



## **Enterprise Products Partners L.P.**

### **Selected Financial Data through March 31, 2014**

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**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2014**

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**Financial & Operating Highlights**

*(Amounts in millions, except per unit amounts)*

	Total 2010	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	Total 2014
<b>Summary Financial Data:</b>										
Revenues	\$ 33,739.3	\$ 44,313.0	\$ 42,583.1	\$ 11,383.1	\$ 11,149.3	\$ 12,093.3	\$ 13,101.3	\$ 47,727.0	\$ 12,909.9	\$ 12,909.9
<b>Gross Operating Margin by Business Segment:</b>										
NGL Pipelines & Services	\$ 1,732.6	\$ 2,184.2	\$ 2,468.5	\$ 592.5	\$ 544.9	\$ 639.6	\$ 737.4	\$ 2,514.4	\$ 780.0	\$ 780.0
Onshore Natural Gas Pipelines & Services	527.2	675.3	775.5	190.8	197.7	213.4	187.1	789.0	220.4	220.4
Onshore Crude Oil Pipelines & Services	113.7	234.0	387.7	236.4	197.2	146.0	163.1	742.7	159.7	159.7
Offshore Pipelines & Services	297.8	228.2	173.0	40.5	39.7	37.9	28.0	146.1	39.3	39.3
Petrochemical & Refined Products Services	584.5	535.2	579.9	170.9	162.7	117.1	175.2	625.9	130.4	130.4
Other Investments	(2.8)	14.8	2.4	-	-	-	-	-	-	-
<b>Total Segment Gross Operating Margin</b>	<b>3,253.0</b>	<b>3,871.7</b>	<b>4,387.0</b>	<b>1,231.1</b>	<b>1,142.2</b>	<b>1,154.0</b>	<b>1,290.8</b>	<b>4,818.1</b>	<b>1,329.8</b>	<b>1,329.8</b>
<i>Less adjustments to reconcile non-GAAP gross operating margin to GAAP operating income:</i>										
Amounts included in operating costs and expenses:										
Depreciation, amortization and accretion	936.3	958.7	1,061.7	276.8	289.7	285.2	297.2	1,148.9	301.4	301.4
Non-cash asset impairment charges	8.4	27.8	63.4	11.0	27.1	15.2	39.3	92.6	8.8	8.8
Operating lease expenses paid by EPCO	0.7	0.3	-	-	-	-	-	-	-	-
Net losses (gains) attributable to asset sales and insurance recoveries	(44.4)	(156.0)	(17.6)	(63.9)	5.7	(10.2)	(15.0)	(83.4)	(89.6)	(89.6)
Non-refundable deferred revenues included in gross operating margin	-	-	-	-	-	-	4.4	4.4	23.3	23.3
General and administrative costs	204.8	181.8	170.3	49.5	45.5	43.9	49.4	188.3	53.2	53.2
<b>Operating Income</b>	<b>\$ 2,147.2</b>	<b>\$ 2,859.1</b>	<b>\$ 3,109.2</b>	<b>\$ 957.7</b>	<b>\$ 774.2</b>	<b>\$ 819.9</b>	<b>\$ 915.5</b>	<b>\$ 3,467.3</b>	<b>\$ 1,032.7</b>	<b>\$ 1,032.7</b>
Net income attributable to partners	\$ 320.8	\$ 2,046.9	\$ 2,419.9	\$ 753.5	\$ 552.5	\$ 592.0	\$ 698.9	\$ 2,596.9	\$ 798.8	\$ 798.8
Earnings Per Unit (Fully Diluted)	\$ 1.15	\$ 2.38	\$ 2.71	\$ 0.83	\$ 0.60	\$ 0.64	\$ 0.75	\$ 2.82	\$ 0.85	\$ 0.85
Adjusted EBITDA (See page 17 for GAAP reconciliations)	\$ 3,256.1	\$ 3,960.1	\$ 4,329.9	\$ 1,250.1	\$ 1,103.8	\$ 1,138.7	\$ 1,244.2	\$ 4,736.8	\$ 1,358.7	\$ 1,358.7
LTM Adjusted EBITDA	\$ 3,256.1	\$ 3,960.1	\$ 4,329.9	\$ 4,490.6	\$ 4,549.2	\$ 4,624.7	\$ 4,736.8	\$ 4,736.8	\$ 4,845.4	\$ 4,845.4
Net Cash Flows Provided by Operating Activities	\$ 2,300.0	\$ 3,330.5	\$ 2,890.9	\$ 999.9	\$ 531.0	\$ 835.3	\$ 1,499.3	\$ 3,865.5	\$ 1,404.1	\$ 1,404.1
Distributable Cash Flow (See pages 10 and 17 for detail and GAAP reconciliations, respectively)	\$ 2,256.4	\$ 3,756.5	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4	\$ 1,087.0	\$ 1,087.0
Weighted-Average Units Outstanding - Basic EPU	274.507	824.555	861.775	881.602	889.128	896.278	908.769	894.025	913.978	913.978
Weighted-Average Units Outstanding - Fully Diluted EPU	278.492	859.840	893.193	911.049	918.515	922.993	932.493	921.331	938.010	938.010

**Enterprise Products Partners L.P.**
**Selected Financial Data - 1Q 2014**

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**Financial & Operating Highlights (continued)**

(Amounts in millions, except per unit amounts)

	Total 2010	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	Total 2014
<b>Selected Operating Data (a):</b>										
<u>Thousands of barrels per day ("MBPD"), net:</u>										
NGL Transportation	2,322	2,284	2,472	2,536	2,744	2,867	2,914	2,787	2,838	2,838
Onshore Crude Oil Transportation	670	678	828	981	1,145	1,252	1,270	1,175	1,260	1,260
Offshore Crude Oil Transportation	320	279	300	294	311	314	309	307	335	335
Petrochemical & Refined Products Transportation	893	783	689	681	688	711	727	702	703	703
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	4,205	4,024	4,289	4,492	4,888	5,144	5,220	4,971	5,136	5,136
<u>Fractionation and DIBs:</u>										
NGL Fractionation	485	575	659	708	678	736	781	726	792	792
Propylene Fractionation	77	73	72	69	71	74	82	74	73	73
Butane Isomerization	89	101	95	85	97	100	93	94	80	80
Standalone Deisobutanizers (DIBs)	14	28	46	50	68	79	69	67	74	74
Total Fractionation, Isomerization and DIBs	665	777	872	912	914	989	1,025	961	1,019	1,019
<u>Other Production:</u>										
Equity NGL Production	121	116	101	122	118	120	145	126	137	137
Octane Additive and Related Plant Production	16	17	16	16	20	19	24	20	6	6
Platform Crude Oil Processing	17	17	17	15	14	16	17	16	17	17
<u>Billions of British Thermal Units per day, ("BBtus/d"), net:</u>										
Onshore Natural Gas Transportation	11,482	13,231	13,634	13,071	13,307	12,969	12,403	12,936	12,520	12,520
Offshore Natural Gas Transportation	1,242	1,065	853	733	720	665	594	678	569	569
Total Natural Gas Transportation	12,724	14,296	14,487	13,804	14,027	13,634	12,997	13,614	13,089	13,089
<u>Million Cubic Feet per day ("MMcf/d"), net:</u>										
Fee-based Natural Gas Processing	2,932	3,820	4,382	4,524	4,581	4,660	4,679	4,612	4,715	4,715
Platform Natural Gas Processing	513	405	291	244	224	185	155	202	147	147

(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service and for purchased assets from the date of acquisition.

**Distributable Cash Flow and Unit Coverage Ratio:**

Distributable Cash Flow	\$ 2,256.4	\$ 3,756.5	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4	\$ 1,087.0	\$ 1,087.0
Less: Distributable Cash to General Partner	(198.3)	-	-	-	-	-	-	-	-	-
Net Distributable Cash Flow	\$ 2,058.1	\$ 3,756.5	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4	\$ 1,087.0	\$ 1,087.0
<u>Coverage Ratios:</u>										
Coverage - weighted-average distribution-bearing units	1.31x	1.86x	1.86x	1.51x	1.52x	1.46x	1.60x	1.52x	1.67x	1.67x
Coverage - weighted-average total units	1.28x	1.78x	1.79x	1.46x	1.48x	1.42x	1.56x	1.48x	1.63x	1.63x

**Distributions of Cash during Period:**

Date of Distribution	Total 2010	Total 2011	Total 2012	2/7/2013	5/7/2013	8/7/2013	11/7/2013	Total 2013	2/7/2014	Total 2014
Cash Distributed to Common Units (including Restricted Common Units)	\$ 1,444.2	\$ 1,974.3	\$ 2,178.6	\$ 577.6	\$ 594.3	\$ 606.4	\$ 622.0	\$ 2,400.3	\$ 639.2	\$ 639.2
Common Units subject to Distribution	632.007	820.900	860.262	875.107	887.082	891.723	901.405	888.984	913.109	913.109
\$ / Unit	\$ 2.2850	\$ 2.4050	\$ 2.5325	\$ 0.6600	\$ 0.6700	\$ 0.6800	\$ 0.6900	\$ 2.7000	\$ 0.7000	\$ 0.7000
Cash Distributed to General Partner	\$ 259.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cash Distribution	\$ 1,703.4	\$ 1,974.3	\$ 2,178.6	\$ 577.6	\$ 594.3	\$ 606.4	\$ 622.0	\$ 2,400.3	\$ 639.2	\$ 639.2

**Enterprise Products Partners L.P.**  
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**Partnership Unit Data**

(Amounts in millions)

