense:				
Interest charges	0.6	3.8	1.7	13.5
Income tax expense	(48.8)	(45.1)	(190.9)	(183.0)
Income tax expense	(8.8)	(6.8)	(120.8)	(125.6)
Net income	\$ 27.4	\$ 22.4	\$ 223.8	\$ 243.5

Electric Utility Gross Margin

Three Months Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2015	2014		2015	2014	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 207.3	\$ 205.6	1	1,822	2,007	(9)
Commercial	227.8	214.0	6	2,517	2,589	(3)
Industrial	53.0	47.9	10	792	781	1
Other retail revenues	5.2	5.1	4	30	31	(3)
Kansas property tax surcharge	(0.2)	(0.9)	(76)	N/A	N/A	N/A
MEEIA	20.1	11.7	72	N/A	N/A	N/A
Fuel recovery mechanisms	4.2	16.5	(75)	N/A	N/A	N/A
Total retail	517.4	499.9	4	5,161	5,408	(5)
Wholesale revenues	31.8	39.4	(19)	1,761	1,494	18
Other revenues	13.5	12.9	5	N/A	N/A	N/A
Operating revenues	562.7	552.2	2	6,922	6,902	-
Fuel	(89.4)	(96.3)	(7)			
Purchased power	(41.0)	(67.6)	(39)			
Transmission	(24.0)	(19.1)	26			
Gross margin ^(a)	\$ 408.3	\$ 369.2	11			

Year Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2015	2014		2015	2014	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 1,003.4	\$ 999.0	-	8,585	8,971	(4)
Commercial	997.4	970.0	3	10,777	10,827	(1)
Industrial	222.1	217.4	2	3,191	3,200	-
Other retail revenues	20.3	20.1	1	116	117	(1)
Kansas property tax surcharge	0.7	2.1	(66)	N/A	N/A	N/A
MEEIA	51.5	28.5	81	N/A	N/A	N/A
Fuel recovery mechanisms	6.0	57.7	(90)	N/A	N/A	N/A
Total retail	2,301.4	2,294.8	-	22,669	23,115	(2)
Wholesale revenues	147.1	222.6	(34)	6,512	7,587	(14)
Other revenues	53.7	50.8	6	N/A	N/A	N/A
Operating revenues	2,502.2	2,568.2	(3)	29,181	30,702	(5)
Fuel	(421.4)	(489.2)	(14)			
Purchased power	(187.3)	(253.3)	(26)			
Transmission	(89.1)	(74.7)	19			
Gross margin ^(a)	\$ 1,804.4	\$ 1,751.0	3			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. The Company expense for fuel, purchased power and transmission, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating the Electric Utility segment's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

Electric Utility Generation

	Three Months Ended December 31		% Change	Year Ended December 31		% Change
	2015	2014		2015	2014	
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type						
Coal	4,129	3,716	11	18,937	20,346	(7)
Nuclear	1,266	1,253	1	4,056	4,022	1
Natural gas and oil	4	34	(91)	203	253	(20)
Wind	124	113	11	461	477	(3)
Total Generation	5,523	5,116	8	23,657	25,098	(6)

Electric Utility Customers at December 31, 2015

Residential	744,900
Commercial	98,600
Industrial	2,200
Other	400
Total retail customers	846,100

Electric Utility Statistics

	Three Months Ended December 31		Year Ended December 31	
	2015	2014	2015	2014
Average non-firm wholesale price per MWh	\$ 17.32	\$ 27.63	\$ 21.64	\$ 29.40
Average purchased power price per MWh	\$ 20.78	\$ 31.86	\$ 25.31	\$ 35.02
Purchased power MWhs	1,593,233	2,009,439	6,481,427	6,679,087
Cooling degree days	33	14	1,370	1,266
Heating degree days	1,502	2,007	4,578	5,666
Equivalent availability - coal plants	75 %	63 %	77 %	75 %
Capacity factor - coal plants	50 %	40 %	58 %	56 %
Equivalent availability - nuclear	100 %	99 %	82 %	82 %
Capacity factor - nuclear	100 %	100 %	85 %	84 %
Equivalent availability - coal and nuclear	78 %	67 %	78 %	76 %
Capacity factor - coal and nuclear	57 %	48 %	61 %	60 %

Kansas City Power & Light Company
(Unaudited)

