



Enterprise Products Partners L.P.

Selected Financial Data

through December 31, 2013

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The following data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2013 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

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Selected Financial Data - 4Q 2013

<u>Table of Contents</u>	<u>Page</u>
Financial & Operating Highlights	3
Partnership Unit Data	5
Capitalization Data	6
Statements of Consolidated Operations	7
Consolidated Balance Sheets	8
Statements of Consolidated Cash Flows	9
Calculation of Distributable Cash Flow	10
Operating Data by Business Segment	11
Unconsolidated Affiliates Investment Detail	15
Non-GAAP Reconciliations to GAAP	17
Energy and Petrochemical Industry Data	18

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Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013
Summary Financial Data:													
Revenues	\$ 25,510.9	\$ 33,739.3	\$ 44,313.0	\$ 11,252.5	\$ 9,789.8	\$ 10,468.7	\$ 11,072.1	\$ 42,583.1	\$ 11,383.1	\$ 11,149.3	\$ 12,093.3	\$ 13,101.3	\$ 47,727.0
Gross Operating Margin by Business Segment:													
NGL Pipelines & Services	\$ 1,628.7	\$ 1,732.6	\$ 2,184.2	\$ 654.9	\$ 565.8	\$ 615.8	\$ 632.0	\$ 2,468.5	\$ 592.5	\$ 544.9	\$ 639.6	\$ 737.4	\$ 2,514.4
Onshore Natural Gas Pipelines & Services	501.5	527.2	675.3	206.2	175.8	183.5	210.0	775.5	190.8	197.7	213.4	187.1	789.0
Onshore Crude Oil Pipelines & Services	164.4	113.7	234.0	39.3	95.8	117.6	135.0	387.7	236.4	197.2	146.0	163.1	742.7
Offshore Pipelines & Services	180.5	297.8	228.2	52.1	38.3	40.6	42.0	173.0	40.5	39.7	37.9	28.0	146.1
Petrochemical & Refined Products Services	364.7	584.5	535.2	97.8	157.3	182.1	142.7	579.9	170.9	162.7	117.1	175.2	625.9
Other Investments	41.1	(2.8)	14.8	2.4	-	-	-	2.4	-	-	-	-	-
Total Segment Gross Operating Margin	2,880.9	3,253.0	3,871.7	1,052.7	1,033.0	1,139.6	1,161.7	4,387.0	1,231.1	1,142.2	1,154.0	1,290.8	4,818.1
Less adjustments to reconcile non-GAAP gross operating margin to GAAP operating income:													
Amounts included in operating costs and expenses:													
Depreciation, amortization and accretion	809.3	936.3	958.7	254.6	261.3	269.2	276.6	1,061.7	276.8	289.7	285.2	297.2	1,148.9
Non-cash asset impairment charges	33.5	8.4	27.8	5.4	9.1	43.1	5.8	63.4	11.0	27.1	15.2	39.3	92.6
Operating lease expenses paid by EPSCO	0.7	0.7	0.3	-	-	-	-	-	-	-	-	-	-
Losses (gains) attributable to asset sales and insurance recoveries	-	(44.4)	(156.0)	(2.5)	(29.0)	(2.6)	16.5	(17.6)	(63.9)	5.7	(10.2)	(15.0)	(83.4)
Non-refundable deferred revenues included in gross operating margin	-	-	-	-	-	-	-	-	-	-	-	4.4	4.4
General and administrative costs	182.8	204.8	181.8	46.3	42.5	41.4	40.1	170.3	49.5	45.5	43.9	49.4	188.3
Operating Income	\$ 1,854.6	\$ 2,147.2	\$ 2,859.1	\$ 748.9	\$ 749.1	\$ 788.5	\$ 822.7	\$ 3,109.2	\$ 957.7	\$ 774.2	\$ 819.9	\$ 915.5	\$ 3,467.3
Net income attributable to partners	\$ 204.1	\$ 320.8	\$ 2,046.9	\$ 651.3	\$ 566.3	\$ 586.8	\$ 615.5	\$ 2,419.9	\$ 753.5	\$ 552.5	\$ 592.0	\$ 698.9	\$ 2,596.9
Earnings Per Unit (Fully Diluted)	\$ 0.99	\$ 1.15	\$ 2.38	\$ 0.73	\$ 0.64	\$ 0.66	\$ 0.68	\$ 2.71	\$ 0.83	\$ 0.60	\$ 0.64	\$ 0.75	\$ 2.82
Adjusted EBITDA (See page 17 for GAAP reconciliations)	\$ 2,759.9	\$ 3,256.1	\$ 3,960.1	\$ 1,089.4	\$ 1,045.2	\$ 1,063.2	\$ 1,132.1	\$ 4,329.9	\$ 1,250.1	\$ 1,103.8	\$ 1,138.7	\$ 1,244.2	\$ 4,736.8
LTM Adjusted EBITDA	\$ 2,759.9	\$ 3,256.1	\$ 3,960.1	\$ 4,159.1	\$ 4,287.9	\$ 4,395.5	\$ 4,329.9	\$ 4,329.9	\$ 4,490.6	\$ 4,549.2	\$ 4,624.7	\$ 4,736.8	\$ 4,736.8
Net Cash Flows Provided by Operating Activities	\$ 2,410.3	\$ 2,300.0	\$ 3,330.5	\$ 604.9	\$ 733.4	\$ 277.5	\$ 1,275.1	\$ 2,890.9	\$ 999.9	\$ 531.0	\$ 835.3	\$ 1,499.3	\$ 3,865.5
Distributable Cash Flow (See pages 10 and 17 for detail and GAAP reconciliations, respectively)	\$ 1,643.2	\$ 2,256.4	\$ 3,756.5	\$ 1,628.7	\$ 876.2	\$ 742.5	\$ 885.9	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4
Weighted Avg. Units Outstanding - Basic EPU	206,749	274,507	824,555	856,582	857,916	859,309	873,194	861,775	881,602	889,128	896,278	908,769	894,025
Weighted Avg. Units Outstanding - Fully Diluted EPU	206,749	278,492	859,840	888,715	889,886	891,352	902,724	893,193	911,049	918,515	922,993	932,493	921,331
Selected Operating Data (a):													
Thousands of barrels per day ("MBPD"), net:													
NGL Transportation	2,196	2,322	2,284	2,340	2,440	2,473	2,546	2,472	2,536	2,744	2,867	2,914	2,787
Onshore Crude Oil Transportation	680	670	678	706	725	820	897	828	981	1,145	1,252	1,270	1,175
Offshore Crude Oil Transportation	308	320	279	288	285	293	336	300	294	311	314	309	307
Petrochemical & Refined Products Transportation	806	893	783	692	625	713	726	689	681	688	711	727	702
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	3,990	4,205	4,024	4,026	4,075	4,299	4,505	4,289	4,492	4,888	5,144	5,220	4,971
NGL Fractionation	461	485	575	623	654	653	707	659	708	678	736	781	726
Propylene Fractionation	68	77	73	72	73	73	69	72	69	71	74	82	74
Butane Isomerization	97	89	101	82	100	104	93	95	85	97	100	93	94
Total Fractionation and Isomerization	626	651	749	777	827	830	869	826	862	846	910	956	894
Equity NGL Production	117	121	116	112	96	99	96	101	122	118	120	145	126
Octane Additive and Related Plant Production	10	16	17	4	22	19	15	16	16	20	19	24	20
Platform Crude Oil Processing	12	17	17	21	18	14	15	17	15	14	16	17	16
Billions of British Thermal Units per day, ("BBtus/d"), net:													
Onshore Natural Gas Transportation	10,435	11,482	13,231	13,081	13,793	14,182	13,378	13,634	13,071	13,307	12,969	12,403	12,936
Offshore Natural Gas Transportation	1,420	1,242	1,065	962	907	760	786	853	733	720	665	594	678
Total Natural Gas Transportation	11,855	12,724	14,296	14,043	14,700	14,942	14,164	14,487	13,804	14,027	13,634	12,997	13,614
Million Cubic Feet per day ("MMcf/d"), net:													
Fee-based Natural Gas Processing	2,650	2,932	3,820	4,134	4,232	4,462	4,696	4,382	4,524	4,581	4,660	4,679	4,612
Platform Natural Gas Processing	700	513	405	356	326	238	247	291	244	224	185	155	202

(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service and for purchased assets from the date of acquisition.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2013

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Financial & Operating Highlights (continued)
(Amounts in millions, except per unit amounts)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013
Distributable Cash Flow and Unit Coverage Ratio:													
Distributable Cash Flow	\$ 1,643.2	\$ 2,256.4	\$ 3,756.5	\$ 1,628.7	\$ 876.2	\$ 742.5	\$ 885.9	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4
Less: Distributable Cash to General Partner	(203.9)	(198.3)	-	-	-	-	-	-	-	-	-	-	-
Net Distributable Cash Flow	\$ 1,439.3	\$ 2,058.1	\$ 3,756.5	\$ 1,628.7	\$ 876.2	\$ 742.5	\$ 885.9	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4
Coverage - weighted avg. distribution-bearing units	1.23x	1.31x	1.86x	3.03x	1.61x	1.31x	1.53x	1.86x	1.51x	1.52x	1.46x	1.60x	1.52x
Coverage - weighted avg. total units	1.22x	1.28x	1.78x	2.92x	1.55x	1.27x	1.49x	1.79x	1.46x	1.48x	1.42x	1.56x	1.48x
Distributions of Cash during Period:													
Date of Distribution	Total 2009	Total 2010	Total 2011	2/9/2012	5/9/2012	8/8/2012	11/8/2012	Total 2012	2/7/2013	5/7/2013	8/7/2013	11/7/2013	Total 2013
Cash Distributed to Common Units (including Restricted Common Units)	\$ 1,069.3	\$ 1,444.2	\$ 1,974.3	\$ 530.4	\$ 538.2	\$ 544.8	\$ 565.2	\$ 2,178.6	\$ 577.6	\$ 594.3	\$ 606.4	\$ 622.0	\$ 2,400.3
Common Units subject to Distribution	493,915	632,007	820,900	855,490	857,647	858,036	869,512	860,262	875,107	887,082	891,723	901,405	888,984
\$ / Unit	\$ 2.1650	\$ 2.2850	\$ 2.4050	\$ 0.6200	\$ 0.6275	\$ 0.6350	\$ 0.6500	\$ 2.5325	\$ 0.6600	\$ 0.6700	\$ 0.6800	\$ 0.6900	\$ 2.7000
Cash Distributed to General Partner	\$ 183.1	\$ 259.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cash Distribution	\$ 1,252.4	\$ 1,703.4	\$ 1,974.3	\$ 530.4	\$ 538.2	\$ 544.8	\$ 565.2	\$ 2,178.6	\$ 577.6	\$ 594.3	\$ 606.4	\$ 622.0	\$ 2,400.3

