



SUPPLEMENTAL INVESTOR INFORMATION

Fourth Quarter 2013

Kevin Bryant
VP Investor Relations and Strategic
Planning & Treasurer
816-556-2782
kevin.bryant@kcpl.com

Tony Carreño
Director Investor Relations
816-654-1763
anthony.carreno@kcpl.com

NOTE:

The financial data and statistics in this document reflect the financial position and operating results of Great Plains Energy, its electric utility segment and Kansas City Power & Light Company (KCP&L) and KCP&L Greater Missouri Operations Company (GMO), its utility subsidiaries, through December 31, 2013. Please refer to our Annual Report on Form 10-K for audited financial statements. This document has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this document may change in the future as we continue to try to meet the needs of security analysts and investors. This document is not intended for use in connection with any sale, offer to sell, or solicitation of any offer to buy securities.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Income
(Unaudited)

	Three Months Ended		Year Ended	
	December 31		December 31	
	2013	2012	2013	2012
Operating Revenues	(millions, except per share amounts)			
Electric revenues	\$ 538.8	\$ 480.4	\$ 2,446.3	\$ 2,309.9
Operating Expenses				
Fuel	129.5	117.4	539.5	539.5
Purchased power	26.5	24.5	125.9	94.0
Transmission	15.3	9.5	53.2	35.4
Utility operating and maintenance expenses	179.6	163.3	671.4	647.3
Voluntary separation program	-	(4.3)	-	(4.3)
Depreciation and amortization	73.6	68.1	289.7	272.3
General taxes	45.1	39.0	194.4	179.3
Other	1.4	-	3.0	7.5
Total	471.0	417.5	1,877.1	1,771.0
Operating income	67.8	62.9	569.2	538.9
Non-operating income	7.1	2.7	18.4	7.3
Non-operating expenses	(4.0)	(11.0)	(9.6)	(20.5)
Interest charges	(50.4)	(50.0)	(198.4)	(220.8)
Income before income tax (expense) benefit and income (loss)				
from equity investments	20.5	4.6	379.6	304.9
Income tax (expense) benefit	(3.2)	0.3	(129.2)	(104.6)
Income (loss) from equity investments, net of income taxes	0.2	(0.2)	(0.2)	(0.4)
Net income	17.5	4.7	250.2	199.9
Preferred stock dividend requirements	0.4	0.4	1.6	1.6
Earnings available for common shareholders	\$ 17.1	\$ 4.3	\$ 248.6	\$ 198.3
Average number of basic common shares outstanding	153.6	153.3	153.5	145.5
Average number of diluted common shares outstanding	153.8	153.5	153.7	147.2
Basic earnings per common share	\$ 0.11	\$ 0.03	\$ 1.62	\$ 1.36
Diluted earnings per common share	\$ 0.11	\$ 0.03	\$ 1.62	\$ 1.35
Cash dividends per common share	\$ 0.23	\$ 0.2175	\$ 0.8825	\$ 0.855

The Notes to the Consolidated Financial Statements in the Company's Annual Report on Form 10-K for the year ended December 31, 2013, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	December 31	
	2013	2012
ASSETS	(millions, except share amounts)	
Current Assets		
Cash and cash equivalents	\$ 10.6	\$ 9.3
Funds on deposit	0.8	1.0
Receivables, net	162.2	154.5
Accounts receivable pledged as collateral	175.0	174.0
Fuel inventories, at average cost	76.4	95.1
Materials and supplies, at average cost	152.3	151.3
Deferred refueling outage costs	29.5	11.9
Refundable income taxes	10.5	9.5
Deferred income taxes	80.3	88.5
Assets held for sale	36.2	-
Prepaid expenses and other assets	33.2	28.6
Total	767.0	723.7
Utility Plant, at Original Cost		
Electric	11,575.3	11,160.5
Less - accumulated depreciation	4,628.4	4,424.2
Net utility plant in service	6,946.9	6,736.3
Construction work in progress	736.7	584.5
Nuclear fuel, net of amortization of \$161.4 and \$157.4	62.8	81.3
Total	7,746.4	7,402.1
Investments and Other Assets		
Nuclear decommissioning trust fund	183.9	154.7
Regulatory assets	849.7	1,120.9
Goodwill	169.0	169.0
Other	79.4	76.9
Total	1,282.0	1,521.5
Total	\$ 9,795.4	\$ 9,647.3