KCP&L Results

	Three Months Ended December 31		Year Ended December 31	
	2015	2014	2015	2014
	(millions)			
Operating revenues	\$ 399.7	\$ 366.9	\$ 1,713.8	\$ 1,730.8
Fuel	(67.2)	(75.9)	(304.5)	(364.9)
Purchased power	(19.2)	(21.0)	(92.6)	(107.8)
Transmission	(16.1)	(12.1)	(58.4)	(47.2)
Gross margin ^(a)	297.2	257.9	1,258.3	1,210.9
Other operating expenses	(167.9)	(154.5)	(658.6)	(646.9)
Depreciation and amortization	(60.7)	(56.2)	(235.7)	(213.9)
Operating income	68.6	47.2	364.0	350.1
Non-operating income and expense:	0.6	2.8	1.2	12.1
Interest charges	(35.2)	(31.3)	(135.6)	(124.1)
Income tax expense	(8.1)	(2.8)	(76.8)	(75.7)
Net income	\$ 25.9	\$ 15.9	\$ 152.8	\$ 162.4

KCP&L Gross Margin

Three Months Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2015	2014		2015	2014	
	(millions)			(thousands)		
Retail revenues	\$ 132.8	\$ 125.8	6	1,096	1,194	(8)
Residential	174.0	158.3	10	1,786	1,823	(2)
Commercial	33.7	29.2	16	447	446	-
Industrial	3.5	3.1	8	21	22	(4)
Other retail revenues	(0.2)	(0.9)	(76)	N/A	N/A	N/A
Kansas property tax surcharge	11.4	5.5	107	N/A	N/A	N/A
MEEIA	9.0	5.8	58	N/A	N/A	N/A
Fuel recovery mechanism	364.2	326.8	11	3,350	3,485	(4)
Total retail	29.8	35.1	(15)	1,668	1,384	20
Wholesale revenues	5.7	5.0	17	N/A	N/A	N/A
Other revenues	399.7	366.9	9	5,018	4,869	3
Operating revenues	(67.2)	(75.9)	(11)			
Fuel	(19.2)	(21.0)	(9)			
Purchased power	(16.1)	(12.1)	33			
Transmission	297.2	257.9	15			
Gross margin ^(a)						

Year Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2015	2014		2015	2014	
	(millions)			(thousands)		
Retail revenues	\$ 633.7	\$ 620.6	2	5,213	5,394	(3)
Residential	731.4	705.4	4	7,569	7,600	-
Commercial	135.9	131.8	3	1,833	1,841	-
Industrial	12.6	12.3	1	83	85	(1)
Other retail revenues	0.7	2.1	(66)	N/A	N/A	N/A
Kansas property tax surcharge	27.5	9.2	N/M	N/A	N/A	N/A
MEEIA	14.6	10.6	39	N/A	N/A	N/A
Fuel recovery mechanism	1,556.4	1,492.0	4	14,698	14,920	(1)
Total retail	134.1	220.3	(39)	6,099	7,552	(19)
Wholesale revenues	23.3	18.5	27	N/A	N/A	N/A
Other revenues	1,713.8	1,730.8	(1)	20,797	22,472	(7)
Operating revenues	(304.5)	(364.9)	(17)			
Fuel	(92.6)	(107.8)	(14)			
Purchased power	(58.4)	(47.2)	24			
Transmission	1,258.3	1,210.9	4			
Gross margin ^(a)						

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. KCP&L's expense for fuel, purchased power and transmission, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanism. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating KCP&L's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

KCP&L Generation

	Three Months Ended December 31		% Change	Year Ended December 31		% Change
	2015	2014		2015	2014	
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type	3,186	3,109	2	14,123	15,976	(12)
Coal	1,266	1,253	1	4,056	4,022	1
Nuclear	1	12	(95)	130	117	11
Natural gas and oil	124	113	11	461	477	(3)
Wind	4,577	4,487	2	18,770	20,592	(9)
Total Generation						

KCP&L Customers at December 31, 2015

Residential	465,200
Commercial	59,700
Industrial	2,000
Other	100
Total retail customers	527,000

KCP&L Statistics

	Three Months Ended December 31		Year Ended December 31	
	2015	2014	2015	2014
Average non-firm wholesale price per MWh	\$ 17.43	\$ 27.81	\$ 21.56	\$ 29.46
Average purchased power price per MWh	\$ 21.60	\$ 32.73	\$ 26.23	\$ 35.87
Purchased power - MWh	553,015	513,456	2,578,049	2,542,935
Cooling degree days	33	14	1,370	1,266
Heating degree days	1,502	2,007	4,578	5,666
Equivalent availability - coal plants	80 %	60 %	77 %	75 %
Capacity factor - coal plants	52 %	47 %	59 %	61 %
Equivalent availability - nuclear	100 %	99 %	82 %	82 %
Capacity factor - nuclear	100 %	100 %	85 %	84 %