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Partnership Unit Data

(Amounts in millions)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013
Partnership Unit Data for EPU Calculation (a):													
Common Units:													
Total Units Outstanding, Beginning of Period	184,787	208,787	809,510	851,622	852,961	853,970	865,579	851,622	871,220	882,487	888,044	897,414	871,220
Total Units Outstanding, End of Period	208,787	809,510	851,622	852,961	853,970	865,579	871,220	871,220	882,487	888,044	897,414	909,514	909,514
Weighted Average Total Units Outstanding	206,749	274,116	820,509	852,321	853,491	855,284	869,283	857,620	877,347	885,076	892,605	905,142	890,126
Time-vested Restricted Common Units (b):													
Total Units Outstanding, Beginning of Period	-	-	3,562	3,868	4,741	4,075	3,934	3,868	3,893	4,618	3,691	3,657	3,893
Total Units Outstanding, End of Period	-	3,562	3,868	4,741	4,075	3,934	3,893	3,893	4,618	3,691	3,657	3,611	3,611
Weighted Average Total Units Outstanding	-	0,390	4,046	4,261	4,424	4,025	3,911	4,154	4,254	4,053	3,672	3,627	3,899
Total Common and Time-vested Restricted Units:													
Total Units Outstanding, Beginning of Period	184,787	208,787	813,072	855,490	857,702	858,045	869,514	855,490	875,113	887,106	891,735	901,071	875,113
Total Units Outstanding, End of Period	208,787	813,072	855,490	857,702	858,045	869,514	875,113	875,113	887,106	891,735	901,071	913,125	913,125
Weighted Average Total Units Outstanding	206,749	274,507	824,555	856,582	857,916	859,309	873,194	861,775	881,602	889,128	896,278	908,769	894,025
Incremental Units from the assumed exercise of dilutive Unit options (c)													
	-	0,135	1,284	1,482	1,320	1,392	1,310	1,379	1,227	1,166	1,148	1,164	1,181
Class B Units (d):													
Total Units Outstanding, Beginning of Period	-	-	4,520	4,520	4,520	4,520	4,520	4,520	4,520	4,520	4,520	-	4,520
Total Units Outstanding, End of Period	-	4,520	4,520	4,520	4,520	4,520	4,520	4,520	4,520	4,520	-	-	-
Weighted Average Total Units Outstanding	-	0,495	4,520	4,520	4,520	4,520	4,520	4,520	4,520	4,520	1,867	-	2,712
Designated Units (e):													
Total Units Outstanding, Beginning of Period	-	-	30,610	26,130	26,130	26,130	26,130	26,130	23,700	23,700	23,700	23,700	23,700
Total Units Outstanding, End of Period	-	30,610	26,130	26,130	26,130	26,130	23,700	23,700	23,700	23,700	23,700	22,560	22,560
Weighted Average Total Units Outstanding	-	3,355	29,481	26,130	26,130	26,130	23,700	25,519	23,700	23,700	23,700	22,560	23,413
Total of all Units used in fully diluted EPU calculation:													
Total Units Outstanding, Beginning of Period	184,787	208,787	848,202	886,141	888,352	888,695	900,164	886,141	903,334	915,326	919,955	924,771	903,334
Total Units Outstanding, End of Period	208,787	848,202	886,141	888,352	888,695	900,164	903,334	903,334	915,326	919,955	924,771	935,685	935,685
Weighted Average Total Units Outstanding	206,749	278,492	859,840	888,715	889,886	891,352	902,724	893,193	911,049	918,515	922,993	932,493	921,331
Convertible Class C Units (f):													
Total Units Outstanding, Beginning of Period	24,000	-	-	-	-	-	-	-	-	-	-	-	-
Total Units Outstanding, End of Period	-	-	-	-	-	-	-	-	-	-	-	-	-
Weighted Average Total Units Outstanding	2,038	-	-	-	-	-	-	-	-	-	-	-	-

(a) Unit data for periods prior to the Holdings Merger (completed in November 2010) reflect Holdings' Units outstanding for the period adjusted for the merger exchange ratio of 1.5 Enterprise common units for each Holdings Unit. Following the Holdings Merger, our partners' equity reflects the various classes of limited partner interests of Enterprise (e.g., common units (including restricted common units) and Class B units).

(b) Consists of restricted common units issued to key personnel that work on our behalf.

(c) Dilutive unit options are calculated in accordance with the treasury stock method.

(d) In connection with the TEPPCO Merger (completed in October 2009), a privately held affiliate of EPCO exchanged a portion of its TEPPCO units, based on the 1.24 exchange ratio, for 4,520,431 Enterprise Class B units. The Class B units converted into the same number of distribution-bearing common units on August 8, 2013.

(e) In connection with the Holdings Merger, a privately held affiliate of EPCO agreed to temporarily waive the regular quarterly cash distributions it would otherwise receive from us with respect to a certain number of Enterprise common units (the "Designated Units") it owned over a five-year period after the effective date of the Holdings Merger. At December 31, 2013, the number of Designated Units to which the temporary distribution waiver applies is as follows for distributions paid or to be paid, if any, during the following calendar years: 22,560,000 during 2014 and 17,690,000 during 2015.

(f) In May 2007, Holdings issued Class C Units to affiliates of EPCO in connection with their contribution to Holdings of limited and general partnership interests in TEPPCO. Holdings' Class C Units converted to Holdings' Units on a one-to-one basis in February 2009. Prior to conversion, such Class C Units were non-participating in current or undistributed earnings and did not participate in cash distributions.

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Capitalization Data

(Amounts in millions)

Capitalization for the period ended:

	Y/E 2009	Y/E 2010	Y/E 2011	1Q12	2Q12	3Q12	Y/E 2012	1Q13	2Q13	3Q13	Y/E 2013
Cash and Cash Equivalents	\$ 55.3	\$ 65.5	\$ 19.8	\$ 88.3	\$ 14.5	\$ 14.5	\$ 16.1	\$ 1,280.3	\$ 45.3	\$ 9.6	\$ 56.9
Debt:											
Current maturities of debt	\$ -	\$ 282.3	\$ 500.0	\$ 1,050.0	\$ 1,700.0	\$ 1,200.0	\$ 1,546.6	\$ 1,150.0	\$ 540.0	\$ 1,049.9	\$ 1,125.0
Senior debt obligations - principal	10,845.8	11,711.5	12,450.0	12,000.0	11,777.0	13,185.0	13,100.0	14,850.0	14,895.0	14,950.0	14,700.0
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7
Other	49.4	37.0	46.7	38.1	37.0	29.5	22.5	11.0	1.9	(1.1)	(6.2)
Total Debt	\$ 12,427.9	\$ 13,563.5	\$ 14,529.4	\$ 14,620.8	\$ 15,046.7	\$ 15,947.2	\$ 16,201.8	\$ 17,543.7	\$ 16,969.6	\$ 17,531.5	\$ 17,351.5
Net Debt	\$ 12,372.6	\$ 13,498.0	\$ 14,509.6	\$ 14,532.5	\$ 15,032.2	\$ 15,932.7	\$ 16,185.7	\$ 16,263.4	\$ 16,924.3	\$ 17,521.9	\$ 17,294.6
Equity:											
Common Units	\$ 1,972.4	\$ 11,288.2	\$ 12,346.3	\$ 12,502.1	\$ 12,566.5	\$ 13,219.4	\$ 13,439.6	\$ 14,162.1	\$ 14,400.4	\$ 14,821.4	\$ 15,573.8
Class B Units	-	118.5	118.5	118.5	118.5	118.5	118.5	118.5	118.5	-	-
General Partner	**	-	-	-	-	-	-	-	-	-	-
Accumulated Other Comprehensive Loss	(33.3)	(32.5)	(351.4)	(341.8)	(318.7)	(388.5)	(370.4)	(398.1)	(363.0)	(349.3)	(359.0)
Noncontrolling interests	8,534.0	526.6	105.9	109.5	109.8	108.3	108.3	107.7	196.9	210.1	225.6
Total Equity	\$ 10,473.1	\$ 11,900.8	\$ 12,219.3	\$ 12,388.3	\$ 12,476.1	\$ 13,057.9	\$ 13,296.0	\$ 13,990.2	\$ 14,352.8	\$ 14,682.2	\$ 15,440.4
Total Capitalization Net of Cash and Cash Equivalents	\$ 22,845.7	\$ 25,398.8	\$ 26,728.9	\$ 26,920.8	\$ 27,508.3	\$ 28,990.6	\$ 29,481.7	\$ 30,253.6	\$ 31,277.1	\$ 32,204.1	\$ 32,735.0
Net Debt to LTM Adjusted EBITDA (a)	4.21x	3.91x	3.47x	3.31x	3.33x	3.45x	3.56x	3.45x	3.55x	3.62x	3.49x
Total Debt to LTM Adjusted EBITDA (a)	4.23x	3.93x	3.48x	3.33x	3.33x	3.45x	3.56x	3.74x	3.56x	3.63x	3.50x
LTM Adjusted EBITDA Interest Coverage	4.02x	4.39x	5.32x	5.57x	5.75x	5.82x	5.61x	5.75x	5.72x	5.76x	5.90x

Debt Principal Maturity Schedule at December 31, 2013 (b):

	2014	2015	2016	2017	2018	Thereafter	Total
EPO senior debt obligations:							
Commercial Paper Notes, fixed-rates	\$ 475.0	\$ -	\$ -	\$ -	\$ -	\$ -	475.0
Senior Notes O, 9.75% fixed-rate, due January 2014	-	-	-	-	-	500.0	500.0
364-Day Credit Agreement, variable rate, due June 2014	-	-	-	-	-	-	-
Senior Notes G, 5.60% fixed-rate, due October 2014	650.0	-	-	-	-	-	650.0
Senior Notes I, 5.00% fixed-rate, due March 2015	-	250.0	-	-	-	-	250.0
Senior Notes X, 3.70% fixed-rate, due June 2015	-	400.0	-	-	-	-	400.0
Senior Notes FF, 1.25% fixed-rate, due August 2015	-	650.0	-	-	-	-	650.0
Senior Notes AA, 3.20% fixed-rate, due February 2016	-	-	750.0	-	-	-	750.0
Senior Notes L, 6.30% fixed-rate, due September 2017	-	-	-	800.0	-	-	800.0
Senior Notes V, 6.65% fixed-rate, due April 2018	-	-	-	-	349.7	-	349.7
\$3.5 Billion Multi-Year Revolving Credit Facility, variable-rate, due June 2018	-	-	-	-	-	-	-
Senior Notes N, 6.50% fixed-rate, due January 2019	-	-	-	-	-	700.0	700.0
Senior Notes Q, 5.25% fixed-rate, due January 2020	-	-	-	-	-	500.0	500.0
Senior Notes Y, 5.20% fixed-rate, due September 2020	-	-	-	-	-	1,000.0	1,000.0
Senior Notes CC, 4.05% fixed-rate, due February 2022	-	-	-	-	-	650.0	650.0
Senior Notes HH, 3.35% fixed-rate, due March 2023	-	-	-	-	-	1,250.0	1,250.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	399.6	399.6
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600.0	600.0
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600.0	600.0
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750.0	750.0
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600.0	600.0
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750.0	750.0
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100.0	1,100.0
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,000.0	1,000.0
TEPPCO senior debt obligations:							
TEPPCO Senior Notes, 6.65% fixed-rate, due April 2018	-	-	-	-	0.3	-	0.3
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038	-	-	-	-	-	0.4	0.4
EPO Junior Subordinated Notes A, fixed/variable-rate, due August 2066	-	-	-	-	-	550.0	550.0
EPO Junior Subordinated Notes C, fixed/variable-rate, due June 2067	-	-	-	-	-	285.8	285.8
EPO Junior Subordinated Notes B, fixed/variable-rate, due January 2068	-	-	-	-	-	682.7	682.7
TEPPCO Junior Subordinated Notes, fixed/variable-rate, due June 2067	-	-	-	-	-	14.2	14.2
Total	\$ 1,125.0	\$ 1,300.0	\$ 750.0	\$ 800.0	\$ 350.0	\$ 13,032.7	\$ 17,357.7

** Amount is negligible

(a) Debt in this calculation is reduced for the average 50% equity content ascribed to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.