	Total 2010	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	Total 2014
<b>Partnership Unit Data for EPU Calculation (a):</b>										
<u>Common Units:</u>										
Total Units Outstanding, Beginning of Period	208.787	809.510	851.622	871.220	882.487	888.044	897.414	871.220	909.514	909.514
Total Units Outstanding, End of Period	809.510	851.622	871.220	882.487	888.044	897.414	909.514	909.514	912.165	912.165
Weighted-Average Total Units Outstanding	274.116	820.509	857.620	877.347	885.076	892.605	905.142	890.126	910.961	910.961
<u>Time-vested Restricted Common Units (b):</u>										
Total Units Outstanding, Beginning of Period	-	3.562	3.868	3.893	4.618	3.691	3.657	3.893	3.611	3.611
Total Units Outstanding, End of Period	3.562	3.868	3.893	4.618	3.691	3.657	3.611	3.611	2.284	2.284
Weighted-Average Total Units Outstanding	0.390	4.046	4.154	4.254	4.053	3.672	3.627	3.899	3.018	3.018
<u>Total Common and Time-vested Restricted Units:</u>										
Total Units Outstanding, Beginning of Period	208.787	813.072	855.490	875.113	887.106	891.735	901.071	875.113	913.125	913.125
Total Units Outstanding, End of Period	813.072	855.490	875.113	887.106	891.735	901.071	913.125	913.125	914.449	914.449
Weighted-Average Total Units Outstanding	274.507	824.555	861.775	881.602	889.128	896.278	908.769	894.025	913.978	913.978
<u>Incremental Units from the assumed exercise of dilutive Unit options (c):</u>										
	0.135	1.284	1.379	1.227	1.166	1.148	1.164	1.181	0.684	0.684
<u>Class B Units (d):</u>										
Total Units Outstanding, Beginning of Period	-	4.520	4.520	4.520	4.520	4.520	-	4.520	-	-
Total Units Outstanding, End of Period	4.520	4.520	4.520	4.520	4.520	-	-	-	-	-
Weighted-Average Total Units Outstanding	0.495	4.520	4.520	4.520	4.520	1.867	-	2.712	-	-
<u>Designated Units (e):</u>										
Total Units Outstanding, Beginning of Period	-	30.610	26.130	23.700	23.700	23.700	23.700	23.700	22.560	22.560
Total Units Outstanding, End of Period	30.610	26.130	23.700	23.700	23.700	23.700	22.560	22.560	22.560	22.560
Weighted-Average Total Units Outstanding	3.355	29.481	25.519	23.700	23.700	23.700	22.560	23.413	22.560	22.560
<u>Phantom Unit Awards (f):</u>										
Total Units Outstanding, Beginning of Period	-	-	-	-	-	-	-	-	-	-
Total Units Outstanding, End of Period	-	-	-	-	-	-	-	-	1.724	1.724
Weighted-Average Total Units Outstanding	-	-	-	-	-	-	-	-	0.787	0.787
<u>Total of all Units used in fully diluted EPU calculation:</u>										
Total Units Outstanding, Beginning of Period	208.787	848.202	886.141	903.334	915.326	919.955	924.771	903.334	935.685	935.685
Total Units Outstanding, End of Period	848.202	886.141	903.334	915.326	919.955	924.771	935.685	935.685	938.733	938.733
Weighted-Average Total Units Outstanding	278.492	859.840	893.193	911.049	918.515	922.993	932.493	921.331	938.010	938.010

(a) Unit data for periods prior to the Holdings Merger (completed in November 2010) reflect Holdings' Units outstanding for the period adjusted for the merger exchange ratio of 1.5 Enterprise common units for each Holdings Unit. Following the Holdings Merger, our partners' equity reflects the various classes of limited partner interests of Enterprise (e.g., common units (including restricted common units) and Class B units).

(b) Consists of restricted common units issued to key personnel that work on our behalf.

(c) Dilutive unit options are calculated in accordance with the treasury stock method.

(d) In connection with the TEPPCO Merger (completed in October 2009), a privately held affiliate of EPCO exchanged a portion of its TEPPCO units, based on the 1.24 exchange ratio, for 4,520,431 Enterprise Class B units. The Class B units converted into the same number of distribution-bearing common units on August 8, 2013.

(e) In connection with the Holdings Merger, a privately held affiliate of EPCO agreed to temporarily waive the regular quarterly cash distributions it would otherwise receive from us with respect to a certain number of Enterprise common units (the "Designated Units") it owned over a five-year period after the effective date of the Holdings Merger. At March 31, 2014, the number of Designated Units to which the temporary distribution waiver applies is as follows for distributions paid or to be paid, if any, during the following calendar years: 22,560,000 during 2014 and 17,690,000 during 2015.

(f) Consists of phantom unit awards issued to key personnel that work on our behalf.

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**Capitalization Data**

*(Amounts in millions)*

Capitalization for the period ended:

	Y/E 2010	Y/E 2011	Y/E 2012	1Q13	2Q13	3Q13	Y/E 2013	1Q14
<u>Cash and Cash Equivalents</u>	\$ 65.5	\$ 19.8	\$ 16.1	\$ 1,280.3	\$ 45.3	\$ 9.6	\$ 56.9	\$ 988.4
<u>Debt:</u>								
Current maturities of debt	\$ 282.3	\$ 500.0	\$ 1,546.6	\$ 1,150.0	\$ 540.0	\$ 1,049.9	\$ 1,125.0	\$ 900.0
Senior debt obligations - principal	11,711.5	12,450.0	13,100.0	14,850.0	14,895.0	14,950.0	14,700.0	15,950.0
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7
Other	37.0	46.7	22.5	11.0	1.9	(1.1)	(6.2)	(14.9)
Total Debt	\$ 13,563.5	\$ 14,529.4	\$ 16,201.8	\$ 17,543.7	\$ 16,969.6	\$ 17,531.5	\$ 17,351.5	\$ 18,367.8
Net Debt	\$ 13,498.0	\$ 14,509.6	\$ 16,185.7	\$ 16,263.4	\$ 16,924.3	\$ 17,521.9	\$ 17,294.6	\$ 17,379.4
<u>Equity:</u>								
Common Units	\$ 11,288.2	\$ 12,346.3	\$ 13,439.6	\$ 14,162.1	\$ 14,400.4	\$ 14,821.4	\$ 15,573.8	\$ 15,783.2
Class B Units	118.5	118.5	118.5	118.5	118.5	-	-	-
Accumulated Other Comprehensive Loss	(32.5)	(351.4)	(370.4)	(398.1)	(363.0)	(349.3)	(359.0)	(344.3)
Noncontrolling interests	526.6	105.9	108.3	107.7	196.9	210.1	225.6	223.1
Total Equity	\$ 11,900.8	\$ 12,219.3	\$ 13,296.0	\$ 13,990.2	\$ 14,352.8	\$ 14,682.2	\$ 15,440.4	\$ 15,662.0
Total Capitalization Net of Cash and Cash Equivalents	\$ 25,398.8	\$ 26,728.9	\$ 29,481.7	\$ 30,253.6	\$ 31,277.1	\$ 32,204.1	\$ 32,735.0	\$ 33,041.4
Net Debt to LTM Adjusted EBITDA (a)	3.91x	3.47x	3.56x	3.45x	3.55x	3.62x	3.49x	3.43x
Total Debt to LTM Adjusted EBITDA (a)	3.93x	3.48x	3.56x	3.74x	3.56x	3.63x	3.50x	3.63x
LTM Adjusted EBITDA Interest Coverage	4.39x	5.32x	5.61x	5.75x	5.72x	5.76x	5.90x	5.86x

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**Capitalization Data (continued)**

*(Amounts in millions)*

**Debt Principal Maturity Schedule at March 31, 2014:**

	2014	2015	2016	2017	2018	Thereafter	Total
EPO senior debt obligations:							
Commercial Paper Notes, fixed-rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Senior Notes G, 5.60% fixed-rate, due October 2014	650.0	-	-	-	-	-	650.0
Senior Notes I, 5.00% fixed-rate, due March 2015	-	250.0	-	-	-	-	250.0
Senior Notes X, 3.70% fixed-rate, due June 2015	-	400.0	-	-	-	-	400.0
Senior Notes FF, 1.25% fixed-rate, due August 2015	-	650.0	-	-	-	-	650.0
Senior Notes AA, 3.20% fixed-rate, due February 2016	-	-	750.0	-	-	-	750.0
Senior Notes L, 6.30% fixed-rate, due September 2017	-	-	-	800.0	-	-	800.0
Senior Notes V, 6.65% fixed-rate, due April 2018	-	-	-	-	349.7	-	349.7
\$3.5 Billion Multi-Year Revolving Credit Facility, variable-rate, due June 2018	-	-	-	-	-	-	-
Senior Notes N, 6.50% fixed-rate, due January 2019	-	-	-	-	-	700.0	700.0
Senior Notes Q, 5.25% fixed-rate, due January 2020	-	-	-	-	-	500.0	500.0
Senior Notes Y, 5.20% fixed-rate, due September 2020	-	-	-	-	-	1,000.0	1,000.0
Senior Notes CC, 4.05% fixed-rate, due February 2022	-	-	-	-	-	650.0	650.0
Senior Notes HH, 3.35% fixed-rate, due March 2023	-	-	-	-	-	1,250.0	1,250.0
Senior Notes JJ, 3.9% fixed-rate, due February 2024	-	-	-	-	-	850.0	850.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	399.6	399.6
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600.0	600.0
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600.0	600.0
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750.0	750.0
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600.0	600.0
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750.0	750.0
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100.0	1,100.0
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,000.0	1,000.0
Senior Notes KK, 5.1% fixed-rate, due February 2045	-	-	-	-	-	1,150.0	1,150.0
TEPPCO senior debt obligations:							
TEPPCO Senior Notes, 6.65% fixed-rate, due April 2018	-	-	-	-	0.3	-	0.3
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038	-	-	-	-	-	0.4	0.4
EPO Junior Subordinated Notes A, fixed/variable-rate, due August 2066	-	-	-	-	-	550.0	550.0
EPO Junior Subordinated Notes C, fixed/variable-rate, due June 2067	-	-	-	-	-	285.8	285.8
EPO Junior Subordinated Notes B, fixed/variable-rate, due January 2068	-	-	-	-	-	682.7	682.7
TEPPCO Junior Subordinated Notes, fixed/variable-rate, due June 2067	-	-	-	-	-	14.2	14.2
<b>Total</b>	<b>\$ 650.0</b>	<b>\$ 1,300.0</b>	<b>\$ 750.0</b>	<b>\$ 800.0</b>	<b>\$ 350.0</b>	<b>\$ 14,532.7</b>	<b>\$ 18,382.7</b>

(a) Debt in this calculation is reduced for the average 50% equity content ascribed to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2014**

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**Statements of Consolidated Operations**