KCP&L Greater Missouri Operations Company (GMO)
Utility Operations
(Unaudited)

GMO Utility Results

	Three Months Ended December 31		Year Ended December 31	
	2015	2014	2015	2014
	(millions)			
Operating revenues	\$ 163.0	\$ 185.4	\$ 788.6	\$ 850.1
Fuel	(22.2)	(20.4)	(116.9)	(124.3)
Purchased power	(21.8)	(46.7)	(94.9)	(158.2)
Transmission	(7.9)	(7.0)	(30.7)	(27.5)
Gross margin ^(a)	111.1	111.3	546.1	540.1
Other operating expenses	(71.3)	(64.9)	(281.6)	(259.5)
Depreciation and amortization	(24.0)	(23.1)	(94.7)	(92.1)
Operating income	15.8	23.3	169.8	188.5
Non-operating income and expenses	-	1.0	0.5	1.4
Interest charges	(13.6)	(13.8)	(55.3)	(58.9)
Income tax expense	(0.7)	(4.0)	(44.0)	(49.9)
Net income	\$ 1.5	\$ 6.5	\$ 71.0	\$ 81.1

GMO Utility Gross Margin

Three Months Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2015	2014		2015	2014	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 74.5	\$ 79.8	(7)	726	813	(11)
Commercial	53.8	55.7	(3)	731	766	(5)
Industrial	19.3	18.7	2	345	335	3
Other retail revenues	1.7	2.0	(1)	9	9	(1)
MEEIA	8.7	6.2	41	N/A	N/A	N/A
Fuel recovery mechanism	(4.8)	10.7	N/M	N/A	N/A	N/A
Total retail	153.2	173.1	(11)	1,811	1,923	(6)
Wholesale revenues	2.0	4.4	(55)	93	110	(16)
Other revenues	7.8	7.9	(3)	N/A	N/A	N/A
Operating revenues	163.0	185.4	(12)	1,904	2,033	(6)
Fuel	(22.2)	(20.4)	9			
Purchased power	(21.8)	(46.7)	(53)			
Transmission	(7.9)	(7.0)	13			
Gross margin ^(a)	\$ 111.1	\$ 111.3	-			

Year Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2015	2014		2015	2014	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 369.7	\$ 378.4	(2)	3,372	3,577	(6)
Commercial	266.0	264.6	1	3,208	3,227	(1)
Industrial	86.2	85.6	1	1,358	1,359	-
Other retail revenues	7.7	7.8	1	33	32	-
MEEIA	24.0	19.3	25	N/A	N/A	N/A
Fuel recovery mechanism	(8.6)	47.1	N/M	N/A	N/A	N/A
Total retail	745.0	802.8	(7)	7,971	8,195	(3)
Wholesale revenues	13.2	15.0	(12)	415	317	31
Other revenues	30.4	32.3	(6)	N/A	N/A	N/A
Operating revenues	788.6	850.1	(7)	8,386	8,512	(1)
Fuel	(116.9)	(124.3)	(6)			
Purchased power	(94.9)	(158.2)	(40)			
Transmission	(30.7)	(27.5)	12			
Gross margin ^(a)	\$ 546.1	\$ 540.1	1			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. GMO's expense for fuel, purchased power and transmission, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating GMO's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

GMO Generation

	Three Months Ended December 31		% Change	Year Ended December 31		% Change
	2015	2014		2015	2014	
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type						
Coal	943	607	55	4,814	4,370	10
Natural gas and oil	3	22	(89)	73	136	(47)
Total Generation	946	629	50	4,887	4,506	8

GMO Utility Customers at December 31, 2015

Residential	279,700
Commercial	38,900
Industrial	200
Other	300
Total retail customers	319,100

GMO Utility Statistics

	Three Months Ended December 31		Year Ended December 31	
	2015	2014	2015	2014
Average non-firm wholesale price per MWh	\$ 16.79	\$ 26.62	\$ 22.00	\$ 30.21
Average purchased power price per MWh	\$ 19.22	\$ 30.32	\$ 23.60	\$ 33.88
Purchased power - MWh	1,040,579	1,496,648	3,905,464	4,418,332
Cooling degree days	33	14	1,370	1,266
Heating degree days	1,502	2,007	4,578	5,666
Equivalent availability - coal plants	63 %	69 %	76 %	75 %
Capacity factor - coal plants	42 %	23 %	54 %	44 %