The Notes to the Consolidated Financial Statements in the Company's Annual Report on Form 10-K for the year ended December 31, 2013, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	December 31	
	2013	2012
LIABILITIES AND CAPITALIZATION		
	(millions, except share amounts)	
Current Liabilities		
Notes payable	\$ 9.0	\$ 12.0
Collateralized note payable	175.0	174.0
Commercial paper	108.2	530.1
Current maturities of long-term debt	1.1	263.1
Accounts payable	327.4	330.2
Accrued taxes	29.7	27.1
Accrued interest	45.4	41.5
Accrued compensation and benefits	47.3	44.8
Pension and post-retirement liability	3.2	2.8
Other	23.5	23.9
Total	769.8	1,449.5
Deferred Credits and Other Liabilities		
Deferred income taxes	964.8	832.4
Deferred tax credits	127.4	128.8
Asset retirement obligations	158.8	149.3
Pension and post-retirement liability	360.5	557.5
Regulatory liabilities	264.0	283.8
Other	121.0	110.2
Total	1,996.5	2,062.0
Capitalization		
Great Plains Energy common shareholders' equity		
Common stock - 250,000,000 shares authorized without par value		
153,995,621 and 153,779,806 shares issued, stated value	2,631.1	2,624.7
Retained earnings	871.4	758.8
Treasury stock - 129,290 and 250,236 shares, at cost	(2.8)	(5.1)
Accumulated other comprehensive loss	(25.3)	(38.4)
Total	3,474.4	3,340.0
Cumulative preferred stock \$100 par value		
3.80% - 100,000 shares issued	10.0	10.0
4.50% - 100,000 shares issued	10.0	10.0
4.20% - 70,000 shares issued	7.0	7.0
4.35% - 120,000 shares issued	12.0	12.0
Total	39.0	39.0
Long-term debt	3,515.7	2,756.8
Total	7,029.1	6,135.8
Commitments and Contingencies		
Total	\$ 9,795.4	\$ 9,647.3

The Notes to the Consolidated Financial Statements in the Company's Annual Report on Form 10-K for the year ended December 31, 2013, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Cash Flows
(Unaudited)

Year Ended December 31	2013	2012
Cash Flows from Operating Activities		(millions)
Net income	\$ 250.2	\$ 199.9
Adjustments to reconcile income to net cash from operating activities:		
Depreciation and amortization	289.7	272.3
Amortization of:		
Nuclear fuel	22.8	24.7
Other	57.5	36.0
Deferred income taxes, net	134.0	121.2
Investment tax credit amortization	(1.7)	(2.4)
Loss from equity investments, net of income taxes	0.2	0.4
Other operating activities	24.1	11.7
Net cash from operating activities	<u>776.8</u>	<u>663.8</u>
Cash Flows from Investing Activities		
Utility capital expenditures	(669.0)	(610.2)
Allowance for borrowed funds used during construction	(11.8)	(5.3)
Purchases of nuclear decommissioning trust investments	(73.5)	(24.2)
Proceeds from nuclear decommissioning trust investments	70.2	20.9
Other investing activities	(21.7)	(19.6)
Net cash from investing activities	<u>(705.8)</u>	<u>(638.4)</u>
Cash Flows from Financing Activities		
Issuance of common stock	4.9	293.0
Issuance of long-term debt	762.5	-
Issuance fees	(9.0)	(2.9)
Repayment of long-term debt	(265.3)	(513.8)
Net change in short-term borrowings	(424.9)	253.1
Net change in collateralized short-term borrowings	1.0	79.0
Dividends paid	(137.3)	(125.5)
Other financing activities	(1.6)	(5.2)
Net cash from financing activities	<u>(69.7)</u>	<u>(22.3)</u>
Net Change in Cash and Cash Equivalents	1.3	3.1
Cash and Cash Equivalents at Beginning of Year	9.3	6.2
Cash and Cash Equivalents at End of Year	\$ 10.6	\$ 9.3