*(Amounts in millions, except per unit amounts)*

	Total 2010	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	Total 2014
Revenues	\$ 33,739.3	\$ 44,313.0	\$ 42,583.1	\$ 11,383.1	\$ 11,149.3	\$ 12,093.3	\$ 13,101.3	\$ 47,727.0	\$ 12,909.9	\$ 12,909.9
Total	33,739.3	44,313.0	42,583.1	11,383.1	11,149.3	12,093.3	13,101.3	47,727.0	12,909.9	12,909.9
Costs and expenses:										
Operating costs and expenses	31,449.3	41,318.5	39,367.9	10,420.4	10,367.2	11,273.5	12,177.6	44,238.7	11,880.5	11,880.5
General and administrative costs	204.8	181.8	170.3	49.5	45.5	43.9	49.4	188.3	53.2	53.2
Total	31,654.1	41,500.3	39,538.2	10,469.9	10,412.7	11,317.4	12,227.0	44,427.0	11,933.7	11,933.7
Equity in income of unconsolidated affiliates	62.0	46.4	64.3	44.5	37.6	44.0	41.2	167.3	56.5	56.5
Operating income	2,147.2	2,859.1	3,109.2	957.7	774.2	819.9	915.5	3,467.3	1,032.7	1,032.7
Other income (expense):										
Interest expense	(741.9)	(744.1)	(771.8)	(195.9)	(200.2)	(208.3)	(198.1)	(802.5)	(220.9)	(220.9)
Interest income	1.8	1.1	0.8	0.2	0.3	0.2	0.2	0.9	0.3	0.3
Other, net	2.7	(0.6)	72.6	(0.3)	(0.6)	0.4	(0.6)	(1.1)	(0.6)	(0.6)
Total other expense, net	(737.4)	(743.6)	(698.4)	(196.0)	(200.5)	(207.7)	(198.5)	(802.7)	(221.2)	(221.2)
Income before income taxes	1,409.8	2,115.5	2,410.8	761.7	573.7	612.2	717.0	2,664.6	811.5	811.5
Benefit from (provision for) income taxes	(26.1)	(27.2)	17.2	(6.4)	(20.4)	(19.4)	(11.3)	(57.5)	(4.8)	(4.8)
Net income	1,383.7	2,088.3	2,428.0	755.3	553.3	592.8	705.7	2,607.1	806.7	806.7
Net income attributable to noncontrolling interests	(1,062.9)	(41.4)	(8.1)	(1.8)	(0.8)	(0.8)	(6.8)	(10.2)	(7.9)	(7.9)
Net income attributable to partners	\$ 320.8	\$ 2,046.9	\$ 2,419.9	\$ 753.5	\$ 552.5	\$ 592.0	\$ 698.9	\$ 2,596.9	\$ 798.8	\$ 798.8
Allocation of net income attributable to partners:										
Limited partners	\$ 320.8	\$ 2,046.9	\$ 2,419.9	\$ 753.5	\$ 552.5	\$ 592.0	\$ 698.9	\$ 2,596.9	\$ 798.8	\$ 798.8
General partner	**	-	-	-	-	-	-	-	-	-
Earnings per unit (a):										
Basic earnings per unit	\$ 1.17	\$ 2.48	\$ 2.81	\$ 0.85	\$ 0.62	\$ 0.66	\$ 0.77	\$ 2.90	\$ 0.87	\$ 0.87
Number of units used in calculation	274.507	824.555	861.775	881.602	889.128	896.278	908.769	894.025	913.978	913.978
Diluted earnings per unit	\$ 1.15	\$ 2.38	\$ 2.71	\$ 0.83	\$ 0.60	\$ 0.64	\$ 0.75	\$ 2.82	\$ 0.85	\$ 0.85
Number of units used in calculation	278.492	859.840	893.193	911.049	918.515	922.993	932.493	921.331	938.010	938.010

\*\* Amount is negligible

(a) Basic and diluted earnings per unit amounts for periods prior to the Holdings Merger (completed in November 2010) are based on net income attributable to partners, divided by the applicable weighted-average number of Holdings' Units outstanding for the period adjusted for the merger exchange ratio of 1.5 Enterprise common units for each Holdings Unit.



**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2014**

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**Consolidated Balance Sheets**  
(Amounts in millions)

	Y/E 2010	Y/E 2011	Y/E 2012	1Q13	2Q13	3Q13	Y/E 2013	1Q14
<u>ASSETS</u>								
Current assets:								
Cash and cash equivalents	\$ 65.5	\$ 19.8	\$ 16.1	\$ 1,280.3	\$ 45.3	\$ 9.6	\$ 56.9	\$ 988.4
Restricted cash	98.7	38.5	4.3	68.1	26.3	35.9	65.6	43.3
Accounts receivable - trade, net	3,800.1	4,501.8	4,350.9	4,502.2	4,651.5	5,469.1	5,475.5	4,988.1
Accounts receivable - related parties	36.8	43.5	2.5	2.7	19.8	12.8	6.8	5.5
Inventories	1,134.0	1,111.7	1,088.4	1,159.1	1,411.4	1,862.4	1,093.1	977.9
Prepaid and other current assets	372.0	353.4	380.9	355.9	425.7	381.1	325.5	330.0
Total current assets	5,507.1	6,068.7	5,843.1	7,368.3	6,580.0	7,770.9	7,023.4	7,333.2
Property, plant and equipment, net	19,332.9	22,191.6	24,846.4	25,222.5	25,566.1	26,453.9	26,946.6	27,262.5
Investments in unconsolidated affiliates	2,293.1	1,859.6	1,394.6	1,679.0	1,938.8	2,134.5	2,437.1	2,706.4
Intangible assets, net	1,841.7	1,656.2	1,566.8	1,539.8	1,513.2	1,487.6	1,462.2	1,434.4
Goodwill	2,107.7	2,092.3	2,086.8	2,086.1	2,080.0	2,080.0	2,080.0	2,079.9
Other assets	278.3	256.7	196.7	205.7	198.8	198.1	189.4	174.1
Total assets	\$ 31,360.8	\$ 34,125.1	\$ 35,934.4	\$ 38,101.4	\$ 37,876.9	\$ 40,125.0	\$ 40,138.7	\$ 40,990.5
<u>LIABILITIES AND EQUITY</u>								
Current liabilities:								
Current maturities of debt	\$ 282.3	\$ 500.0	\$ 1,546.6	\$ 1,150.0	\$ 540.0	\$ 1,049.9	\$ 1,125.0	\$ 900.0
Accounts payable - trade	542.0	773.0	764.5	790.9	777.4	1,040.3	723.7	750.5
Accounts payable - related parties	133.1	211.6	127.1	93.1	142.0	96.5	150.5	91.0
Accrued product payables	4,164.8	5,047.1	4,476.2	4,911.5	4,770.4	5,972.8	5,608.7	5,412.6
Accrued interest	252.9	288.1	300.8	185.7	303.6	168.2	304.3	172.1
Other current liabilities	505.1	612.6	540.5	387.4	339.7	396.1	326.5	295.8
Total current liabilities	5,880.2	7,432.4	7,755.7	7,518.6	6,873.1	8,723.8	8,238.7	7,622.0
Long-term debt:								
Senior debt obligations - principal	11,711.5	12,450.0	13,100.0	14,850.0	14,895.0	14,950.0	14,700.0	15,950.0
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7
Other	37.0	46.7	22.5	11.0	1.9	(1.1)	(6.2)	(14.9)
Total long-term debt	13,281.2	14,029.4	14,655.2	16,393.7	16,429.6	16,481.6	16,226.5	17,467.8
Deferred tax liabilities	78.0	91.2	22.5	16.1	37.2	55.0	60.8	60.6
Other long-term liabilities	220.6	352.8	205.0	182.8	184.2	182.4	172.3	178.1
Commitments and contingencies								
Equity:								
Partners' equity:								
Limited partners:								
Common units	11,288.2	12,346.3	13,439.6	14,162.1	14,400.4	14,821.4	15,573.8	15,783.2
Class B units	118.5	118.5	118.5	118.5	118.5	-	-	-
Accumulated other comprehensive loss	(32.5)	(351.4)	(370.4)	(398.1)	(363.0)	(349.3)	(359.0)	(344.3)
Total partners' equity	11,374.2	12,113.4	13,187.7	13,882.5	14,155.9	14,472.1	15,214.8	15,438.9
Noncontrolling interests	526.6	105.9	108.3	107.7	196.9	210.1	225.6	223.1
Total equity	11,900.8	12,219.3	13,296.0	13,990.2	14,352.8	14,682.2	15,440.4	15,662.0
Total liabilities and equity	\$ 31,360.8	\$ 34,125.1	\$ 35,934.4	\$ 38,101.4	\$ 37,876.9	\$ 40,125.0	\$ 40,138.7	\$ 40,990.5
Working capital	\$ (373.1)	\$ (1,363.7)	\$ (1,912.6)	\$ (150.3)	\$ (293.1)	\$ (952.9)	\$ (1,215.3)	\$ (288.8)

**Enterprise Products Partners L.P.**
**Selected Financial Data - 1Q 2014**

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**Statements of Consolidated Cash Flows**

(Amounts in millions)