(b) Long-term and current maturities of debt reflect the classification of such obligations at December 31, 2013 after taking into consideration EPO's issuance of long-term senior notes in February 2014 and the use of net proceeds received from the offering to repay debt.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2013

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Statements of Consolidated Operations
(Amounts in millions, except per unit amounts)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013
Revenues	\$ 25,510.9	\$ 33,739.3	\$ 44,313.0	\$ 11,252.5	\$ 9,789.8	\$ 10,468.7	\$ 11,072.1	\$ 42,583.1	\$ 11,383.1	\$ 11,149.3	\$ 12,093.3	\$ 13,101.3	\$ 47,727.0
Total	25,510.9	33,739.3	44,313.0	11,252.5	9,789.8	10,468.7	11,072.1	42,583.1	11,383.1	11,149.3	12,093.3	13,101.3	47,727.0
Costs and expenses:													
Operating costs and expenses	23,565.8	31,449.3	41,318.5	10,467.2	9,009.5	9,659.8	10,231.4	39,367.9	10,420.4	10,367.2	11,273.5	12,177.6	44,238.7
General and administrative costs	182.8	204.8	181.8	46.3	42.5	41.4	40.1	170.3	49.5	45.5	43.9	49.4	188.3
Total	23,748.6	31,654.1	41,500.3	10,513.5	9,052.0	9,701.2	10,271.5	39,538.2	10,469.9	10,412.7	11,317.4	12,227.0	44,427.0
Equity in income of unconsolidated affiliates	92.3	62.0	46.4	9.9	11.3	21.0	22.1	64.3	44.5	37.6	44.0	41.2	167.3
Operating income	1,854.6	2,147.2	2,859.1	748.9	749.1	788.5	822.7	3,109.2	957.7	774.2	819.9	915.5	3,467.3
Other income (expense):													
Interest expense	(687.3)	(741.9)	(744.1)	(186.5)	(186.6)	(199.7)	(199.0)	(771.8)	(195.9)	(200.2)	(208.3)	(198.1)	(802.5)
Interest income	2.3	1.8	1.1	0.3	0.1	0.3	0.1	0.8	0.2	0.3	0.2	0.2	0.9
Other, net	(4.0)	2.7	(0.6)	58.4	13.1	1.2	(0.1)	72.6	(0.3)	(0.6)	0.4	(0.6)	(1.1)
Total other expense, net	(689.0)	(737.4)	(743.6)	(127.8)	(173.4)	(198.2)	(199.0)	(698.4)	(196.0)	(200.5)	(207.7)	(198.5)	(802.7)
Income before income taxes	1,165.6	1,409.8	2,115.5	621.1	575.7	590.3	623.7	2,410.8	761.7	573.7	612.2	717.0	2,664.6
Benefit from (provision for) income taxes	(25.3)	(26.1)	(27.2)	34.4	(8.5)	(2.4)	(6.3)	17.2	(6.4)	(20.4)	(19.4)	(11.3)	(57.5)
Net income	1,140.3	1,383.7	2,088.3	655.5	567.2	587.9	617.4	2,428.0	755.3	553.3	592.8	705.7	2,607.1
Net income attributable to noncontrolling interests	(936.2)	(1,062.9)	(41.4)	(4.2)	(0.9)	(1.1)	(1.9)	(8.1)	(1.8)	(0.8)	(0.8)	(6.8)	(10.2)
Net income attributable to partners	\$ 204.1	\$ 320.8	\$ 2,046.9	\$ 651.3	\$ 566.3	\$ 586.8	\$ 615.5	\$ 2,419.9	\$ 753.5	\$ 552.5	\$ 592.0	\$ 698.9	\$ 2,596.9
<u>Allocation of net income attributable to partners:</u>													
Limited partners	\$ 204.1	\$ 320.8	\$ 2,046.9	\$ 651.3	\$ 566.3	\$ 586.8	\$ 615.5	\$ 2,419.9	\$ 753.5	\$ 552.5	\$ 592.0	\$ 698.9	\$ 2,596.9
General partner	**	**	-	-	-	-	-	-	-	-	-	-	-
<u>Earnings per unit (a):</u>													
Basic earnings per unit	\$ 0.99	\$ 1.17	\$ 2.48	\$ 0.76	\$ 0.66	\$ 0.68	\$ 0.70	\$ 2.81	\$ 0.85	\$ 0.62	\$ 0.66	\$ 0.77	\$ 2.90
Number of units used in calculation	206,749	274,507	824,555	856,582	857,916	859,309	873,194	861,775	881,602	889,128	896,278	908,769	894,025
Diluted earnings per unit	\$ 0.99	\$ 1.15	\$ 2.38	\$ 0.73	\$ 0.64	\$ 0.66	\$ 0.68	\$ 2.71	\$ 0.83	\$ 0.60	\$ 0.64	\$ 0.75	\$ 2.82
Number of units used in calculation	206,749	278,492	859,840	888,715	889,886	891,352	902,724	893,193	911,049	918,515	922,993	932,493	921,331

** Amount is negligible

(a) Basic and diluted earnings per unit amounts for periods prior to the Holdings Merger (completed in November 2010) are based on net income attributable to partners, divided by the applicable weighted-average number of Holdings' Units outstanding for the period adjusted for the merger exchange ratio of 1.5 Enterprise common units for each Holdings Unit.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2013

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Consolidated Balance Sheets

(Amounts in millions)

	Y/E 2009	Y/E 2010	Y/E 2011	1Q12	2Q12	3Q12	Y/E 2012	1Q13	2Q13	3Q13	Y/E 2013
ASSETS											
Current assets:											
Cash and cash equivalents	\$ 55.3	\$ 65.5	\$ 19.8	\$ 88.3	\$ 14.5	\$ 14.5	\$ 16.1	\$ 1,280.3	\$ 45.3	\$ 9.6	\$ 56.9
Restricted cash	63.6	98.7	38.5	81.8	-	18.8	4.3	68.1	26.3	35.9	65.6
Accounts receivable - trade, net	3,099.0	3,800.1	4,501.8	4,526.7	3,724.9	4,389.4	4,350.9	4,502.2	4,651.5	5,469.1	5,475.5
Accounts receivable - related parties	38.4	36.8	43.5	13.4	2.3	10.4	2.5	2.7	19.8	12.8	6.8
Inventories	711.9	1,134.0	1,111.7	934.1	892.9	1,069.2	1,088.4	1,159.1	1,411.4	1,862.4	1,093.1
Prepaid and other current assets	281.4	372.0	353.4	452.9	434.8	390.8	380.9	355.9	425.7	381.1	325.5
Total current assets	4,249.6	5,507.1	6,068.7	6,097.2	5,069.4	5,893.1	5,843.1	7,368.3	6,580.0	7,770.9	7,023.4
Property, plant and equipment, net	17,689.2	19,332.9	22,191.6	22,910.3	23,760.6	24,311.5	24,846.4	25,222.5	25,566.1	26,453.9	26,946.6
Investments in unconsolidated affiliates	2,416.2	2,293.1	1,859.6	895.3	913.2	1,160.4	1,394.6	1,679.0	1,938.8	2,134.5	2,437.1
Intangible assets, net	1,064.8	1,841.7	1,656.2	1,644.2	1,619.2	1,596.1	1,566.8	1,539.8	1,513.2	1,487.6	1,462.2
Goodwill	2,018.3	2,107.7	2,092.3	2,092.3	2,092.3	2,092.3	2,086.8	2,086.1	2,080.0	2,080.0	2,080.0
Other assets	248.2	278.3	256.7	253.4	212.4	224.4	196.7	205.7	198.8	198.1	189.4
Total assets	\$ 27,686.3	\$ 31,360.8	\$ 34,125.1	\$ 33,892.7	\$ 33,667.1	\$ 35,277.8	\$ 35,934.4	\$ 38,101.4	\$ 37,876.9	\$ 40,125.0	\$ 40,138.7
LIABILITIES AND EQUITY											
Current liabilities:											
Current maturities of debt	\$ -	\$ 282.3	\$ 500.0	\$ 1,050.0	\$ 1,700.0	\$ 1,200.0	\$ 1,546.6	\$ 1,150.0	\$ 540.0	\$ 1,049.9	\$ 1,125.0
Accounts payable - trade	410.6	542.0	773.0	872.0	762.6	798.6	764.5	790.9	777.4	1,040.3	723.7
Accounts payable - related parties	70.8	133.1	211.6	79.3	70.2	112.6	127.1	93.1	142.0	96.5	150.5
Accrued product payables	3,393.0	4,164.8	5,047.1	4,830.4	4,039.7	4,318.5	4,476.2	4,911.5	4,770.4	5,972.8	5,608.7
Accrued interest	231.7	252.9	288.1	184.5	289.1	188.2	300.8	185.7	303.6	168.2	304.3
Other current liabilities	447.8	505.1	612.6	680.4	756.7	617.9	540.5	387.4	339.7	396.1	326.5
Total current liabilities	4,553.9	5,880.2	7,432.4	7,696.6	7,618.3	7,235.8	7,755.7	7,518.6	6,873.1	8,723.8	8,238.7
Long-term debt:											
Senior debt obligations - principal	10,845.8	11,711.5	12,450.0	12,000.0	11,777.0	13,185.0	13,100.0	14,850.0	14,895.0	14,950.0	14,700.0
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7
Other	49.4	37.0	46.7	38.1	37.0	29.5	22.5	11.0	1.9	(1.1)	(6.2)
Total long-term debt	12,427.9	13,281.2	14,029.4	13,570.8	13,346.7	14,747.2	14,655.2	16,393.7	16,429.6	16,481.6	16,226.5
Deferred tax liabilities	71.7	78.0	91.2	22.0	23.8	20.8	22.5	16.1	37.2	55.0	60.8
Other long-term liabilities	159.7	220.6	352.8	215.0	202.2	216.1	205.0	182.8	184.2	182.4	172.3
Commitments and contingencies											
Equity:											
Partners' equity:											
Limited partners:											
Common units	1,972.4	11,288.2	12,346.3	12,502.1	12,566.5	13,219.4	13,439.6	14,162.1	14,400.4	14,821.4	15,573.8
Class B units	-	118.5	118.5	118.5	118.5	118.5	118.5	118.5	118.5	-	-
General partner	**	-	-	-	-	-	-	-	-	-	-
Accumulated other comprehensive loss	(33.3)	(32.5)	(351.4)	(341.8)	(318.7)	(388.3)	(370.4)	(398.1)	(363.0)	(349.3)	(359.0)
Total partners' equity	1,939.1	11,374.2	12,113.4	12,278.8	12,366.3	12,949.6	13,187.7	13,882.5	14,155.9	14,472.1	15,214.8
Noncontrolling interests											
	8,534.0	526.6	105.9	109.5	109.8	108.3	108.3	107.7	196.9	210.1	225.6
Total equity	10,473.1	11,900.8	12,219.3	12,388.3	12,476.1	13,057.9	13,296.0	13,990.2	14,352.8	14,682.2	15,440.4
Total liabilities and equity	\$ 27,686.3	\$ 31,360.8	\$ 34,125.1	\$ 33,892.7	\$ 33,667.1	\$ 35,277.8	\$ 35,934.4	\$ 38,101.4	\$ 37,876.9	\$ 40,125.0	\$ 40,138.7
** Amount is negligible											
Working capital	\$ (304.3)	\$ (373.1)	\$ (1,363.7)	\$ (1,599.4)	\$ (2,548.9)	\$ (1,342.7)	\$ (1,912.6)	\$ (150.3)	\$ (293.1)	\$ (952.9)	\$ (1,215.3)