The Notes to the Consolidated Financial Statements in the Company's Annual Report on Form 10-K for the year ended December 31, 2013, should be read in conjunction with this financial information.

Great Plains Energy Incorporated
Electric Utility Segment
(Unaudited)

Electric Utility Results

	Three Months Ended December 31		Year Ended December 31	
	2013	2012	2013	2012
	(millions)		(millions)	
Operating revenues	\$ 538.8	\$ 480.4	\$ 2,446.3	\$ 2,309.9
Fuel	(129.5)	(117.4)	(539.5)	(539.5)
Purchased power	(26.5)	(24.5)	(125.9)	(94.0)
Transmission	(15.3)	(9.5)	(53.2)	(35.4)
Gross margin ^(a)	367.5	329.0	1,727.7	1,641.0
Other operating expenses	(224.9)	(202.1)	(865.6)	(825.9)
Voluntary separation program	-	4.3	-	4.3
Depreciation and amortization	(73.6)	(68.1)	(289.7)	(272.3)
Operating income	69.0	63.1	572.4	547.1
Non-operating income and expenses	3.5	(7.5)	10.6	(11.2)
Interest charges	(48.6)	(47.8)	(190.5)	(197.3)
Income tax expense	(5.3)	(1.4)	(135.4)	(122.0)
Net income	\$ 18.6	\$ 6.4	\$ 257.1	\$ 216.6

Electric Utility Gross Margin

Three Months Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2013	2012		2013	2012	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 206.0	\$ 180.2	14	2,040	1,815	12
Commercial	218.8	203.5	7	2,687	2,580	4
Industrial	48.2	44.7	8	801	773	3
Other retail revenues	5.0	5.1	(1)	30	32	(4)
Kansas property tax surcharge	(1.1)	0.2	N/M	N/A	N/A	N/A
Provision for rate refund	-	0.1	N/M	N/A	N/A	N/A
Fuel recovery mechanism	2.5	(2.9)	N/M	N/A	N/A	N/A
Total retail	479.4	430.9	11	5,558	5,200	7
Wholesale revenues	47.7	38.9	23	1,823	1,575	16
Other revenues	11.7	10.6	11	N/A	N/A	N/A
Operating revenues	538.8	480.4	12	7,381	6,775	9
Fuel	(129.5)	(117.4)	10			
Purchased power	(26.5)	(24.5)	8			
Transmission	(15.3)	(9.5)	61			
Gross margin ^(a)	\$ 367.5	\$ 329.0	12			

Year Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2013	2012		2013	2012	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 1,008.4	\$ 965.5	4	8,999	8,930	1
Commercial	966.7	907.6	7	10,782	10,767	-
Industrial	213.0	197.8	8	3,132	3,174	(1)
Other retail revenues	20.5	19.9	3	118	121	(2)
Kansas property tax surcharge	(1.3)	4.8	N/M	N/A	N/A	N/A
Provision for rate refund	-	0.1	N/M	N/A	N/A	N/A
Fuel recovery mechanism	21.9	17.8	23	N/A	N/A	N/A
Total retail	2,229.2	2,113.5	5	23,031	22,992	-
Wholesale revenues	168.8	152.9	10	6,283	6,283	-
Other revenues	48.3	43.5	11	N/A	N/A	N/A
Operating revenues	2,446.3	2,309.9	6	29,314	29,275	-
Fuel	(539.5)	(539.5)	-			
Purchased power	(125.9)	(94.0)	34			
Transmission	(53.2)	(35.4)	50			
Gross margin ^(a)	\$ 1,727.7	\$ 1,641.0	5			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. The Company's expense for fuel, purchased power and transmission, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms, except for KCP&L's Missouri retail operations. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating the Electric Utility segment's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