	Total 2010	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	Total 2014
<b>Operating Activities:</b>										
Net income	\$ 1,383.7	\$ 2,088.3	\$ 2,428.0	\$ 755.3	\$ 553.3	\$ 592.8	\$ 705.7	\$ 2,607.1	\$ 806.7	\$ 806.7
<i>Reconciliation of net income to net cash flows provided by operating activities:</i>										
Depreciation, amortization and accretion	985.1	1,007.0	1,104.9	292.0	307.8	302.5	315.3	1,217.6	319.9	319.9
Non-cash asset impairment charges	8.4	27.8	63.4	11.0	27.1	15.2	39.3	92.6	8.8	8.8
Equity in income of unconsolidated affiliates	(62.0)	(46.4)	(64.3)	(44.5)	(37.6)	(44.0)	(41.2)	(167.3)	(56.5)	(56.5)
Distributions received from unconsolidated affiliates	191.9	156.4	116.7	51.3	68.0	68.3	64.0	251.6	71.7	71.7
Operating lease expenses paid by EPCO	0.7	0.3	-	-	-	-	-	-	-	-
Net losses (gains) attributable to asset sales and insurance recoveries	(46.7)	(155.7)	(86.4)	(63.9)	5.7	(10.2)	(14.9)	(83.3)	(89.6)	(89.6)
Deferred income tax expense (benefit)	7.9	12.1	(66.2)	(6.5)	21.3	17.3	5.8	37.9	0.2	0.2
Changes in fair market value of derivative instruments	21.6	(25.7)	(29.5)	12.3	(13.5)	(4.1)	6.7	1.4	(7.8)	(7.8)
Net effect of changes in operating accounts	(190.4)	266.9	(582.5)	(8.0)	(401.2)	(104.7)	416.3	(97.6)	342.5	342.5
Other operating activities	(0.2)	(0.5)	6.8	0.9	0.1	2.2	2.3	5.5	8.2	8.2
<b>Net cash flows provided by operating activities</b>	<b>2,300.0</b>	<b>3,330.5</b>	<b>2,890.9</b>	<b>999.9</b>	<b>531.0</b>	<b>835.3</b>	<b>1,499.3</b>	<b>3,865.5</b>	<b>1,404.1</b>	<b>1,404.1</b>
<b>Investing Activities:</b>										
Capital expenditures, net of contributions in aid of construction costs	(2,002.1)	(3,842.6)	(3,598.5)	(622.9)	(809.5)	(960.9)	(988.9)	(3,382.2)	(695.4)	(695.4)
Decrease (increase) in restricted cash	(35.0)	60.2	34.2	(63.8)	41.8	(9.6)	(29.7)	(61.3)	22.3	22.3
Cash used for business combinations	(1,313.9)	-	-	-	-	-	-	-	-	-
Investments in unconsolidated affiliates	(8.0)	(30.0)	(609.5)	(291.4)	(256.5)	(220.5)	(325.7)	(1,094.1)	(284.7)	(284.7)
Proceeds from asset sales and insurance recoveries	105.9	1,053.8	1,198.8	130.5	68.7	57.1	24.3	280.6	96.3	96.3
Other investing activities	1.5	(19.0)	(43.8)	0.4	0.1	(1.0)	-	(0.5)	-	-
<b>Cash used in investing activities</b>	<b>(3,251.6)</b>	<b>(2,777.6)</b>	<b>(3,018.8)</b>	<b>(847.2)</b>	<b>(955.4)</b>	<b>(1,134.9)</b>	<b>(1,320.0)</b>	<b>(4,257.5)</b>	<b>(861.5)</b>	<b>(861.5)</b>
<b>Financing Activities:</b>										
Borrowings under debt agreements	6,484.4	8,324.1	8,363.1	6,174.6	889.9	3,074.7	3,713.6	13,852.8	4,181.5	4,181.5
Repayments of debt	(5,344.4)	(7,375.8)	(6,676.4)	(4,826.6)	(1,455.0)	(2,510.0)	(3,889.0)	(12,680.6)	(3,160.0)	(3,160.0)
Debt issuance costs	(22.5)	(34.7)	(21.5)	(17.3)	(6.4)	-	-	(23.7)	(15.9)	(15.9)
Cash distributions paid to partners	(307.7)	(1,974.3)	(2,178.6)	(577.6)	(594.3)	(606.4)	(622.0)	(2,400.3)	(639.2)	(639.2)
Cash distributions paid to noncontrolling interests	(1,467.8)	(60.7)	(13.3)	(2.4)	(2.3)	(1.7)	(2.5)	(8.9)	(8.0)	(8.0)
Cash contributions from noncontrolling interests	1,096.5	8.5	6.6	-	95.9	8.3	11.2	115.4	(1.9)	(1.9)
Net cash proceeds from the issuance of common units	528.5	542.9	816.8	554.1	281.3	299.3	657.3	1,792.0	83.0	83.0
Monetization of interest rate derivative instruments	1.3	(23.2)	(147.8)	(168.8)	-	-	-	(168.8)	-	-
Other financing activities	(7.2)	(5.4)	(24.7)	(24.5)	(19.7)	(0.3)	(0.6)	(45.1)	(50.6)	(50.6)
<b>Cash provided by (used in) financing activities</b>	<b>961.1</b>	<b>(598.6)</b>	<b>124.2</b>	<b>1,111.5</b>	<b>(810.6)</b>	<b>263.9</b>	<b>(132.0)</b>	<b>432.8</b>	<b>388.9</b>	<b>388.9</b>
Effect of exchange rate changes on cash	0.7	-	-	-	-	-	-	-	-	-
Net change in cash and cash equivalents	9.5	(45.7)	(3.7)	1,264.2	(1,235.0)	(35.7)	47.3	40.8	931.5	931.5
Cash and cash equivalents, beginning of period	55.3	65.5	19.8	16.1	1,280.3	45.3	9.6	16.1	56.9	56.9
<b>Cash and cash equivalents, end of period</b>	<b>\$ 65.5</b>	<b>\$ 19.8</b>	<b>\$ 16.1</b>	<b>\$ 1,280.3</b>	<b>\$ 45.3</b>	<b>\$ 9.6</b>	<b>\$ 56.9</b>	<b>\$ 56.9</b>	<b>\$ 988.4</b>	<b>\$ 988.4</b>

**Enterprise Products Partners L.P.**
**Selected Financial Data - 1Q 2014**

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The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998, our 2013 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings.

**This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.**

**Calculation of Distributable Cash Flow (a)**

(Amounts in millions, except per unit amounts)

	Total 2010	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	Total 2014
Net income attributable to partners	\$ 1,266.7	\$ 2,046.9	\$ 2,419.9	\$ 753.5	\$ 552.5	\$ 592.0	\$ 698.9	\$ 2,596.9	\$ 798.8	\$ 798.8
<u>Adjustments to GAAP net income attributable to partners to derive non-GAAP distributable cash flow:</u>										
Depreciation, amortization and accretion	980.2	1,007.0	1,104.9	292.0	307.8	302.5	315.3	1,217.6	319.9	319.9
Operating lease expenses paid by EPCO	0.7	0.3	-	-	-	-	-	-	-	-
Distributions received from unconsolidated affiliates	128.2	156.4	116.7	51.3	68.0	68.3	64.0	251.6	71.7	71.7
Equity in income of unconsolidated affiliates	(69.0)	(46.4)	(64.3)	(44.5)	(37.6)	(44.0)	(41.2)	(167.3)	(56.5)	(56.5)
Sustaining capital expenditures	(240.3)	(296.4)	(366.2)	(57.3)	(74.8)	(81.8)	(77.8)	(291.7)	(78.3)	(78.3)
Net losses (gains) attributable to asset sales and insurance recoveries	(46.7)	(155.7)	(86.4)	(63.9)	5.7	(10.2)	(14.9)	(83.3)	(89.6)	(89.6)
Cash proceeds from asset sales and insurance recoveries	105.9	1,053.8	1,198.8	130.5	68.7	57.1	24.3	280.6	96.3	96.3
Return of an investment in an unconsolidated affiliate	-	3.4	0.9	-	-	-	-	-	-	-
Monetization of interest rate derivative instruments	1.3	(23.2)	(147.8)	(168.8)	-	-	-	(168.8)	-	-
Amortization of net losses (gains) related to monetization of interest rate derivative instruments	5.5	-	-	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - DEP public unitholders	37.1	20.9	-	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - Enterprise public unitholders (pre-Holdings Merger)	113.0	-	-	-	-	-	-	-	-	-
Distribution to be paid to DEP public unitholders with respect to period	(42.3)	(21.4)	-	-	-	-	-	-	-	-
Other miscellaneous adjustments to derive distributable cash flow	16.1	10.9	(43.2)	4.2	34.4	23.7	52.5	114.8	24.7	24.7
Distributable Cash Flow	2,256.4	3,756.5	4,133.3	897.0	924.7	907.6	1,021.1	3,750.4	1,087.0	1,087.0
Distributable Cash to General Partner	(198.3)	-	-	-	-	-	-	-	-	-
Net Distributable Cash Flow	\$ 2,058.1	\$ 3,756.5	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4	\$ 1,087.0	\$ 1,087.0

**Units subject to Quarterly Cash Distribution (b):**

Common Units	677.261	827.302	860.933	882.487	888.044	897.754	909.514	894.450	912.165	912.165
Restricted Units	3.689	4.078	4.143	4.595	3.679	3.651	3.595	3.880	2.280	2.280
Phantom Unit Awards	-	-	-	-	-	-	-	-	1.721	1.721
Total Participating LP Units Outstanding	680.949	831.380	865.075	887.082	891.723	901.405	913.109	898.330	916.166	916.166

**Distributable Cash Flow Coverage (b):**

Distribution rate per period (\$/unit)	\$ 2.3150	\$ 2.4350	\$ 2.5725	\$ 0.6700	\$ 0.6800	\$ 0.6900	\$ 0.7000	\$ 2.7400	\$ 0.7100	\$ 0.7100
Distribution-bearing units	1.31x	1.86x	1.86x	1.51x	1.52x	1.46x	1.60x	1.52x	1.67x	1.67x
All units	1.28x	1.78x	1.79x	1.46x	1.48x	1.42x	1.56x	1.48x	1.63x	1.63x

**Retained Distributable Cash Flow:**

	\$ 479.7	\$ 1,711.6	\$ 1,907.5	\$ 302.7	\$ 318.3	\$ 285.6	\$ 381.9	\$ 1,288.5	\$ 436.5	\$ 436.5
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(a) Distributable cash flow for periods prior to the 4th quarter of 2010 is calculated based on historical results of Enterprise prior to the Holdings Merger.

(b) Distributable cash flow coverage for periods prior to the Holdings Merger (completed in November 2010) is calculated based on Enterprise's historical units subject to quarterly cash distributions.