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2013

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Statements of Consolidated Cash Flows
(Amounts in millions)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013
Operating Activities:													
Net income	\$ 1,140.3	\$ 1,383.7	\$ 2,088.3	\$ 655.5	\$ 567.2	\$ 587.9	\$ 617.4	\$ 2,428.0	\$ 755.3	\$ 553.3	\$ 592.8	\$ 705.7	\$ 2,607.1
<i>Reconciliation of net income to net cash flows provided by operating activities:</i>													
Depreciation, amortization and accretion	836.8	985.1	1,007.0	266.1	271.6	280.2	287.0	1,104.9	292.0	307.8	302.5	315.3	1,217.6
Non-cash asset impairment charges	33.5	8.4	27.8	5.4	9.1	43.1	5.8	63.4	11.0	27.1	15.2	39.3	92.6
Equity in income of unconsolidated affiliates	(92.3)	(62.0)	(46.4)	(9.9)	(11.3)	(21.0)	(22.1)	(64.3)	(44.5)	(37.6)	(44.0)	(41.2)	(167.3)
Distributions received from unconsolidated affiliates	169.3	191.9	156.4	27.0	23.5	17.0	49.2	116.7	51.3	68.0	68.3	64.0	251.6
Operating lease expenses paid by EPCO	0.7	0.7	0.3	-	-	-	-	-	-	-	-	-	-
Losses (gains) attributable to asset sales and insurance recoveries	-	(46.7)	(155.7)	(55.8)	(44.5)	(2.6)	16.5	(86.4)	(63.9)	5.7	(10.2)	(14.9)	(83.3)
Loss on forfeiture of investment in Texas Offshore Port System	68.4	-	-	-	-	-	-	-	-	-	-	-	-
Deferred income tax expense (benefit)	4.5	7.9	12.1	(67.2)	2.3	(3.0)	1.7	(66.2)	(6.5)	21.3	17.3	5.8	37.9
Changes in fair market value of derivative instruments	(0.9)	21.6	(25.7)	(15.4)	(6.2)	5.7	(13.6)	(29.5)	12.3	(13.5)	(4.1)	6.7	1.4
Net effect of changes in operating accounts	250.1	(190.4)	266.9	(201.1)	(79.2)	(629.9)	327.7	(582.5)	(8.0)	(401.2)	(104.7)	416.3	(97.6)
Other operating activities	(0.1)	(0.2)	(0.5)	0.3	0.9	0.1	5.5	6.8	0.9	0.1	2.2	2.3	5.5
Net cash flows provided by operating activities	2,410.3	2,300.0	3,330.5	604.9	733.4	277.5	1,275.1	2,890.9	999.9	531.0	835.3	1,499.3	3,865.5
Investing Activities:													
Capital expenditures, net of contributions in aid of construction costs	(1,566.5)	(2,002.1)	(3,842.6)	(968.1)	(835.0)	(894.8)	(900.6)	(3,598.5)	(622.9)	(809.5)	(960.9)	(988.9)	(3,382.2)
Decrease (increase) in restricted cash	140.2	(35.0)	60.2	(15.0)	53.5	(18.8)	14.5	34.2	(63.8)	41.8	(9.6)	(29.7)	(61.3)
Cash used for business combinations	(107.3)	(1,313.9)	-	-	-	-	-	-	-	-	-	-	-
Investments in unconsolidated affiliates	(19.6)	(8.0)	(30.0)	(50.6)	(74.9)	(226.3)	(257.7)	(609.5)	(291.4)	(256.5)	(220.5)	(325.7)	(1,094.1)
Proceeds from asset sales and insurance recoveries	3.6	105.9	1,053.8	998.2	158.5	10.7	31.4	1,198.8	130.5	68.7	57.1	24.3	280.6
Other investing activities	1.9	1.5	(19.0)	-	(16.4)	(16.0)	(11.4)	(43.8)	0.4	0.1	(1.0)	-	(0.5)
Cash used in investing activities	(1,547.7)	(3,251.6)	(2,777.6)	(35.5)	(714.3)	(1,145.2)	(1,123.8)	(3,018.8)	(847.2)	(955.4)	(1,134.9)	(1,320.0)	(4,257.5)
Financing Activities:													
Borrowings under debt agreements	7,494.2	6,484.4	8,324.1	1,396.6	1,018.0	4,726.8	1,221.7	8,363.1	6,174.6	889.9	3,074.7	3,713.6	13,852.8
Repayments of debt	(7,766.7)	(5,344.4)	(7,375.8)	(1,300.0)	(591.0)	(3,825.0)	(960.4)	(6,676.4)	(4,826.6)	(1,455.0)	(2,510.0)	(3,889.0)	(12,680.6)
Debt issuance costs	(14.9)	(22.5)	(34.7)	(7.1)	(0.4)	(13.2)	(0.8)	(21.5)	(17.3)	(6.4)	-	-	(23.7)
Cash distributions paid to partners	(266.7)	(307.7)	(1,974.3)	(530.4)	(538.2)	(544.8)	(565.2)	(2,178.6)	(577.6)	(594.3)	(606.4)	(622.0)	(2,400.3)
Cash distributions paid to noncontrolling interests	(1,322.1)	(1,467.8)	(60.7)	(6.6)	(1.5)	(3.2)	(2.0)	(13.3)	(2.4)	(2.3)	(1.7)	(2.5)	(8.9)
Cash contributions from noncontrolling interests	1,014.2	1,096.5	8.5	4.9	1.0	0.6	0.1	6.6	-	95.9	8.3	11.2	115.4
Net cash proceeds from the issuance of common units	-	528.5	542.9	32.8	28.7	597.1	158.2	816.8	554.1	281.3	299.3	657.3	1,792.0
Monetization of interest rate derivative instruments	0.2	1.3	(23.2)	(77.6)	-	(70.2)	-	(147.8)	-	-	-	-	(168.8)
Other financing activities	(2.1)	(7.2)	(5.4)	(13.5)	(9.5)	(0.4)	(1.3)	(24.7)	(24.5)	(19.7)	(0.3)	(0.6)	(45.1)
Cash provided by (used in) financing activities	(863.9)	961.1	(598.6)	(500.9)	(92.9)	867.7	(149.7)	124.2	1,111.5	(810.6)	263.9	(132.0)	432.8
Effect of exchange rate changes on cash	(0.2)	0.7	-	-	-	-	-	-	-	-	-	-	-
Net change in cash and cash equivalents	(1.3)	9.5	(45.7)	68.5	(73.8)	0.0	1.6	(3.7)	1,264.2	(1,235.0)	(35.7)	47.3	40.8
Cash and cash equivalents, beginning of period	56.8	55.3	65.5	19.8	88.3	14.5	14.5	19.8	16.1	1,280.3	45.3	9.6	16.1
Cash and cash equivalents, end of period	\$ 55.3	\$ 65.5	\$ 19.8	\$ 88.3	\$ 14.5	\$ 14.5	\$ 16.1	\$ 16.1	\$ 1,280.3	\$ 45.3	\$ 9.6	\$ 56.9	\$ 56.9

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2013

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The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998, our 2013 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. **This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.**

Calculation of Distributable Cash Flow (a)

(Amounts in millions, except per unit amounts)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013
Net income attributable to partners	\$ 1,030.9	\$ 1,266.7	\$ 2,046.9	\$ 651.3	\$ 566.3	\$ 586.8	\$ 615.5	\$ 2,419.9	\$ 753.5	\$ 552.5	\$ 592.0	\$ 698.9	\$ 2,596.9
<u>Adjustments to GAAP net income attributable to partners to derive non-GAAP distributable cash flow:</u>													
Depreciation, amortization and accretion	725.5	980.2	1,007.0	266.1	271.6	280.2	287.0	1,104.9	292.0	307.8	302.5	315.3	1,217.6
Operating lease expenses paid by EPCO	0.7	0.7	0.3	-	-	-	-	-	-	-	-	-	-
Distributions received from unconsolidated affiliates	127.4	128.2	156.4	27.0	23.5	17.0	49.2	116.7	51.3	68.0	68.3	64.0	251.6
Equity in income of unconsolidated affiliates	(61.4)	(69.0)	(46.4)	(9.9)	(11.3)	(21.0)	(22.1)	(64.3)	(44.5)	(37.6)	(44.0)	(41.2)	(167.3)
Sustaining capital expenditures	(166.6)	(240.3)	(296.4)	(90.4)	(90.0)	(102.3)	(83.5)	(366.2)	(57.3)	(74.8)	(81.8)	(77.8)	(291.7)
Losses (gains) attributable to asset sales and insurance recoveries	0.1	(46.7)	(155.7)	(55.8)	(44.5)	(2.6)	16.5	(86.4)	(63.9)	5.7	(10.2)	(14.9)	(83.3)
Cash proceeds from asset sales and insurance recoveries	3.5	105.9	1,053.8	998.2	158.5	10.7	31.4	1,198.8	130.5	68.7	57.1	24.3	280.6
Return of an investment in an unconsolidated affiliate	-	-	3.4	-	0.9	-	-	0.9	-	-	-	-	-
Monetization of interest rate derivative instruments	0.2	1.3	(23.2)	(77.6)	-	(70.2)	-	(147.8)	(168.8)	-	-	-	(168.8)
Amortization of net losses (gains) related to monetization of interest rate derivative instruments	1.0	5.5	-	-	-	-	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - DEP public unitholders	31.3	37.1	20.9	-	-	-	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - Enterprise public unitholders (pre-Holdings Merger)	-	113.0	-	-	-	-	-	-	-	-	-	-	-
Distribution to be paid to DEP public unitholders with respect to period	(38.0)	(42.3)	(21.4)	-	-	-	-	-	-	-	-	-	-
Net loss of TEPPCO for third quarter 2009	(42.1)	-	-	-	-	-	-	-	-	-	-	-	-
Other miscellaneous adjustments to derive distributable cash flow	30.7	16.1	10.9	(80.2)	1.2	43.9	(8.1)	(43.2)	4.2	34.4	23.7	52.5	114.8
Distributable Cash Flow	1,643.2	2,256.4	3,756.5	1,628.7	876.2	742.5	885.9	4,133.3	897.0	924.7	907.6	1,021.1	3,750.4
Distributable Cash to General Partner	(203.9)	(198.3)	-	-	-	-	-	-	-	-	-	-	-
Net Distributable Cash Flow	\$ 1,439.3	\$ 2,058.1	\$ 3,756.5	\$ 1,628.7	\$ 876.2	\$ 742.5	\$ 885.9	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4
<u>Units subject to Quarterly Cash Distribution (b):</u>													
Common Units	531.750	677.261	827.302	852.961	853.970	865.580	871.220	860.933	882.487	888.044	897.754	909.514	894.450
Restricted Units	2.591	3.689	4.078	4.686	4.065	3.933	3.887	4.143	4.595	3.679	3.651	3.595	3.880
Total Participating LP Units Outstanding	534.341	680.949	831.380	857.647	858.036	869.512	875.107	865.075	887.082	891.723	901.405	913.109	898.330
<u>Distributable Cash Flow Coverage (b):</u>													
Distribution rate per period (\$/unit)	\$ 2.1950	\$ 2.3150	\$ 2.4350	\$ 0.6275	\$ 0.6350	\$ 0.6500	\$ 0.6600	\$ 2.5725	\$ 0.6700	\$ 0.6800	\$ 0.6900	\$ 0.7000	\$ 2.7400
Distribution-bearing units	1.23x	1.31x	1.86x	3.03x	1.61x	1.31x	1.53x	1.86x	1.51x	1.52x	1.46x	1.60x	1.52x
All units	1.22x	1.28x	1.78x	2.92x	1.55x	1.27x	1.49x	1.79x	1.46x	1.48x	1.42x	1.56x	1.48x
<u>Retained Distributable Cash Flow:</u>	\$ 263.9	\$ 479.7	\$ 1,711.6	\$ 1,090.5	\$ 331.4	\$ 177.3	\$ 308.3	\$ 1,907.5	\$ 302.7	\$ 318.3	\$ 285.6	\$ 381.9	\$ 1,288.5

(a) Distributable cash flow for periods prior to the 4th quarters of 2010 and 2009 is calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers, respectively.