Electric Utility Generation

	Three Months Ended December 31		% Change	Year Ended December 31		% Change
	2013	2012		2013	2012	
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type						
Coal	5,728	5,168	11	23,015	23,120	-
Nuclear	1,110	1,253	(11)	3,369	3,894	(13)
Natural gas and oil	17	2	N/M	300	525	(43)
Wind	123	42	N/M	481	414	16
Total Generation	6,978	6,465	8	27,165	27,953	(3)

Electric Utility Customers at December 31, 2013

Residential	730,800
Commercial	97,400
Industrial	2,200
Other	400
Total retail customers	830,800

Electric Utility Statistics

	Three Months Ended December 31		Year Ended December 31	
	2013	2012	2013	2012
Average non-firm wholesale price per MWh	\$ 25.37	\$ 24.26	\$ 25.54	\$ 23.87
Average purchased power price per MWh	\$ 30.71	\$ 28.70	\$ 30.71	\$ 27.49
Purchased power MWhs	777,065	712,846	3,701,265	2,935,381
Cooling degree days	28	44	1,345	1,839
Heating degree days	2,178	1,788	5,561	4,028
Equivalent availability - coal plants	76 %	82 %	80 %	85 %
Capacity factor - coal plants	53 %	63 %	60 %	70 %
Equivalent availability - nuclear	90 %	100 %	70 %	80 %
Capacity factor - nuclear	92 %	100 %	70 %	81 %
Equivalent availability - coal and nuclear	78 %	85 %	79 %	84 %
Capacity factor - coal and nuclear	58 %	68 %	62 %	72 %

Kansas City Power & Light Company
(Unaudited)

KCP&L Results

	Three Months Ended December 31		Year Ended December 31	
	2013	2012	2013	2012
	(millions)		(millions)	
Operating revenues	\$ 371.9	\$ 335.8	\$ 1,671.4	\$ 1,579.9
Fuel	(91.0)	(87.0)	(383.0)	(384.8)
Purchased power	(13.8)	(11.8)	(62.4)	(35.5)
Transmission	(11.4)	(6.6)	(37.3)	(24.0)
Gross margin ^(a)	255.7	230.4	1,188.7	1,135.6
Other operating expenses	(164.8)	(148.3)	(627.9)	(605.6)
Voluntary separation program	-	4.3	-	4.3
Depreciation and amortization	(50.9)	(47.0)	(198.3)	(185.6)
Operating income	40.0	39.4	362.5	348.7
Non-operating income and expense:				
Interest charges	4.0	(1.8)	11.6	(4.2)
Income tax expense	(30.8)	(31.5)	(125.3)	(127.6)
Income tax expense	(1.0)	(0.7)	(79.8)	(75.3)
Net income	\$ 12.2	\$ 5.4	\$ 169.0	\$ 141.6

KCP&L Gross Margin

Three Months Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2013	2012		2013	2012	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 122.9	\$ 108.3	14	1,204	1,077	12
Commercial	160.0	149.2	7	1,888	1,812	4
Industrial	28.5	26.4	8	456	433	5
Other retail revenues	3.0	3.1	(4)	22	23	(4)
Kansas property tax surcharge	(1.1)	0.2	N/M	N/A	N/A	N/A
Provision for rate refund	-	0.1	N/M	N/A	N/A	N/A
Fuel recovery mechanism	2.0	(3.3)	N/M	N/A	N/A	N/A
Total retail	315.3	284.0	11	3,570	3,345	7
Wholesale revenues	52.5	47.6	10	1,982	1,911	4
Other revenues	4.1	4.2	(3)	N/A	N/A	N/A
Operating revenues	371.9	335.8	11	5,552	5,256	6
Fuel	(91.0)	(87.0)	5			
Purchased power	(13.8)	(11.8)	17			
Transmission	(11.4)	(6.6)	73			
Gross margin ^(a)	\$ 255.7	\$ 230.4	11			