**Enterprise Products Partners L.P.**
**Selected Financial Data - 1Q 2014**

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**Operating Data by Business Segment**

(Unless otherwise stated, amounts in \$ millions)

	Total 2010	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	Total 2014
<b><u>NGL Pipelines &amp; Services:</u></b>										
Natural Gas Processing & Related NGL Marketing Activities	\$ 989.9	\$ 1,324.4	\$ 1,443.0	\$ 269.6	\$ 263.9	\$ 293.4	\$ 338.5	\$ 1,165.4	\$ 349.2	\$ 349.2
NGL Pipelines & Storage	604.8	638.4	740.7	232.2	187.8	230.7	249.3	900.0	290.2	290.2
NGL Fractionation	137.9	221.4	284.8	90.7	93.2	115.5	149.6	449.0	140.6	140.6
Total NGL Pipelines & Services Gross Operating Margin	\$ 1,732.6	\$ 2,184.2	\$ 2,468.5	\$ 592.5	\$ 544.9	\$ 639.6	\$ 737.4	\$ 2,514.4	\$ 780.0	\$ 780.0
<b><u>Natural Gas Processing &amp; Related NGL Marketing Activities</u></b>										
Gross Operating Margin from Consolidated Facilities	\$ 985.5	\$ 1,313.3	\$ 1,437.6	\$ 268.2	\$ 263.1	\$ 292.4	\$ 337.5	\$ 1,161.2	\$ 347.9	\$ 347.9
<b><u>Equity Income from Unconsolidated Affiliates:</u></b>										
VESCO	4.4	11.1	5.4	1.4	0.8	1.0	1.0	4.2	1.3	1.3
Total Equity Income from Unconsolidated Affiliates	4.4	11.1	5.4	1.4	0.8	1.0	1.0	4.2	1.3	1.3
Total Natural Gas Processing & Related NGL Marketing Activities Gross Operating Margin	\$ 989.9	\$ 1,324.4	\$ 1,443.0	\$ 269.6	\$ 263.9	\$ 293.4	\$ 338.5	\$ 1,165.4	\$ 349.2	\$ 349.2
Net Equity NGL Volumes (MBPD)	121	116	101	122	118	120	145	126	137	137
Net Fee-based Processing (MMcf/d)	2,932	3,820	4,382	4,524	4,581	4,660	4,679	4,612	4,715	4,715
<b><u>NGL Pipelines &amp; Storage</u></b>										
Gross Operating Margin from Consolidated Facilities	\$ 602.9	\$ 636.3	\$ 738.7	\$ 231.8	\$ 186.7	\$ 229.2	\$ 248.9	\$ 896.6	\$ 291.1	\$ 291.1
<b><u>Equity Income from Unconsolidated Affiliates:</u></b>										
Skelly-Belvieu	1.9	2.1	2.1	0.5	1.6	1.4	1.5	5.0	1.3	1.3
Texas Express Gathering	-	-	(0.1)	0.1	-	-	0.3	0.4	0.2	0.2
Texas Express Pipeline	-	-	-	(0.2)	(0.5)	0.1	(1.1)	(1.7)	(1.3)	(1.3)
Front Range	-	-	-	-	-	-	(0.3)	(0.3)	(1.1)	(1.1)
Total Equity Income from Unconsolidated Affiliates	1.9	2.1	2.0	0.4	1.1	1.5	0.4	3.4	(0.9)	(0.9)
Total NGL Pipelines & Storage Gross Operating Margin	\$ 604.8	\$ 638.4	\$ 740.7	\$ 232.2	\$ 187.8	\$ 230.7	\$ 249.3	\$ 900.0	\$ 290.2	\$ 290.2
Net NGL Transportation Volumes (MBPD)	2,322	2,284	2,472	2,536	2,744	2,867	2,914	2,787	2,838	2,838
Indicative Unit Margin (\$/Gallon)	\$ 0.017	\$ 0.018	\$ 0.019	\$ 0.024	\$ 0.018	\$ 0.021	\$ 0.022	\$ 0.021	\$ 0.027	\$ 0.027
<b><u>NGL Fractionation</u></b>										
Gross Operating Margin from Consolidated Facilities	\$ 126.5	\$ 212.8	\$ 276.3	\$ 88.6	\$ 91.3	\$ 113.9	\$ 147.1	\$ 440.9	\$ 139.6	\$ 139.6
<b><u>Equity Income from Unconsolidated Affiliates:</u></b>										
Baton Rouge Fractionators	2.1	0.8	0.8	0.2	-	-	0.3	0.5	(0.1)	(0.1)
Promix	9.3	7.8	7.7	1.9	1.9	1.6	2.2	7.6	1.1	1.1
Total Equity Income from Unconsolidated Affiliates	11.4	8.6	8.5	2.1	1.9	1.6	2.5	8.1	1.0	1.0
Total NGL Fractionation Gross Operating Margin	\$ 137.9	\$ 221.4	\$ 284.8	\$ 90.7	\$ 93.2	\$ 115.5	\$ 149.6	\$ 449.0	\$ 140.6	\$ 140.6
Net NGL Fractionation Volume (MBPD)	485	575	659	708	678	736	781	726	792	792
Indicative Unit Margin (\$/Gallon)	\$ 0.019	\$ 0.025	\$ 0.028	\$ 0.034	\$ 0.036	\$ 0.041	\$ 0.050	\$ 0.040	\$ 0.047	\$ 0.047
<b>Total NGL Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 1,732.6</b>	<b>\$ 2,184.2</b>	<b>\$ 2,468.5</b>	<b>\$ 592.5</b>	<b>\$ 544.9</b>	<b>\$ 639.6</b>	<b>\$ 737.4</b>	<b>\$ 2,514.4</b>	<b>\$ 780.0</b>	<b>\$ 780.0</b>

**Enterprise Products Partners L.P.**
**Selected Financial Data - 1Q 2014**

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**Operating Data by Business Segment (continued)**

(Unless otherwise stated, amounts in \$ millions)

	Total 2010	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	Total 2014
<b>Onshore Natural Gas Pipelines &amp; Services</b>										
Onshore Natural Gas Pipelines & Services	\$ 527.2	\$ 675.3	\$ 775.5	\$ 190.8	\$ 197.7	\$ 213.4	\$ 187.1	\$ 789.0	\$ 220.4	\$ 220.4
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 527.2	\$ 675.3	\$ 775.5	\$ 190.8	\$ 197.7	\$ 213.4	\$ 187.1	\$ 789.0	\$ 220.4	\$ 220.4
<b>Onshore Natural Gas Pipelines &amp; Services</b>										
Gross Operating Margin from Consolidated Facilities	\$ 472.3	\$ 633.8	\$ 771.4	\$ 189.8	\$ 196.8	\$ 212.4	\$ 186.2	\$ 785.2	\$ 219.5	\$ 219.5
Divested Natural Gas Storage Businesses (a)	50.3	36.0	(0.3)	-	-	-	-	-	-	-
<b>Equity Income from Unconsolidated Affiliates:</b>										
Evangeline (b)	0.7	1.6	0.7	-	-	-	-	-	-	-
White River Hub	3.9	3.9	3.7	1.0	0.9	1.0	0.9	3.8	0.9	0.9
Total Equity Income from Unconsolidated Affiliates	4.6	5.5	4.4	1.0	0.9	1.0	0.9	3.8	0.9	0.9
<b>Total Onshore Natural Gas Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 527.2</b>	<b>\$ 675.3</b>	<b>\$ 775.5</b>	<b>\$ 190.8</b>	<b>\$ 197.7</b>	<b>\$ 213.4</b>	<b>\$ 187.1</b>	<b>\$ 789.0</b>	<b>\$ 220.4</b>	<b>\$ 220.4</b>
Net Natural Gas Pipeline Volumes (BBtus/d)	11,482	13,231	13,634	13,071	13,307	12,969	12,403	12,936	12,520	12,520
Indicative Unit Margin (\$/MMBtu)	\$ 0.114	\$ 0.132	\$ 0.155	\$ 0.162	\$ 0.163	\$ 0.179	\$ 0.164	\$ 0.167	\$ 0.196	\$ 0.196
<b>Onshore Crude Oil Pipelines &amp; Services</b>										
Onshore Crude Oil Business	\$ 113.7	\$ 234.0	\$ 387.7	\$ 236.4	\$ 197.2	\$ 146.0	\$ 163.1	\$ 742.7	\$ 159.7	\$ 159.7
Total Onshore Crude Oil Pipelines & Services Gross Operating Margin	\$ 113.7	\$ 234.0	\$ 387.7	\$ 236.4	\$ 197.2	\$ 146.0	\$ 163.1	\$ 742.7	\$ 159.7	\$ 159.7
<b>Onshore Crude Oil Business</b>										
Gross Operating Margin from Consolidated Facilities	\$ 107.0	\$ 238.1	\$ 355.1	\$ 199.8	\$ 167.1	\$ 111.7	\$ 123.8	\$ 602.4	\$ 117.0	\$ 117.0
<b>Equity Income from Unconsolidated Affiliates:</b>										
Texas crude oil pipeline joint ventures	6.7	(4.1)	32.6	36.6	30.1	34.3	39.3	140.3	42.7	42.7
Total Equity Income from Unconsolidated Affiliates	6.7	(4.1)	32.6	36.6	30.1	34.3	39.3	140.3	42.7	42.7
<b>Total Onshore Crude Oil Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 113.7</b>	<b>\$ 234.0</b>	<b>\$ 387.7</b>	<b>\$ 236.4</b>	<b>\$ 197.2</b>	<b>\$ 146.0</b>	<b>\$ 163.1</b>	<b>\$ 742.7</b>	<b>\$ 159.7</b>	<b>\$ 159.7</b>
Net Onshore Crude Oil Pipeline Volumes (MBPD)	670	678	828	981	1,145	1,252	1,270	1,175	1,260	1,260
Indicative Unit Margin (\$/Bbl)	\$ 0.465	\$ 0.946	\$ 1.279	\$ 2.678	\$ 1.893	\$ 1.268	\$ 1.396	\$ 1.732	\$ 1.408	\$ 1.408

(a) We sold our Mississippi natural gas storage businesses in December 2011.