(b) Distributable cash flow coverage for periods prior to the Holdings Merger (completed in November 2010) is calculated based on Enterprise's historical units subject to quarterly cash distributions.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2013

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Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013
<u>NGL Pipelines & Services:</u>													
Natural Gas Processing and related NGL Marketing Activities	\$ 951.8	\$ 989.9	\$ 1,324.4	\$ 421.7	\$ 338.8	\$ 352.4	\$ 330.1	\$ 1,443.0	\$ 269.6	\$ 263.9	\$ 293.4	\$ 338.5	\$ 1,165.4
NGL Pipelines and Storage	539.5	604.8	638.4	168.4	157.8	195.0	219.5	740.7	232.2	187.8	230.7	249.3	900.0
NGL Fractionation	137.4	137.9	221.4	64.8	69.2	68.4	82.4	284.8	90.7	93.2	115.5	149.6	449.0
Total NGL Pipelines & Services Gross Operating Margin	\$ 1,628.7	\$ 1,732.6	\$ 2,184.2	\$ 654.9	\$ 565.8	\$ 615.8	\$ 632.0	\$ 2,468.5	\$ 592.5	\$ 544.9	\$ 639.6	\$ 737.4	\$ 2,514.4
<u>Natural Gas Processing and related NGL Marketing Activities</u>													
Gross Operating Margin from Consolidated Facilities	\$ 948.2	\$ 985.5	\$ 1,313.3	\$ 419.0	\$ 337.6	\$ 351.5	\$ 329.5	\$ 1,437.6	\$ 268.2	\$ 263.1	\$ 292.4	\$ 337.5	\$ 1,161.2
<u>Equity Income from Unconsolidated Affiliates:</u>													
VESCO	3.6	4.4	11.1	2.7	1.2	0.9	0.6	5.4	1.4	0.8	1.0	1.0	4.2
Total Equity Income from Unconsolidated Affiliates	3.6	4.4	11.1	2.7	1.2	0.9	0.6	5.4	1.4	0.8	1.0	1.0	4.2
Total Natural Gas Processing Gross Operating Margin	\$ 951.8	\$ 989.9	\$ 1,324.4	\$ 421.7	\$ 338.8	\$ 352.4	\$ 330.1	\$ 1,443.0	\$ 269.6	\$ 263.9	\$ 293.4	\$ 338.5	\$ 1,165.4
Net Equity NGL Volumes (MBPD)	117	121	116	112	96	99	96	101	122	118	120	145	126
Net Fee-based Processing (MMcf/d)	2,650	2,932	3,820	4,134	4,232	4,462	4,696	4,382	4,524	4,581	4,660	4,679	4,612
<u>NGL Pipelines and Storage</u>													
Gross Operating Margin from Consolidated Facilities	\$ 537.6	\$ 602.9	\$ 636.3	\$ 167.7	\$ 157.2	\$ 194.6	\$ 219.2	\$ 738.7	\$ 231.8	\$ 186.7	\$ 229.2	\$ 248.9	\$ 896.6
<u>Equity Income from Unconsolidated Affiliates:</u>													
Skelly-Belvieu	1.9	1.9	2.1	0.7	0.6	0.5	0.3	2.1	0.5	1.6	1.4	1.5	5.0
Texas Express Gathering	-	-	-	-	-	(0.1)	-	(0.1)	0.1	-	-	0.3	0.4
Texas Express Pipeline	-	-	-	-	-	-	-	-	(0.2)	(0.5)	0.1	(1.1)	(1.7)
Front Range	-	-	-	-	-	-	-	-	-	-	-	(0.3)	(0.3)
Total Equity Income from Unconsolidated Affiliates	1.9	1.9	2.1	0.7	0.6	0.4	0.3	2.0	0.4	1.1	1.5	0.4	3.4
Total NGL Pipelines & Storage Gross Operating Margin	\$ 539.5	\$ 604.8	\$ 638.4	\$ 168.4	\$ 157.8	\$ 195.0	\$ 219.5	\$ 740.7	\$ 232.2	\$ 187.8	\$ 230.7	\$ 249.3	\$ 900.0
Net NGL Transportation Volumes (MBPD)	2,196	2,322	2,284	2,340	2,440	2,473	2,546	2,472	2,536	2,744	2,867	2,914	2,787
Indicative Unit Margin (\$/Gallon)	\$ 0.016	\$ 0.017	\$ 0.018	\$ 0.019	\$ 0.017	\$ 0.020	\$ 0.022	\$ 0.019	\$ 0.024	\$ 0.018	\$ 0.021	\$ 0.022	\$ 0.021
<u>NGL Fractionation</u>													
Gross Operating Margin from Consolidated Facilities	\$ 131.6	\$ 126.5	\$ 212.8	\$ 63.0	\$ 67.2	\$ 66.7	\$ 79.4	\$ 276.3	\$ 88.6	\$ 91.3	\$ 113.9	\$ 147.1	\$ 440.9
<u>Equity Income from Unconsolidated Affiliates:</u>													
Baton Rouge Fractionators	2.6	2.1	0.8	0.3	0.2	(0.2)	0.5	0.8	0.2	-	-	0.3	0.5
Promix	3.2	9.3	7.8	1.5	1.8	1.9	2.5	7.7	1.9	1.9	1.6	2.2	7.6
Total Equity Income from Unconsolidated Affiliates	5.8	11.4	8.6	1.8	2.0	1.7	3.0	8.5	2.1	1.9	1.6	2.5	8.1
Total NGL Fractionation Gross Operating Margin	\$ 137.4	\$ 137.9	\$ 221.4	\$ 64.8	\$ 69.2	\$ 68.4	\$ 82.4	\$ 284.8	\$ 90.7	\$ 93.2	\$ 115.5	\$ 149.6	\$ 449.0
Net NGL Fractionation Volume (MBPD)	461	485	575	623	654	653	707	659	708	678	736	781	726
Indicative Unit Margin (\$/Gallon)	\$ 0.019	\$ 0.019	\$ 0.025	\$ 0.027	\$ 0.028	\$ 0.027	\$ 0.030	\$ 0.028	\$ 0.034	\$ 0.036	\$ 0.041	\$ 0.050	\$ 0.040
Total NGL Pipelines & Services Gross Operating Margin	\$ 1,628.7	\$ 1,732.6	\$ 2,184.2	\$ 654.9	\$ 565.8	\$ 615.8	\$ 632.0	\$ 2,468.5	\$ 592.5	\$ 544.9	\$ 639.6	\$ 737.4	\$ 2,514.4

Enterprise Products Partners L.P.
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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013
Onshore Natural Gas Pipelines & Services													
Onshore Natural Gas Pipelines and Services	\$ 501.5	\$ 527.2	\$ 675.3	\$ 206.2	\$ 175.8	\$ 183.5	\$ 210.0	\$ 775.5	\$ 190.8	\$ 197.7	\$ 213.4	\$ 187.1	\$ 789.0
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 501.5	\$ 527.2	\$ 675.3	\$ 206.2	\$ 175.8	\$ 183.5	\$ 210.0	\$ 775.5	\$ 190.8	\$ 197.7	\$ 213.4	\$ 187.1	\$ 789.0
Onshore Natural Gas Pipelines and Services													
Gross Operating Margin from Consolidated Facilities	\$ 448.5	\$ 472.3	\$ 633.8	\$ 205.1	\$ 174.6	\$ 182.6	\$ 209.1	\$ 771.4	\$ 189.8	\$ 196.8	\$ 212.4	\$ 186.2	\$ 785.2
Divested Natural Gas Storage Businesses (a)	48.1	50.3	36.0	(0.3)	-	-	-	(0.3)	-	-	-	-	-
Equity Income from Unconsolidated Affiliates:													
Evangeline (b)	1.1	0.7	1.6	0.4	0.3	-	-	0.7	-	-	-	-	-
White River Hub	3.8	3.9	3.9	1.0	0.9	0.9	0.9	3.7	1.0	0.9	1.0	0.9	3.8
Total Equity Income from Unconsolidated Affiliates	4.9	4.6	5.5	1.4	1.2	0.9	0.9	4.4	1.0	0.9	1.0	0.9	3.8
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 501.5	\$ 527.2	\$ 675.3	\$ 206.2	\$ 175.8	\$ 183.5	\$ 210.0	\$ 775.5	\$ 190.8	\$ 197.7	\$ 213.4	\$ 187.1	\$ 789.0
Net Natural Gas Pipeline Volumes (BBtus/d)	10,435	11,482	13,231	13,081	13,793	14,182	13,378	13,634	13,071	13,307	12,969	12,403	12,936
Indicative Unit Margin (\$/MMBtu)	\$ 0.119	\$ 0.114	\$ 0.132	\$ 0.173	\$ 0.140	\$ 0.141	\$ 0.171	\$ 0.155	\$ 0.162	\$ 0.163	\$ 0.179	\$ 0.164	\$ 0.167
Onshore Crude Oil Pipelines & Services													
Onshore Crude Oil Business	\$ 164.4	\$ 113.7	\$ 234.0	\$ 39.3	\$ 95.8	\$ 117.6	\$ 135.0	\$ 387.7	\$ 236.4	\$ 197.2	\$ 146.0	\$ 163.1	\$ 742.7
Total Onshore Crude Oil Pipelines & Services Gross Operating Margin	\$ 164.4	\$ 113.7	\$ 234.0	\$ 39.3	\$ 95.8	\$ 117.6	\$ 135.0	\$ 387.7	\$ 236.4	\$ 197.2	\$ 146.0	\$ 163.1	\$ 742.7
Onshore Crude Oil Business													
Gross Operating Margin from Consolidated Facilities	\$ 155.1	\$ 107.0	\$ 238.1	\$ 38.8	\$ 92.2	\$ 101.1	\$ 123.0	\$ 355.1	\$ 199.8	\$ 167.1	\$ 111.7	\$ 123.8	\$ 602.4
Equity Income from Unconsolidated Affiliates:													
Texas crude oil pipeline joint ventures	9.3	6.7	(4.1)	0.5	3.6	16.5	12.0	32.6	36.6	30.1	34.3	39.3	140.3
Total Equity Income from Unconsolidated Affiliates	9.3	6.7	(4.1)	0.5	3.6	16.5	12.0	32.6	36.6	30.1	34.3	39.3	140.3
Total Onshore Crude Oil Pipelines & Services Gross Operating Margin	\$ 164.4	\$ 113.7	\$ 234.0	\$ 39.3	\$ 95.8	\$ 117.6	\$ 135.0	\$ 387.7	\$ 236.4	\$ 197.2	\$ 146.0	\$ 163.1	\$ 742.7
Net Onshore Crude Oil Pipeline Volumes (MBPD)	680	670	678	706	725	820	897	828	981	1,145	1,252	1,270	1,175
Indicative Unit Margin (\$/Bbl)	\$ 0.662	\$ 0.465	\$ 0.946	\$ 0.612	\$ 1.452	\$ 1.559	\$ 1.636	\$ 1.279	\$ 2.678	\$ 1.893	\$ 1.268	\$ 1.396	\$ 1.732

(a) We sold our Mississippi natural gas storage businesses in December 2011.