(b) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

**Enterprise Products Partners L.P.**
**Selected Financial Data - 1Q 2014**

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**Operating Data by Business Segment (continued)**

(Unless otherwise stated, amounts in \$ millions)

	Total 2010	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	Total 2014
<b>Offshore Pipelines &amp; Services</b>										
Natural Gas Pipelines	\$ 73.0	\$ 40.8	\$ 34.5	\$ 9.7	\$ 8.5	\$ 7.4	\$ (0.3)	\$ 25.3	\$ 6.8	\$ 6.8
Crude Oil Pipelines	97.9	77.4	88.0	21.4	23.1	24.2	22.2	90.9	25.8	25.8
Platform Services & Other	126.9	110.0	50.5	9.4	8.1	6.3	6.1	29.9	6.7	6.7
Total Offshore Pipelines & Services Gross Operating Margin	\$ 297.8	\$ 228.2	\$ 173.0	\$ 40.5	\$ 39.7	\$ 37.9	\$ 28.0	\$ 146.1	\$ 39.3	\$ 39.3
<b>Natural Gas Pipelines</b>										
Gross Operating Margin from Consolidated Facilities	\$ 74.5	\$ 43.0	\$ 35.8	\$ 10.1	\$ 8.6	\$ 7.7	\$ 4.7	\$ 31.1	\$ 7.1	\$ 7.1
<b>Equity Income from Unconsolidated Affiliates:</b>										
Nemo	0.7	0.1	0.2	0.1	-	-	-	0.1	-	-
Neptune	(2.2)	(2.3)	(1.5)	(0.5)	(0.1)	(0.3)	(5.0)	(5.9)	(0.3)	(0.3)
Total Equity Income from Unconsolidated Affiliates	(1.5)	(2.2)	(1.3)	(0.4)	(0.1)	(0.3)	(5.0)	(5.8)	(0.3)	(0.3)
Total Natural Gas Pipelines Gross Operating Margin	\$ 73.0	\$ 40.8	\$ 34.5	\$ 9.7	\$ 8.5	\$ 7.4	\$ (0.3)	\$ 25.3	\$ 6.8	\$ 6.8
Net Natural Gas Pipelines Volume (BBtus/d)	1,242	1,065	853	733	720	665	594	678	569	569
Indicative Unit Margin (\$/MMBtu)	\$ 0.161	\$ 0.105	\$ 0.111	\$ 0.147	\$ 0.130	\$ 0.121	\$ (0.005)	\$ 0.102	\$ 0.133	\$ 0.133
<b>Crude Oil Pipelines</b>										
Gross Operating Margin from Consolidated Facilities	\$ 56.2	\$ 52.0	\$ 63.3	\$ 15.0	\$ 14.6	\$ 14.8	\$ 13.1	\$ 57.5	\$ 15.1	\$ 15.1
<b>Equity Income from Unconsolidated Affiliates:</b>										
Poseidon Oil Pipeline	23.6	18.7	21.1	4.7	6.3	5.9	5.1	22.0	6.0	6.0
Cameron Highway Oil Pipeline	18.1	6.7	3.6	1.7	2.2	3.5	4.0	11.4	4.7	4.7
Total Equity Income from Unconsolidated Affiliates	41.7	25.4	24.7	6.4	8.5	9.4	9.1	33.4	10.7	10.7
Total Crude Oil Pipelines Gross Operating Margin	\$ 97.9	\$ 77.4	\$ 88.0	\$ 21.4	\$ 23.1	\$ 24.2	\$ 22.2	\$ 90.9	\$ 25.8	\$ 25.8
Net Crude Oil Pipeline Volumes (MBPD)	320	279	300	294	311	314	309	307	335	335
Indicative Unit Margin (\$/Bbl)	\$ 0.838	\$ 0.760	\$ 0.801	\$ 0.809	\$ 0.816	\$ 0.838	\$ 0.781	\$ 0.811	\$ 0.856	\$ 0.856
<b>Platform Services &amp; Other</b>										
Gross Operating Margin from Consolidated Facilities	\$ 122.3	\$ 106.1	\$ 47.0	\$ 9.0	\$ 7.8	\$ 5.6	\$ 5.3	\$ 27.7	\$ 6.0	\$ 6.0
<b>Equity Income from Unconsolidated Affiliates:</b>										
Deepwater Gateway (Marco Polo Platform)	4.6	3.9	3.5	0.4	0.3	0.7	0.8	2.2	0.7	0.7
Total Equity Income from Unconsolidated Affiliates	4.6	3.9	3.5	0.4	0.3	0.7	0.8	2.2	0.7	0.7
Total Platform Services & Other Gross Operating Margin	\$ 126.9	\$ 110.0	\$ 50.5	\$ 9.4	\$ 8.1	\$ 6.3	\$ 6.1	\$ 29.9	\$ 6.7	\$ 6.7
Net Platform Crude Oil Processing Volumes (MBPD)	17	17	17	15	14	16	17	16	17	17
Net Platform Natural Gas Processing Volumes (MMcf/d)	513	405	291	244	224	185	155	202	147	147
<b>Total Offshore Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 297.8</b>	<b>\$ 228.2</b>	<b>\$ 173.0</b>	<b>\$ 40.5</b>	<b>\$ 39.7</b>	<b>\$ 37.9</b>	<b>\$ 28.0</b>	<b>\$ 146.1</b>	<b>\$ 39.3</b>	<b>\$ 39.3</b>

**Enterprise Products Partners L.P.**
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**Operating Data by Business Segment (continued)**

*(Unless otherwise stated, amounts in \$ millions)*

	Total 2010	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	Total 2014
<b>Petrochemical &amp; Refined Products Services:</b>										
Butane Isomerization & Related Operations	\$ 84.9	\$ 124.9	\$ 95.8	\$ 23.4	\$ 27.4	\$ 27.4	\$ 21.0	\$ 99.2	\$ 22.3	\$ 22.3
Propylene Fractionation & Related Activities	212.4	161.2	193.1	35.0	26.1	27.9	45.7	134.7	49.0	49.0
Octane Enhancement & High-Purity Isobutylene (HPIB)	47.0	109.1	100.9	38.3	43.0	40.8	32.6	154.7	0.2	0.2
Refined Products Services	170.8	79.6	89.9	56.6	48.7	2.8	56.5	164.6	42.5	42.5
Marine Transportation & Other Services	69.4	60.4	100.2	17.6	17.5	18.2	19.4	72.7	16.4	16.4
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 584.5	\$ 535.2	\$ 579.9	\$ 170.9	\$ 162.7	\$ 117.1	\$ 175.2	\$ 625.9	\$ 130.4	\$ 130.4
<b>Butane Isomerization &amp; Related Operations</b>										
Gross Operating Margin from Consolidated Facilities	\$ 84.9	\$ 124.9	\$ 95.8	\$ 23.4	\$ 27.4	\$ 27.4	\$ 21.0	\$ 99.2	\$ 22.3	\$ 22.3
Total Butane Isomerization & Related Operations Gross Operating Margin	\$ 84.9	\$ 124.9	\$ 95.8	\$ 23.4	\$ 27.4	\$ 27.4	\$ 21.0	\$ 99.2	\$ 22.3	\$ 22.3
Butane Isomerization Volumes (MBPD)	89	101	95	85	97	100	93	94	80	80
Standalone DIB Processing Volumes (MBPD)	14	28	46	50	68	79	69	67	74	74
Indicative Unit Margin (\$/Gallon)	\$ 0.052	\$ 0.062	\$ 0.044	\$ 0.045	\$ 0.043	\$ 0.039	\$ 0.033	\$ 0.040	\$ 0.038	\$ 0.038
<b>Propylene Fractionation &amp; Related Activities</b>										
Gross Operating Margin from Consolidated Facilities	\$ 211.0	\$ 159.9	\$ 192.8	\$ 34.7	\$ 25.9	\$ 27.5	\$ 45.5	\$ 133.6	\$ 48.9	\$ 48.9
<b>Equity Income from Unconsolidated Affiliates:</b>										
Baton Rouge Propylene Concentrator	2.5	2.3	1.8	0.6	0.5	0.6	0.7	2.4	0.5	0.5
La Porte Splitter Distribution System	(1.1)	(1.0)	(1.5)	(0.3)	(0.3)	(0.2)	(0.5)	(1.3)	(0.4)	(0.4)
Total Equity Income from Unconsolidated Affiliates	1.4	1.3	0.3	0.3	0.2	0.4	0.2	1.1	0.1	0.1
Total Propylene Fractionation & Related Activities Gross Operating Margin	\$ 212.4	\$ 161.2	\$ 193.1	\$ 35.0	\$ 26.1	\$ 27.9	\$ 45.7	\$ 134.7	\$ 49.0	\$ 49.0
<b>Net Propylene Fractionation Volumes (MBPD)</b>										
Indicative Unit Margin (\$/Gallon)	\$ 0.161	\$ 0.126	\$ 0.157	\$ 0.109	\$ 0.072	\$ 0.072	\$ 0.123	\$ 0.095	\$ 0.153	\$ 0.153
<b>Total Petrochemical Transportation Volumes (MBPD)</b>										
Indicative Unit Margin (\$/Gallon)	\$ 0.010	\$ 0.010	\$ 0.010	\$ 0.013	\$ 0.014	\$ 0.014	\$ 0.013	\$ 0.014	\$ 0.014	\$ 0.014
<b>Octane Enhancement &amp; HPIB</b>										
Gross Operating Margin from Consolidated Facilities	\$ 47.0	\$ 109.1	\$ 100.9	\$ 38.3	\$ 43.0	\$ 40.8	\$ 32.6	\$ 154.7	\$ 0.2	\$ 0.2
Total Octane Enhancement & HPIB Gross Operating Margin	\$ 47.0	\$ 109.1	\$ 100.9	\$ 38.3	\$ 43.0	\$ 40.8	\$ 32.6	\$ 154.7	\$ 0.2	\$ 0.2
<b>Octane Enhancement &amp; HPIB Volumes (MBPD)</b>										
Indicative Unit Margin (\$/Gallon)	\$ 0.192	\$ 0.419	\$ 0.410	\$ 0.633	\$ 0.563	\$ 0.556	\$ 0.352	\$ 0.505	\$ 0.009	\$ 0.009

**Enterprise Products Partners L.P.**  
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**Operating Data by Business Segment (continued)**  
*(Unless otherwise stated, amounts in \$ millions)*

	Total 2010	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	Total 2014
<b>Refined Products Services</b>										
Gross Operating Margin from Consolidated Facilities	\$ 181.2	\$ 99.6	\$ 108.1	\$ 60.3	\$ 54.8	\$ 8.4	\$ 64.5	\$ 188.0	\$ 42.2	\$ 42.2
<u>Equity Income from Unconsolidated Affiliates:</u>										
Centennial	(10.6)	(20.2)	(18.4)	(3.7)	(6.3)	(5.6)	(8.1)	(23.7)	0.2	0.2
Transport 4	0.2	0.2	0.2	-	0.2	-	0.1	0.3	0.1	0.1
Total Equity Income from Unconsolidated Affiliates	(10.4)	(20.0)	(18.2)	(3.7)	(6.1)	(5.6)	(8.0)	(23.4)	0.3	0.3
Total Refined Products Services Gross Operating Margin	\$ 170.8	\$ 79.6	\$ 89.9	\$ 56.6	\$ 48.7	\$ 2.8	\$ 56.5	\$ 164.6	\$ 42.5	\$ 42.5
Net Pipeline Transportation Volumes (MBPD)	734	642	550	545	555	568	590	565	570	570
Indicative Unit Margin (\$/Gallon)	\$ 0.015	\$ 0.008	\$ 0.011	\$ 0.027	\$ 0.023	\$ 0.001	\$ 0.025	\$ 0.019	\$ 0.020	\$ 0.020
<b>Marine Transportation &amp; Other Services</b>										
Gross Operating Margin from Consolidated Facilities	\$ 69.4	\$ 60.4	\$ 100.2	\$ 17.6	\$ 17.5	\$ 18.2	\$ 19.4	\$ 72.7	\$ 16.4	\$ 16.4
<b>Total Petrochemical &amp; Refined Products Services Gross Operating Margin</b>	<b>\$ 584.5</b>	<b>\$ 535.2</b>	<b>\$ 579.9</b>	<b>\$ 170.9</b>	<b>\$ 162.7</b>	<b>\$ 117.1</b>	<b>\$ 175.2</b>	<b>\$ 625.9</b>	<b>\$ 130.4</b>	<b>\$ 130.4</b>
<b>Other Investments:</b>										
Energy Transfer Equity (sold 2Q 2012) (a)	\$ (2.7)	\$ 14.8	\$ 2.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LE GP (sold 4Q 2010)	(0.1)	-	-	-	-	-	-	-	-	-
<b>Total Other Investments Gross Operating Margin</b>	<b>\$ (2.8)</b>	<b>\$ 14.8</b>	<b>\$ 2.4</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total Gross Operating Margin</b>	<b>\$ 3,253.0</b>	<b>\$ 3,871.7</b>	<b>\$ 4,387.0</b>	<b>\$ 1,231.1</b>	<b>\$ 1,142.2</b>	<b>\$ 1,154.0</b>	<b>\$ 1,290.8</b>	<b>\$ 4,818.1</b>	<b>\$ 1,329.8</b>	<b>\$ 1,329.8</b>

*(a) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.*



**Enterprise Products Partners L.P.**  
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**Unconsolidated Affiliates Investment Detail**

(Amounts in millions)

Schedule of Investments in Unconsolidated Affiliates

Accounted for under the "Equity Method":

	Y/E 2010	Y/E 2011	Y/E 2012	1Q13	2Q13	3Q13	Y/E 2013	1Q14
VESCO	\$ 31.9	\$ 35.5	\$ 29.6	\$ 29.9	\$ 30.6	\$ 28.1	\$ 27.6	\$ 28.9
Skelly-Belvieu	34.2	35.0	38.2	38.7	40.3	40.5	40.8	42.2
Texas Express Gathering	-	-	20.9	25.4	29.2	34.6	37.8	37.9
Texas Express Pipeline	-	13.9	144.4	196.2	282.7	328.5	339.9	344.3
Front Range	-	-	24.4	55.4	68.1	111.8	134.5	155.0
Baton Rouge Fractionators	21.9	21.0	20.2	20.3	19.4	19.3	19.5	19.2
Promix	43.5	40.7	46.9	46.2	45.2	44.4	45.4	45.6
Evangeline (a)	6.4	4.4	-	-	-	-	-	-
White River Hub	26.2	25.7	24.9	24.6	24.4	24.3	24.2	23.7
Texas crude oil pipeline joint ventures	172.2	170.7	493.8	660.3	783.1	889.6	1,165.2	1,403.2
Neptune	53.9	51.1	46.8	45.6	44.6	43.7	38.7	37.7
Cameron Highway Oil Pipeline	233.7	222.8	220.0	212.2	211.1	209.9	207.7	206.0
Poseidon Oil Pipeline	57.2	55.4	47.3	46.2	45.4	43.4	41.7	40.1
Deepwater Gateway (Marco Polo Platform)	98.4	94.6	90.0	88.8	87.2	86.2	84.5	83.2
Southeast Keathley Canyon Pipeline	-	1.0	74.9	116.2	155.0	157.2	159.2	161.4
Baton Rouge Propylene Concentrator	10.1	9.5	8.5	8.2	8.0	7.8	7.6	7.3
La Porte Splitter Distribution System	3.2	2.9	2.6	2.5	2.5	2.5	2.3	2.2
Centennial	63.1	51.8	60.8	61.9	61.5	62.3	60.1	68.1
Transport 4	0.4	0.5	0.4	0.4	0.5	0.4	0.4	0.4
Energy Transfer Equity (sold 2Q 2012) (b)	1,436.8	1,023.1	-	-	-	-	-	-
Total Investments in Unconsolidated Affiliates	\$ 2,293.1	\$ 1,859.6	\$ 1,394.6	\$ 1,679.0	\$ 1,938.8	\$ 2,134.5	\$ 2,437.1	\$ 2,706.4

Equity in Income of Unconsolidated Affiliates:

	Total 2010	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	Total 2014
VESCO	\$ 4.4	\$ 11.1	\$ 5.4	\$ 1.4	\$ 0.8	\$ 1.0	\$ 1.0	\$ 4.2	\$ 1.3	\$ 1.3
Skelly-Belvieu	1.9	2.1	2.1	0.5	1.6	1.4	1.5	5.0	1.3	1.3
Texas Express Gathering	-	-	(0.1)	0.1	-	-	0.3	0.4	0.2	0.2
Texas Express Pipeline	-	-	-	(0.2)	(0.5)	0.1	(1.1)	(1.7)	(1.3)	(1.3)
Front Range	-	-	-	-	-	-	(0.3)	(0.3)	(1.1)	(1.1)
Baton Rouge Fractionators	2.1	0.8	0.8	0.2	-	-	0.3	0.5	(0.1)	(0.1)
Promix	9.3	7.8	7.7	1.9	1.9	1.6	2.2	7.6	1.1	1.1
Evangeline (a)	0.7	1.6	0.7	-	-	-	-	-	-	-
White River Hub	3.9	3.9	3.7	1.0	0.9	1.0	0.9	3.8	0.9	0.9
Texas crude oil pipeline joint ventures	6.7	(4.1)	32.6	36.6	30.1	34.3	39.3	140.3	42.7	42.7
Nemo	0.7	0.1	0.2	0.1	-	-	-	0.1	-	-
Neptune	(2.2)	(2.3)	(1.5)	(0.5)	(0.1)	(0.3)	(5.0)	(5.9)	(0.3)	(0.3)
Cameron Highway Oil Pipeline	18.1	6.7	3.6	1.7	2.2	3.5	4.0	11.4	4.7	4.7
Poseidon Oil Pipeline	23.6	18.7	21.1	4.7	6.3	5.9	5.1	22.0	6.0	6.0
Deepwater Gateway (Marco Polo Platform)	4.6	3.9	3.5	0.4	0.3	0.7	0.8	2.2	0.7	0.7
Baton Rouge Propylene Concentrator	2.5	2.3	1.8	0.6	0.5	0.6	0.7	2.4	0.5	0.5
La Porte Splitter Distribution System	(1.1)	(1.0)	(1.5)	(0.3)	(0.3)	(0.2)	(0.5)	(1.3)	(0.4)	(0.4)
Centennial	(10.6)	(20.2)	(18.4)	(3.7)	(6.3)	(5.6)	(8.1)	(23.7)	0.2	0.2
Transport 4	0.2	0.2	0.2	-	0.2	-	0.1	0.3	0.1	0.1
Energy Transfer Equity (sold 2Q 2012) (b)	(2.7)	14.8	2.4	-	-	-	-	-	-	-
LE GP (sold 4Q 2010)	(0.1)	-	-	-	-	-	-	-	-	-
Total Equity in Income of Unconsolidated Affiliates	\$ 62.0	\$ 46.4	\$ 64.3	\$ 44.5	\$ 37.6	\$ 44.0	\$ 41.2	\$ 167.3	\$ 56.5	\$ 56.5

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

(b) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

**Enterprise Products Partners L.P.**

**Selected Financial Data - 1Q 2014**

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**Unconsolidated Affiliates Investment Detail (continued)**

*(Amounts in millions)*

	Total 2010	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	Total 2014
Distributions Received from Unconsolidated Affiliates:										
VESCO	\$ 5.2	\$ 7.5	\$ 11.3	\$ 1.1	\$ -	\$ 3.5	\$ 1.6	\$ 6.2	\$ -	\$ -
Skelly-Belvieu	5.6	1.3	2.8	-	-	1.2	1.2	2.4	-	-
Texas Express Gathering	-	-	-	-	-	-	-	-	0.9	0.9
Texas Express Pipeline	-	-	-	-	-	-	-	-	0.9	0.9
Baton Rouge Fractionators	2.4	1.7	1.6	0.2	0.8	0.1	0.1	1.2	0.2	0.2
Promix	12.5	10.6	6.9	2.5	3.0	2.4	1.1	9.0	1.0	1.0
White River Hub	4.0	4.4	4.5	1.2	1.2	1.0	1.1	4.5	1.4	1.4
Evangeline (a)	-	0.1	-	-	-	-	-	-	-	-
Texas crude oil pipeline joint ventures	12.9	-	39.7	27.7	49.0	44.3	42.2	163.2	49.7	49.7
Cameron Highway Oil Pipeline	24.0	17.7	6.4	9.5	3.3	4.7	6.5	24.0	6.3	6.3
Poseidon Oil Pipeline	28.1	20.5	29.3	5.8	7.2	7.9	6.8	27.7	7.5	7.5
Deepwater Gateway (Marco Polo Platform)	8.1	7.6	8.2	1.5	2.0	1.6	2.5	7.6	2.0	2.0
Neptune and Nemo	0.6	1.4	2.9	0.9	0.7	0.7	-	2.3	0.8	0.8
Baton Rouge Propylene Concentrator	3.5	2.9	2.8	0.8	0.8	0.7	0.9	3.2	0.9	0.9
Transport 4	0.1	0.1	0.3	0.1	-	0.2	-	0.3	0.1	0.1
Energy Transfer Equity (sold 2Q 2012) (b)	84.2	80.6	-	-	-	-	-	-	-	-
LE GP (sold 4Q 2010)	0.7	-	-	-	-	-	-	-	-	-
<b>Total Distributions Received from Unconsolidated Affiliates</b>	<b>\$ 191.9</b>	<b>\$ 156.4</b>	<b>\$ 116.7</b>	<b>\$ 51.3</b>	<b>\$ 68.0</b>	<b>\$ 68.3</b>	<b>\$ 64.0</b>	<b>\$ 251.6</b>	<b>\$ 71.7</b>	<b>\$ 71.7</b>