(b) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2013

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013
Offshore Pipelines & Services													
Natural Gas Pipelines	\$ 93.9	\$ 73.0	\$ 40.8	\$ 9.1	\$ 8.4	\$ 9.2	\$ 7.8	\$ 34.5	\$ 9.7	\$ 8.5	\$ 7.4	\$ (0.3)	\$ 25.3
Crude Oil Pipelines	(56.0)	97.9	77.4	20.3	19.6	22.1	26.0	88.0	21.4	23.1	24.2	22.2	90.9
Platform Services & Other	142.6	126.9	110.0	22.7	10.3	9.3	8.2	50.5	9.4	8.1	6.3	6.1	29.9
Total Offshore Pipelines & Services Gross Operating Margin	\$ 180.5	\$ 297.8	\$ 228.2	\$ 52.1	\$ 38.3	\$ 40.6	\$ 42.0	\$ 173.0	\$ 40.5	\$ 39.7	\$ 37.9	\$ 28.0	\$ 146.1
Natural Gas Pipelines													
Gross Operating Margin from Consolidated Facilities	\$ 97.9	\$ 74.5	\$ 43.0	\$ 9.5	\$ 8.8	\$ 9.4	\$ 8.1	\$ 35.8	\$ 10.1	\$ 8.6	\$ 7.7	\$ 4.7	\$ 31.1
Equity Income from Unconsolidated Affiliates:													
Nemo	0.6	0.7	0.1	-	0.1	-	0.1	0.2	0.1	-	-	-	0.1
Neptune	(4.6)	(2.2)	(2.3)	(0.4)	(0.5)	(0.2)	(0.4)	(1.5)	(0.5)	(0.1)	(0.3)	(5.0)	(5.9)
Total Equity Income from Unconsolidated Affiliates	(4.0)	(1.5)	(2.2)	(0.4)	(0.4)	(0.2)	(0.3)	(1.3)	(0.4)	(0.1)	(0.3)	(5.0)	(5.8)
Total Natural Gas Pipelines Gross Operating Margin	\$ 93.9	\$ 73.0	\$ 40.8	\$ 9.1	\$ 8.4	\$ 9.2	\$ 7.8	\$ 34.5	\$ 9.7	\$ 8.5	\$ 7.4	\$ (0.3)	\$ 25.3
Net Natural Gas Pipelines Volume (BBtus/d)	1,420	1,242	1,065	962	907	760	786	853	733	720	665	594	678
Indicative Unit Margin (\$/MMBtu)	\$ 0.181	\$ 0.161	\$ 0.105	\$ 0.104	\$ 0.102	\$ 0.132	\$ 0.108	\$ 0.111	\$ 0.147	\$ 0.130	\$ 0.121	\$ (0.005)	\$ 0.102
Crude Oil Pipelines													
Gross Operating Margin from Consolidated Facilities	\$ (93.1)	\$ 56.2	\$ 52.0	\$ 14.3	\$ 16.2	\$ 15.7	\$ 17.1	\$ 63.3	\$ 15.0	\$ 14.6	\$ 14.8	\$ 13.1	\$ 57.5
Equity Income from Unconsolidated Affiliates:													
Poseidon Oil Pipeline	18.0	23.6	18.7	4.4	4.9	5.6	6.2	21.1	4.7	6.3	5.9	5.1	22.0
Cameron Highway Oil Pipeline	19.1	18.1	6.7	1.6	(1.5)	0.8	2.7	3.6	1.7	2.2	3.5	4.0	11.4
Total Equity Income from Unconsolidated Affiliates	37.1	41.7	25.4	6.0	3.4	6.4	8.9	24.7	6.4	8.5	9.4	9.1	33.4
Total Crude Oil Pipelines Gross Operating Margin	\$ (56.0)	\$ 97.9	\$ 77.4	\$ 20.3	\$ 19.6	\$ 22.1	\$ 26.0	\$ 88.0	\$ 21.4	\$ 23.1	\$ 24.2	\$ 22.2	\$ 90.9
Net Crude Oil Pipeline Volumes (MBPD)	308	320	279	288	285	293	336	300	294	311	314	309	307
Indicative Unit Margin (\$/Bbl) (a)	\$ 0.705	\$ 0.838	\$ 0.760	\$ 0.775	\$ 0.756	\$ 0.820	\$ 0.841	\$ 0.801	\$ 0.809	\$ 0.816	\$ 0.838	\$ 0.781	\$ 0.811
Platform Services & Other													
Gross Operating Margin from Consolidated Facilities	\$ 138.8	\$ 122.3	\$ 106.1	\$ 21.4	\$ 9.2	\$ 8.7	\$ 7.7	\$ 47.0	\$ 9.0	\$ 7.8	\$ 5.6	\$ 5.3	\$ 27.7
Equity Income from Unconsolidated Affiliates:													
Deepwater Gateway (Marco Polo Platform)	3.8	4.6	3.9	1.3	1.1	0.6	0.5	3.5	0.4	0.3	0.7	0.8	2.2
Total Equity Income from Unconsolidated Affiliates	3.8	4.6	3.9	1.3	1.1	0.6	0.5	3.5	0.4	0.3	0.7	0.8	2.2
Total Platform Services & Other Gross Operating Margin	\$ 142.6	\$ 126.9	\$ 110.0	\$ 22.7	\$ 10.3	\$ 9.3	\$ 8.2	\$ 50.5	\$ 9.4	\$ 8.1	\$ 6.3	\$ 6.1	\$ 29.9
Net Platform Crude Oil Processing Volumes (MBPD)	12	17	17	21	18	14	15	17	15	14	16	17	16
Net Platform Natural Gas Processing Volumes (MMcf/d)	700	513	405	356	326	238	247	291	244	224	185	155	202
Total Offshore Pipelines & Services Gross Operating Margin	\$ 180.5	\$ 297.8	\$ 228.2	\$ 52.1	\$ 38.3	\$ 40.6	\$ 42.0	\$ 173.0	\$ 40.5	\$ 39.7	\$ 37.9	\$ 28.0	\$ 146.1

(a) Indicative unit margin for 2009 excludes \$135.3 million of charges related to our dissociation from TOPS and the associated litigation settlement.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2013

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013
Petrochemical & Refined Products Services:													
Butane Isomerization	\$ 76.2	\$ 84.9	\$ 124.9	\$ 20.6	\$ 25.1	\$ 25.5	\$ 24.6	\$ 95.8	\$ 23.4	\$ 27.4	\$ 27.4	\$ 21.0	\$ 99.2
Propylene Fractionation	89.6	212.4	161.2	61.1	42.8	55.6	33.6	193.1	35.0	26.1	27.9	45.7	134.7
Octane Enhancement & High-Purity Isobutylene (HPIB)	11.5	47.0	109.1	(13.1)	50.7	50.1	13.2	100.9	38.3	43.0	40.8	32.6	154.7
Refined Products Services	124.7	170.8	79.6	12.1	18.1	7.0	52.7	89.9	56.6	48.7	2.8	56.5	164.6
Marine Transportation & Other Services	62.7	69.4	60.4	17.1	20.6	43.9	18.6	100.2	17.6	17.5	18.2	19.4	72.7
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 364.7	\$ 584.5	\$ 535.2	\$ 97.8	\$ 157.3	\$ 182.1	\$ 142.7	\$ 579.9	\$ 170.9	\$ 162.7	\$ 117.1	\$ 175.2	\$ 625.9
Butane Isomerization													
Gross Operating Margin from Consolidated Facilities	\$ 76.2	\$ 84.9	\$ 124.9	\$ 20.6	\$ 25.1	\$ 25.5	\$ 24.6	\$ 95.8	\$ 23.4	\$ 27.4	\$ 27.4	\$ 21.0	\$ 99.2
Total Butane Isomerization Gross Operating Margin	\$ 76.2	\$ 84.9	\$ 124.9	\$ 20.6	\$ 25.1	\$ 25.5	\$ 24.6	\$ 95.8	\$ 23.4	\$ 27.4	\$ 27.4	\$ 21.0	\$ 99.2
Isomerization Volumes (MBPD)	97	89	101	82	100	104	93	95	85	97	100	93	94
Indicative Unit Margin (\$/Gallon)	\$ 0.049	\$ 0.061	\$ 0.081	\$ 0.065	\$ 0.065	\$ 0.062	\$ 0.067	\$ 0.065	\$ 0.072	\$ 0.073	\$ 0.070	\$ 0.057	\$ 0.068
Propylene Fractionation													
Gross Operating Margin from Consolidated Facilities	\$ 87.9	\$ 211.0	\$ 159.9	\$ 60.9	\$ 42.5	\$ 55.9	\$ 33.5	\$ 192.8	\$ 34.7	\$ 25.9	\$ 27.5	\$ 45.5	\$ 133.6
Equity Income from Unconsolidated Affiliates:													
Baton Rouge Propylene Concentrator	2.6	2.5	2.3	0.5	0.7	0.1	0.5	1.8	0.6	0.5	0.6	0.7	2.4
La Porte Splitter Distribution System	(0.9)	(1.1)	(1.0)	(0.3)	(0.4)	(0.4)	(0.4)	(1.5)	(0.3)	(0.3)	(0.2)	(0.5)	(1.3)
Total Equity Income from Unconsolidated Affiliates	1.7	1.4	1.3	0.2	0.3	(0.3)	0.1	0.3	0.3	0.2	0.4	0.2	1.1
Total Propylene Fractionation Gross Operating Margin	\$ 89.6	\$ 212.4	\$ 161.2	\$ 61.1	\$ 42.8	\$ 55.6	\$ 33.6	\$ 193.1	\$ 35.0	\$ 26.1	\$ 27.9	\$ 45.7	\$ 134.7
Net Propylene Fractionation Volumes (MBPD)	68	77	73	72	73	73	69	72	69	71	74	82	74
Indicative Unit Margin (\$/Gallon)	\$ 0.066	\$ 0.161	\$ 0.126	\$ 0.205	\$ 0.138	\$ 0.178	\$ 0.108	\$ 0.157	\$ 0.109	\$ 0.072	\$ 0.072	\$ 0.123	\$ 0.095
Total Petrochemical Transportation Volumes (MBPD)	124	159	141	133	143	142	137	139	136	133	143	137	137
Indicative Unit Margin (\$/Gallon)	\$ 0.013	\$ 0.010	\$ 0.010	\$ 0.010	\$ 0.008	\$ 0.011	\$ 0.010	\$ 0.010	\$ 0.013	\$ 0.014	\$ 0.014	\$ 0.013	\$ 0.014
Octane Enhancement & HPIB													
Gross Operating Margin from Consolidated Facilities	\$ 11.5	\$ 47.0	\$ 109.1	\$ (13.1)	\$ 50.7	\$ 50.1	\$ 13.2	\$ 100.9	\$ 38.3	\$ 43.0	\$ 40.8	\$ 32.6	\$ 154.7
Total Octane Enhancement & HPIB Gross Operating Margin	\$ 11.5	\$ 47.0	\$ 109.1	\$ (13.1)	\$ 50.7	\$ 50.1	\$ 13.2	\$ 100.9	\$ 38.3	\$ 43.0	\$ 40.8	\$ 32.6	\$ 154.7
Octane Enhancement & HPIB Volumes (MBPD)	10	16	17	4	22	19	15	16	16	20	19	24	20
Indicative Unit Margin (\$/Gallon)	\$ 0.075	\$ 0.192	\$ 0.419	\$ (0.857)	\$ 0.603	\$ 0.682	\$ 0.228	\$ 0.410	\$ 0.633	\$ 0.563	\$ 0.556	\$ 0.352	\$ 0.505
Refined Products Services													
Gross Operating Margin from Consolidated Facilities	\$ 137.6	\$ 181.2	\$ 99.6	\$ 18.8	\$ 19.8	\$ 12.9	\$ 56.6	\$ 108.1	\$ 60.3	\$ 54.8	\$ 8.4	\$ 64.5	\$ 188.0
Equity Income from Unconsolidated Affiliates:													
Centennial	(13.0)	(10.6)	(20.2)	(6.7)	(1.8)	(5.9)	(4.0)	(18.4)	(3.7)	(6.3)	(5.6)	(8.1)	(23.7)
Transport 4	0.1	0.2	0.2	-	0.1	-	0.1	0.2	-	0.2	-	0.1	0.3
Total Equity Income from Unconsolidated Affiliates	(12.9)	(10.4)	(20.0)	(6.7)	(1.7)	(5.9)	(3.9)	(18.2)	(3.7)	(6.1)	(5.6)	(8.0)	(23.4)
Total Refined Products Services Gross Operating Margin	\$ 124.7	\$ 170.8	\$ 79.6	\$ 12.1	\$ 18.1	\$ 7.0	\$ 52.7	\$ 89.9	\$ 56.6	\$ 48.7	\$ 2.8	\$ 56.5	\$ 164.6
Net Pipeline Transportation Volumes (MBPD)	682	734	642	559	482	571	589	550	545	555	568	590	565
Indicative Unit Margin (\$/Gallon)	\$ 0.012	\$ 0.015	\$ 0.008	\$ 0.006	\$ 0.010	\$ 0.003	\$ 0.023	\$ 0.011	\$ 0.027	\$ 0.023	\$ 0.001	\$ 0.025	\$ 0.019
Marine Transportation & Other Services													
Gross Operating Margin from Consolidated Facilities	\$ 62.7	\$ 69.4	\$ 60.4	\$ 17.1	\$ 20.6	\$ 43.9	\$ 18.6	\$ 100.2	\$ 17.6	\$ 17.5	\$ 18.2	\$ 19.4	\$ 72.7
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 364.7	\$ 584.5	\$ 535.2	\$ 97.8	\$ 157.3	\$ 182.1	\$ 142.7	\$ 579.9	\$ 170.9	\$ 162.7	\$ 117.1	\$ 175.2	\$ 625.9
Other Investments:													
Energy Transfer Equity (sold 2Q 2012) (a)	\$ 40.8	\$ (2.7)	\$ 14.8	\$ 2.4	\$ -	\$ -	\$ -	\$ 2.4	\$ -	\$ -	\$ -	\$ -	\$ -
LE GP (sold 4Q 2010)	0.3	(0.1)	-	-	-	-	-	-	-	-	-	-	-
Total Other Investments Gross Operating Margin	\$ 41.1	\$ (2.8)	\$ 14.8	\$ 2.4	\$ -	\$ -	\$ -	\$ 2.4	\$ -	\$ -	\$ -	\$ -	\$ -
Total Gross Operating Margin	\$ 2,880.9	\$ 3,253.0	\$ 3,871.7	\$ 1,052.7	\$ 1,033.0	\$ 1,139.6	\$ 1,161.7	\$ 4,387.0	\$ 1,231.1	\$ 1,142.2	\$ 1,154.0	\$ 1,290.8	\$ 4,818.1

(a) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2013

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Unconsolidated Affiliates Investment Detail
(Amounts in millions)

	Y/E 2009	Y/E 2010	Y/E 2011	1Q12	2Q12	3Q12	Y/E 2012	1Q13	2Q13	3Q13	Y/E 2013
Schedule of Investments in Unconsolidated Affiliates											
Accounted for under the "Equity Method":											
VESCO	\$ 32.6	\$ 31.9	\$ 35.5	\$ 34.8	\$ 31.1	\$ 31.9	\$ 29.6	\$ 29.9	\$ 30.6	\$ 28.1	\$ 27.6
Skelly-Belvieu	37.9	34.2	35.0	39.6	37.4	37.9	38.2	38.7	40.3	40.5	40.8
Texas Express Gathering	-	-	-	-	8.9	18.6	20.9	25.4	29.2	34.6	37.8
Texas Express Pipeline	-	-	13.9	49.8	39.2	79.9	144.4	196.2	282.7	328.5	339.9
Front Range	-	-	-	-	6.3	12.1	24.4	55.4	68.1	111.8	134.5
Baton Rouge Fractionators	22.2	21.9	21.0	20.9	20.6	19.9	20.2	20.3	19.4	19.3	19.5
Promix	48.9	43.5	40.7	41.6	40.9	41.6	46.9	46.2	45.2	44.4	45.4
Evangeline (a)	5.6	6.4	4.4	3.9	-	-	-	-	-	-	-
White River Hub	26.4	26.2	25.7	25.4	25.5	25.2	24.9	24.6	24.4	24.3	24.2
Texas crude oil pipeline joint ventures	178.5	172.2	170.7	164.6	179.2	371.7	493.8	660.3	783.1	889.6	1,165.2
Neptune	53.8	53.9	51.1	50.0	48.3	48.1	46.8	45.6	44.6	43.7	38.7
Cameron Highway Oil Pipeline	239.6	233.7	222.8	220.8	218.2	217.3	220.0	212.2	211.1	209.9	207.7
Poseidon Oil Pipeline	61.7	57.2	55.4	52.7	50.6	48.3	47.3	46.2	45.4	43.4	41.7
Deepwater Gateway (Marco Polo Platform)	101.8	98.4	94.6	93.8	93.7	90.8	90.0	88.8	87.2	86.2	84.5
Southeast Keathley Canyon Pipeline	-	-	1.0	33.7	51.7	57.5	74.9	116.2	155.0	157.2	159.2
Baton Rouge Propylene Concentrator	11.1	10.1	9.5	9.0	8.9	8.2	8.5	8.2	8.0	7.8	7.6
La Porte Splitter Distribution System	3.4	3.2	2.9	2.9	2.9	2.6	2.6	2.5	2.5	2.5	2.3
Centennial	66.7	63.1	51.8	51.4	49.4	48.4	60.8	61.9	61.5	62.3	60.1
Transport 4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.4
Energy Transfer Equity (sold 2Q 2012) (b)	1,513.5	1,436.8	1,023.1	-	-	-	-	-	-	-	-
LE GP (sold 4Q 2010)	12.1	-	-	-	-	-	-	-	-	-	-
Total Investments in Unconsolidated Affiliates	\$ 2,416.2	\$ 2,293.1	\$ 1,859.6	\$ 895.3	\$ 913.2	\$ 1,160.4	\$ 1,394.6	\$ 1,679.0	\$ 1,938.8	\$ 2,134.5	\$ 2,437.1

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013
Equity in Income of Unconsolidated Affiliates:													
VESCO	\$ 3.6	\$ 4.4	\$ 11.1	\$ 2.7	\$ 1.2	\$ 0.9	\$ 0.6	\$ 5.4	\$ 1.4	\$ 0.8	\$ 1.0	\$ 1.0	\$ 4.2
Skelly-Belvieu	1.9	1.9	2.1	0.7	0.6	0.5	0.3	2.1	0.5	1.6	1.4	1.5	5.0
Texas Express Gathering	-	-	-	-	-	(0.1)	-	(0.1)	0.1	-	-	0.3	0.4
Texas Express Pipeline	-	-	-	-	-	-	-	-	(0.2)	(0.5)	0.1	(1.1)	(1.7)
Front Range	-	-	-	-	-	-	-	-	-	-	-	(0.3)	(0.3)
Baton Rouge Fractionators	2.6	2.1	0.8	0.3	0.2	(0.2)	0.5	0.8	0.2	-	-	0.3	0.5
Promix	3.2	9.3	7.8	1.5	1.8	1.9	2.5	7.7	1.9	1.9	1.6	2.2	7.6
Evangeline (a)	1.1	0.7	1.6	0.4	0.3	-	-	0.7	-	-	-	-	-
White River Hub	3.8	3.9	3.9	1.0	0.9	0.9	0.9	3.7	1.0	0.9	1.0	0.9	3.8
Texas crude oil pipeline joint ventures	9.3	6.7	(4.1)	0.5	3.6	16.5	12.0	32.6	36.6	30.1	34.3	39.3	140.3
Nemo	0.6	0.7	0.1	-	0.1	-	0.1	0.2	0.1	-	-	-	0.1
Neptune	(4.6)	(2.2)	(2.3)	(0.4)	(0.5)	(0.2)	(0.4)	(1.5)	(0.5)	(0.1)	(0.3)	(5.0)	(5.9)
Cameron Highway Oil Pipeline	19.1	18.1	6.7	1.6	(1.5)	0.8	2.7	3.6	1.7	2.2	3.5	4.0	11.4
Poseidon Oil Pipeline	18.0	23.6	18.7	4.4	4.9	5.6	6.2	21.1	4.7	6.3	5.9	5.1	22.0
Deepwater Gateway (Marco Polo Platform)	3.8	4.6	3.9	1.3	1.1	0.6	0.5	3.5	0.4	0.3	0.7	0.8	2.2
Baton Rouge Propylene Concentrator	2.6	2.5	2.3	0.5	0.7	0.1	0.5	1.8	0.6	0.5	0.6	0.7	2.4
La Porte Splitter Distribution System	(0.9)	(1.1)	(1.0)	(0.3)	(0.4)	(0.4)	(0.4)	(1.5)	(0.3)	(0.3)	(0.2)	(0.5)	(1.3)
Centennial	(13.0)	(10.6)	(20.2)	(6.7)	(1.8)	(5.9)	(4.0)	(18.4)	(3.7)	(6.3)	(5.6)	(8.1)	(23.7)
Transport 4	0.1	0.2	0.2	-	0.1	-	0.1	0.2	-	0.2	-	0.1	0.3
Energy Transfer Equity (sold 2Q 2012) (b)	40.8	(2.7)	14.8	2.4	-	-	-	2.4	-	-	-	-	-
LE GP (sold 4Q 2010)	0.3	(0.1)	-	-	-	-	-	-	-	-	-	-	-
Total Equity in Income of Unconsolidated Affiliates	\$ 92.3	\$ 62.0	\$ 46.4	\$ 9.9	\$ 11.3	\$ 21.0	\$ 22.1	\$ 64.3	\$ 44.5	\$ 37.6	\$ 44.0	\$ 41.2	\$ 167.3

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

(b) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2013

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Unconsolidated Affiliates Investment Detail (continued)
(Amounts in millions)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013
Distributions Received from Unconsolidated Affiliates:													
VESCO	\$ 3.8	\$ 5.2	\$ 7.5	\$ 3.4	\$ 4.9	\$ -	\$ 3.0	\$ 11.3	\$ 1.1	\$ -	\$ 3.5	\$ 1.6	\$ 6.2
Skelly-Belvieu	-	5.6	1.3	-	2.8	-	-	2.8	-	-	1.2	1.2	2.4
Baton Rouge Fractionators	3.4	2.4	1.7	0.3	0.5	0.6	0.2	1.6	0.2	0.8	0.1	0.1	1.2
Promix	5.7	12.5	10.6	0.6	2.6	1.2	2.5	6.9	2.5	3.0	2.4	1.1	9.0
White River Hub	3.4	4.0	4.4	1.2	0.8	1.2	1.3	4.5	1.2	1.2	1.0	1.1	4.5
Evangeline (a)	-	-	0.1	1.0	(1.0)	-	-	-	-	-	-	-	-
Texas crude oil pipeline joint ventures	21.2	12.9	-	6.0	1.3	-	32.4	39.7	27.7	49.0	44.3	42.2	163.2
Cameron Highway Oil Pipeline	26.7	24.0	17.7	3.5	1.2	1.7	-	6.4	9.5	3.3	4.7	6.5	24.0
Poseidon Oil Pipeline	11.2	28.1	20.5	7.2	6.9	7.9	7.3	29.3	5.8	7.2	7.9	6.8	27.7
Deepwater Gateway (Marco Polo Platform)	6.7	8.1	7.6	2.1	1.3	3.4	1.4	8.2	1.5	2.0	1.6	2.5	7.6
Neptune and Nemo	1.0	0.6	1.4	0.6	1.4	-	0.9	2.9	0.9	0.7	0.7	-	2.3
Baton Rouge Propylene Concentrator	3.4	3.5	2.9	0.9	0.8	0.9	0.2	2.8	0.8	0.8	0.7	0.9	3.2
Transport 4	0.1	0.1	0.1	0.2	-	0.1	-	0.3	0.1	-	0.2	-	0.3
Energy Transfer Equity (sold 2Q 2012) (b)	82.0	84.2	80.6	-	-	-	-	-	-	-	-	-	-
LE GP (sold 4Q 2010)	0.7	0.7	-	-	-	-	-	-	-	-	-	-	-
Total Distributions Received from Unconsolidated Affiliates	\$ 169.3	\$ 191.9	\$ 156.4	\$ 27.0	\$ 23.5	\$ 17.0	\$ 49.2	\$ 116.7	\$ 51.3	\$ 68.0	\$ 68.3	\$ 64.0	\$ 251.6