*(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.*

*(b) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.*

**Enterprise Products Partners L.P.**  
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**Non-GAAP Reconciliations to GAAP**  
(Amounts in millions)

	Total 2010	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	Total 2014
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>										
<i>"Net cash flows provided by operating activities"</i>										
Distributable cash flow (a)	\$ 2,256.4	\$ 3,756.5	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4	\$ 1,087.0	\$ 1,087.0
Adjustments to non-GAAP distributable cash flow to derive										
GAAP net cash flows provided by operating activities:										
Sustaining capital expenditures	240.3	296.4	366.2	57.3	74.8	81.8	77.8	291.7	78.3	78.3
Cash proceeds from asset sales and insurance recoveries	(105.9)	(1,053.8)	(1,198.8)	(130.5)	(68.7)	(57.1)	(24.3)	(280.6)	(96.3)	(96.3)
Return of an investment in an unconsolidated affiliate	-	(3.4)	(0.9)	-	-	-	-	-	-	-
Monetization of interest rate derivative instruments	(1.3)	23.2	147.8	168.8	-	-	-	168.8	-	-
Net income attributable to noncontrolling interests	175.6	41.4	8.1	1.8	0.8	0.8	6.8	10.2	7.9	7.9
Net income attributable to noncontrolling interest - DEP public unitholders	(37.1)	(20.9)	-	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - Enterprise public unitholders (pre-Holdings Merger)	(113.0)	-	-	-	-	-	-	-	-	-
Distribution to be paid to DEP public unitholders with respect to period	42.3	21.4	-	-	-	-	-	-	-	-
Miscellaneous non-cash and other amounts to reconcile distributable cash flow with net cash flows provided by operating activities	16.1	2.8	17.7	13.5	0.6	6.9	1.6	22.6	(15.3)	(15.3)
Net effect of changes in operating accounts	(202.1)	266.9	(582.5)	(8.0)	(401.2)	(104.7)	416.3	(97.6)	342.5	342.5
<i>Operating cash flows for the periods prior to the effective date of the Holdings Merger attributable to the inclusion of standalone amounts of Holdings and EPGP</i>										
	28.7	-	-	-	-	-	-	-	-	-
Net cash flows provided by operating activities	\$ 2,300.0	\$ 3,330.5	\$ 2,890.9	\$ 999.9	\$ 531.0	\$ 835.3	\$ 1,499.3	\$ 3,865.5	\$ 1,404.1	\$ 1,404.1
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>										
Net income	\$ 1,383.7	\$ 2,088.3	\$ 2,428.0	\$ 755.3	\$ 553.3	\$ 592.8	\$ 705.7	\$ 2,607.1	\$ 806.7	\$ 806.7
Adjustments to derive non-GAAP Adjusted EBITDA:										
Equity in income of unconsolidated affiliates	(62.0)	(46.4)	(64.3)	(44.5)	(37.6)	(44.0)	(41.2)	(167.3)	(56.5)	(56.5)
Distributions received from unconsolidated affiliates	191.9	156.4	116.7	51.3	68.0	68.3	64.0	251.6	71.7	71.7
Interest expense (including related amortization)	741.9	744.1	771.8	195.9	200.2	208.3	198.1	802.5	220.9	220.9
Provision for (benefit from) income taxes	26.1	27.2	(17.2)	6.4	20.4	19.4	11.3	57.5	4.8	4.8
Depreciation, amortization and accretion in costs and expenses	974.5	990.5	1,094.9	285.7	299.5	293.9	306.3	1,185.4	311.1	311.1
Adjusted EBITDA	3,256.1	3,960.1	4,329.9	1,250.1	1,103.8	1,138.7	1,244.2	4,736.8	1,358.7	1,358.7
Interest expense (including related amortization)	(741.9)	(744.1)	(771.8)	(195.9)	(200.2)	(208.3)	(198.1)	(802.5)	(220.9)	(220.9)
Benefit from (provision for) income taxes	(26.1)	(27.2)	17.2	(6.4)	(20.4)	(19.4)	(11.3)	(57.5)	(4.8)	(4.8)
Operating lease expenses paid by EPCO	0.7	0.3	-	-	-	-	-	-	-	-
Net losses (gains) attributable to asset sales and insurance recoveries	(46.7)	(155.7)	(86.4)	(63.9)	5.7	(10.2)	(14.9)	(83.3)	(89.6)	(89.6)
Miscellaneous non-cash and other amounts to reconcile										
Adjusted EBITDA and net cash flows provided by operating activities	48.3	30.2	(15.5)	24.0	43.3	39.2	63.1	169.6	18.2	18.2
Net effect of changes in operating accounts	(190.4)	266.9	(582.5)	(8.0)	(401.2)	(104.7)	416.3	(97.6)	342.5	342.5
Net cash flows provided by operating activities	\$ 2,300.0	\$ 3,330.5	\$ 2,890.9	\$ 999.9	\$ 531.0	\$ 835.3	\$ 1,499.3	\$ 3,865.5	\$ 1,404.1	\$ 1,404.1

(a) Distributable cash flow for periods prior to the 4th quarter of 2010 is calculated based on historical results of Enterprise prior to the Holdings Merger.

**Enterprise Products Partners L.P.**

**Selected Financial Data - 1Q 2014**

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**Energy and Petrochemical Industry Data**

*(Amounts as stated)*

	MMBtu per Gallon	Composite NGL Barrel	Average 2010	Average 2011	Average 2012	1Q13	2Q13	3Q13	4Q13	Average 2013	1Q14	Total 2014
<b>Industry Pricing Data:</b>												
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 4.39	\$ 4.04	\$ 2.79	\$ 3.34	\$ 4.10	\$ 3.58	\$ 3.60	\$ 3.65	\$ 4.95	\$ 4.95
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)			\$ 79.53	\$ 95.12	\$ 94.20	\$ 94.37	\$ 94.22	\$ 105.82	\$ 97.46	\$ 97.97	\$ 98.68	\$ 98.68
Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)			\$ 82.73	\$ 112.28	\$ 111.72	\$ 113.93	\$ 104.63	\$ 109.89	\$ 100.94	\$ 107.34	\$ 104.43	\$ 104.43
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.60	\$ 0.77	\$ 0.40	\$ 0.26	\$ 0.27	\$ 0.25	\$ 0.26	\$ 0.26	\$ 0.34	\$ 0.34
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 1.16	\$ 1.46	\$ 1.00	\$ 0.86	\$ 0.91	\$ 1.03	\$ 1.20	\$ 1.00	\$ 1.30	\$ 1.30
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 1.50	\$ 1.85	\$ 1.65	\$ 1.58	\$ 1.24	\$ 1.33	\$ 1.43	\$ 1.39	\$ 1.39	\$ 1.39
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 1.58	\$ 2.06	\$ 1.81	\$ 1.65	\$ 1.27	\$ 1.35	\$ 1.45	\$ 1.43	\$ 1.42	\$ 1.42
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 1.84	\$ 2.34	\$ 2.15	\$ 2.23	\$ 2.04	\$ 2.15	\$ 2.10	\$ 2.13	\$ 2.12	\$ 2.12
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 1.16	\$ 1.46	\$ 1.12	\$ 1.02	\$ 0.95	\$ 1.01	\$ 1.08	\$ 1.02	\$ 1.13	\$ 1.13
% of Natural Gas to Crude Oil (a)			32%	25%	17%	21%	25%	20%	21%	22%	29%	29%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.61	\$ 0.76	\$ 0.60	\$ 0.75	\$ 0.63	\$ 0.68	\$ 0.68	\$ 0.69	\$ 0.73	\$ 0.73
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.48	\$ 0.64	\$ 0.49	\$ 0.65	\$ 0.53	\$ 0.58	\$ 0.56	\$ 0.58	\$ 0.61	\$ 0.61
PGP vs. RGP Spread (\$/Lb)			\$ 0.13	\$ 0.12	\$ 0.11	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.12	\$ 0.11	\$ 0.12	\$ 0.12
PGP vs. RGP Spread (\$/Gallon)			\$ 0.58	\$ 0.48	\$ 0.46	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.52	\$ 0.46	\$ 0.52	\$ 0.52
<b>U. S. Ethylene Production Data (b):</b>												
Nameplate Capacity (MM lb/yr)			57,747	57,747	57,890	58,807	59,027	59,027	59,027	58,972	59,107	59,107
Average Steam Cracker Operating Rate (% of nameplate capacity)			89.1%	91.8%	90.5%	92.6%	87.5%	91.6%	94.2%	91.5%	92.5%	92.5%
Ethylene Production Rate - Annualized (Billion lbs/yr)			52	53	52	55	51	54	55	54	55	55
Steam Cracker Feedstocks (MBPD)												
Ethane			884	931	935	932	884	943	1,055	954	1,055	1,055
Propane			352	373	426	493	478	473	393	459	338	338
Butane			49	60	56	71	76	84	80	78	77	77
Subtotal Light Feeds			1,285	1,364	1,417	1,496	1,438	1,500	1,528	1,491	1,470	1,470
Naphtha			233	210	144	135	112	114	114	119	121	121
Gas Oil			61	44	28	30	22	28	23	26	19	19
Subtotal Heavy Feeds			294	254	172	165	134	142	137	145	140	140
Total Feedstock			1,579	1,618	1,589	1,661	1,572	1,642	1,665	1,635	1,610	1,610
Percent of Light/Heavy Feeds			81%/19%	84%/16%	89%/11%	90%/10%	91%/9%	91%/9%	92%/8%	91%/9%	91%/9%	91%/9%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.