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

(b) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2013

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Non-GAAP Reconciliations to GAAP
(Amounts in millions)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>													
<i>"Net cash flows provided by operating activities"</i>													
Distributable cash flow (a)	\$ 1,643.2	\$ 2,256.4	\$ 3,756.5	\$ 1,628.7	\$ 876.2	\$ 742.5	\$ 885.9	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4
Adjustments to non-GAAP distributable cash flow to derive													
GAAP net cash flows provided by operating activities:													
Sustaining capital expenditures	166.6	240.3	296.4	90.4	90.0	102.3	83.5	366.2	57.3	74.8	81.8	77.8	291.7
Cash proceeds from asset sales and insurance recoveries	(3.5)	(105.9)	(1,053.8)	(998.2)	(158.5)	(10.7)	(31.4)	(1,198.8)	(130.5)	(68.7)	(57.1)	(24.3)	(280.6)
Return of an investment in an unconsolidated affiliate	-	-	(3.4)	-	(0.9)	-	-	(0.9)	-	-	-	-	-
Monetization of interest rate derivative instruments	(0.2)	(1.3)	23.2	77.6	-	70.2	-	147.8	168.8	-	-	-	168.8
Net income attributable to noncontrolling interests	75.7	175.6	41.4	4.2	0.9	1.1	1.9	8.1	1.8	0.8	0.8	6.8	10.2
Net income attributable to noncontrolling interest - DEP public unitholders	(31.3)	(37.1)	(20.9)	-	-	-	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - Enterprise public unitholders (pre-Holdings Merger)	-	(113.0)	-	-	-	-	-	-	-	-	-	-	-
Distribution to be paid to DEP public unitholders with respect to period	38.0	42.3	21.4	-	-	-	-	-	-	-	-	-	-
Miscellaneous non-cash and other amounts to reconcile distributable cash flow with net cash flows provided by operating activities	6.2	16.1	2.8	3.3	4.9	2.0	7.5	17.7	13.5	0.6	6.9	1.6	22.6
Net effect of changes in operating accounts	284.7	(202.1)	266.9	(201.1)	(79.2)	(629.9)	327.7	(582.5)	(8.0)	(401.2)	(104.7)	416.3	(97.6)
<i>Operating cash flows for the six months ended June 30, 2009 attributable to the inclusion of TEPPCO amounts in our 2009 financial statements</i>													
	197.8	-	-	-	-	-	-	-	-	-	-	-	-
<i>Operating cash flows for the periods prior to the effective date of the Holdings Merger attributable to the inclusion of standalone amounts of Holdings and EPGP in 2009 and 2010</i>													
	33.1	28.7	-	-	-	-	-	-	-	-	-	-	-
Net cash flows provided by operating activities	\$ 2,410.3	\$ 2,300.0	\$ 3,330.5	\$ 604.9	\$ 733.4	\$ 277.5	\$ 1,275.1	\$ 2,890.9	\$ 999.9	\$ 531.0	\$ 835.3	\$ 1,499.3	\$ 3,865.5
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>													
Net income	\$ 1,140.3	\$ 1,383.7	\$ 2,088.3	\$ 655.5	\$ 567.2	\$ 587.9	\$ 617.4	\$ 2,428.0	\$ 755.3	\$ 553.3	\$ 592.8	\$ 705.7	\$ 2,607.1
Adjustments to derive non-GAAP Adjusted EBITDA:													
Equity in income of unconsolidated affiliates	(92.3)	(62.0)	(46.4)	(9.9)	(11.3)	(21.0)	(22.1)	(64.3)	(44.5)	(37.6)	(44.0)	(41.2)	(167.3)
Distributions received from unconsolidated affiliates	169.3	191.9	156.4	27.0	23.5	17.0	49.2	116.7	51.3	68.0	68.3	64.0	251.6
Interest expense (including related amortization)	687.3	741.9	744.1	186.5	186.6	199.7	199.0	771.8	195.9	200.2	208.3	198.1	802.5
Provision for (benefit from) income taxes	25.3	26.1	27.2	(34.4)	8.5	2.4	6.3	(17.2)	6.4	20.4	19.4	11.3	57.5
Depreciation, amortization and accretion in costs and expenses	830.0	974.5	990.5	264.7	270.7	277.2	282.3	1,094.9	285.7	299.5	293.9	306.3	1,185.4
Adjusted EBITDA	2,759.9	3,256.1	3,960.1	1,089.4	1,045.2	1,063.2	1,132.1	4,329.9	1,250.1	1,103.8	1,138.7	1,244.2	4,736.8
Adjustments to reconcile Adjusted EBITDA to net cash flows provided by operating activities:													
Interest expense (including related amortization)	(687.3)	(741.9)	(744.1)	(186.5)	(186.6)	(199.7)	(199.0)	(771.8)	(195.9)	(200.2)	(208.3)	(198.1)	(802.5)
Benefit from (provision for) income taxes	(25.3)	(26.1)	(27.2)	34.4	(8.5)	(2.4)	(6.3)	17.2	(6.4)	(20.4)	(19.4)	(11.3)	(57.5)
Operating lease expenses paid by EPCO	0.7	0.7	0.3	-	-	-	-	-	-	-	-	-	-
Losses (gains) attributable to asset sales and insurance recoveries	-	(46.7)	(155.7)	(55.8)	(44.5)	(2.6)	16.5	(86.4)	(63.9)	5.7	(10.2)	(14.9)	(83.3)
Loss on forfeiture of investment in Texas Offshore Port System	68.4	-	-	-	-	-	-	-	-	-	-	-	-
Miscellaneous non-cash and other amounts to reconcile Adjusted EBITDA and net cash flows provided by operating activities	43.8	48.3	30.2	(75.5)	7.0	48.9	4.1	(15.5)	24.0	43.3	39.2	63.1	169.6
Net effect of changes in operating accounts	250.1	(190.4)	266.9	(201.1)	(79.2)	(629.9)	327.7	(582.5)	(8.0)	(401.2)	(104.7)	416.3	(97.6)
Net cash flows provided by operating activities	\$ 2,410.3	\$ 2,300.0	\$ 3,330.5	\$ 604.9	\$ 733.4	\$ 277.5	\$ 1,275.1	\$ 2,890.9	\$ 999.9	\$ 531.0	\$ 835.3	\$ 1,499.3	\$ 3,865.5

(a) Distributable cash flow for periods prior to the 4th quarters of 2010 and 2009 is calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers, respectively.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2013

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2013 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Energy and Petrochemical Industry Data
(Amounts as stated)

	MMBtu per Gallon	Composite NGL Barrel	Average 2009	Average 2010	Average 2011	1Q12	2Q12	3Q12	4Q12	Average 2012	1Q13	2Q13	3Q13	4Q13	Average 2013
Industry Pricing Data:															
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000	\$	3.99	\$ 4.39	\$ 4.04	\$ 2.72	\$ 2.21	\$ 2.80	\$ 3.41	\$ 2.79	\$ 3.34	\$ 4.10	\$ 3.58	\$ 3.60	\$ 3.65
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)		\$	61.88	\$ 79.53	\$ 95.12	\$ 102.93	\$ 93.49	\$ 92.22	\$ 88.18	\$ 94.20	\$ 94.37	\$ 94.22	\$ 105.82	\$ 97.46	\$ 97.97
Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)		\$	64.28	\$ 82.73	\$ 112.28	\$ 119.59	\$ 108.47	\$ 109.40	\$ 109.43	\$ 111.72	\$ 113.93	\$ 104.63	\$ 109.89	\$ 100.94	\$ 107.34
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.48	\$ 0.60	\$ 0.77	\$ 0.56	\$ 0.40	\$ 0.34	\$ 0.28	\$ 0.40	\$ 0.26	\$ 0.27	\$ 0.25	\$ 0.26	\$ 0.26
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 0.84	\$ 1.16	\$ 1.46	\$ 1.26	\$ 0.98	\$ 0.89	\$ 0.88	\$ 1.00	\$ 0.86	\$ 0.91	\$ 1.03	\$ 1.20	\$ 1.00
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 1.08	\$ 1.50	\$ 1.85	\$ 1.93	\$ 1.62	\$ 1.44	\$ 1.64	\$ 1.65	\$ 1.58	\$ 1.24	\$ 1.33	\$ 1.43	\$ 1.39
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 1.19	\$ 1.58	\$ 2.06	\$ 2.04	\$ 1.75	\$ 1.62	\$ 1.82	\$ 1.81	\$ 1.65	\$ 1.27	\$ 1.35	\$ 1.45	\$ 1.43
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 1.31	\$ 1.84	\$ 2.34	\$ 2.39	\$ 2.05	\$ 2.01	\$ 2.15	\$ 2.15	\$ 2.23	\$ 2.04	\$ 2.15	\$ 2.10	\$ 2.13
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 0.85	\$ 1.16	\$ 1.46	\$ 1.35	\$ 1.09	\$ 1.01	\$ 1.04	\$ 1.12	\$ 1.02	\$ 0.95	\$ 1.01	\$ 1.08	\$ 1.02
% of Natural Gas to Crude Oil (a)			37%	32%	25%	15%	14%	18%	22%	17%	21%	25%	20%	21%	22%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)		\$	0.39	\$ 0.61	\$ 0.76	\$ 0.69	\$ 0.66	\$ 0.51	\$ 0.56	\$ 0.60	\$ 0.75	\$ 0.63	\$ 0.68	\$ 0.68	\$ 0.69
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)		\$	0.34	\$ 0.48	\$ 0.64	\$ 0.60	\$ 0.51	\$ 0.37	\$ 0.48	\$ 0.49	\$ 0.65	\$ 0.53	\$ 0.58	\$ 0.56	\$ 0.58
PGP vs. RGP Spread (\$/Lb)		\$	0.05	\$ 0.13	\$ 0.12	\$ 0.09	\$ 0.15	\$ 0.14	\$ 0.08	\$ 0.11	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.12	\$ 0.11
PGP vs. RGP Spread (\$/Gallon)		\$	0.25	\$ 0.58	\$ 0.48	\$ 0.39	\$ 0.65	\$ 0.61	\$ 0.35	\$ 0.46	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.52	\$ 0.46
U.S. Ethylene Production Data (b):															
Nameplate Capacity (MM lb/yr)			60,467	57,747	57,747	57,817	57,817	57,817	58,110	57,890	58,807	59,027	59,027	59,027	58,972
Average Steam Cracker Operating Rate (% of nameplate capacity)			81.1%	89.1%	91.8%	88.2%	86.9%	95.3%	91.8%	90.5%	92.6%	87.5%	91.6%	94.1%	91.5%
Ethylene Production Rate - Annualized (Billion lbs/yr)			49	52	53	51	50	55	53	52	55	51	54	55	54
Steam Cracker Feedstocks (MBPD)															
Ethane			801	884	931	935	906	959	941	935	932	884	943	1,049	952
Propane			331	352	373	371	430	447	456	426	493	478	473	390	459
Butane			53	49	60	34	38	78	74	56	71	76	84	83	79
Subtotal Light Feeds			1,184	1,285	1,364	1,340	1,374	1,484	1,471	1,417	1,496	1,438	1,500	1,522	1,489
Naphtha			272	233	210	176	116	167	117	144	135	112	114	114	119
Gas Oil			66	61	44	27	30	25	28	28	30	22	28	30	28
Subtotal Heavy Feeds			338	294	254	203	146	192	145	172	165	134	142	144	146
Total Feedstock			1,522	1,579	1,618	1,543	1,520	1,676	1,616	1,589	1,661	1,572	1,642	1,666	1,635
Percent of Light/Heavy Feeds			78%/22%	81%/19%	84%/16%	87%/13%	90%/10%	89%/11%	91%/9%	89%/11%	90%/10%	91%/9%	91%/9%	91%/9%	91%/9%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.