Year Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2013	2012		2013	2012	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 621.7	\$ 594.0	5	5,428	5,440	-
Commercial	698.5	652.6	7	7,552	7,565	-
Industrial	126.6	117.0	8	1,784	1,818	(2)
Other retail revenues	12.8	12.5	2	87	89	(2)
Kansas property tax surcharge	(1.3)	4.8	N/M	N/A	N/A	N/A
Provision for rate refund	-	0.1	N/M	N/A	N/A	N/A
Fuel recovery mechanism	9.4	6.1	53	N/A	N/A	N/A
Total retail	1,467.7	1,387.1	6	14,851	14,912	-
Wholesale revenues	186.7	174.5	7	6,832	7,067	(3)
Other revenues	17.0	18.3	(7)	N/A	N/A	N/A
Operating revenues	1,671.4	1,579.9	6	21,683	21,979	(1)
Fuel	(383.0)	(384.8)	-			
Purchased power	(62.4)	(35.5)	76			
Transmission	(37.3)	(24.0)	55			
Gross margin ^(a)	\$ 1,188.7	\$ 1,135.6	5			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. KCP&L's expense for fuel, purchased power and transmission, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanism except for KCP&L's Missouri retail operations. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating KCP&L's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

KCP&L Generation

	Three Months Ended December 31		% Change	Year Ended December 31		% Change
	2013	2012		2013	2012	
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type						
Coal	4,194	3,930	7	17,035	17,409	(2)
Nuclear	1,110	1,253	(11)	3,369	3,894	(13)
Natural gas and oil	8	2	N/M	185	282	(34)
Wind	123	42	N/M	481	414	16
Total Generation	5,435	5,227	4	21,070	21,999	(4)

KCP&L Customers at December 31, 2013

Residential	453,900
Commercial	58,700
Industrial	2,000
Other	100
Total retail customers	514,700

KCP&L Statistics

	Three Months Ended December 31		Year Ended December 31	
	2013	2012	2013	2012
Average non-firm wholesale price per MWh	\$ 25.79	\$ 24.27	\$ 26.19	\$ 23.86
Average purchased power price per MWh	\$ 37.59	\$ 38.07	\$ 37.40	\$ 32.06
Purchased power - MWh	346,054	279,621	1,565,619	961,590
Cooling degree days	28	44	1,345	1,839
Heating degree days	2,178	1,788	5,561	4,028
Equivalent availability - coal plants	72 %	86 %	78 %	87 %
Capacity factor - coal plants	52 %	66 %	61 %	73 %
Equivalent availability - nuclear	90 %	100 %	70 %	80 %
Capacity factor - nuclear	92 %	100 %	70 %	81 %

KCP&L Greater Missouri Operations Company (GMO)
Utility Operations
(Unaudited)

GMO Utility Results

	Three Months Ended December 31		Year Ended December 31	
	2013	2012	2013	2012
	(millions)		(millions)	
Operating revenues	\$ 173.0	\$ 154.9	\$ 800.6	\$ 759.4
Fuel	(38.5)	(30.4)	(156.5)	(154.7)
Purchased power	(18.8)	(23.0)	(89.2)	(87.9)
Transmission	(3.9)	(2.9)	(15.9)	(11.4)
Gross margin ^(a)	111.8	98.6	539.0	505.4
Other operating expenses	(60.1)	(53.8)	(237.7)	(220.3)
Depreciation and amortization	(22.7)	(21.1)	(91.4)	(86.7)
Operating income	29.0	23.7	209.9	198.4
Non-operating income and expenses	(0.5)	(5.7)	(1.0)	(7.0)
Interest charges	(17.8)	(16.3)	(65.2)	(69.7)
Income tax expense	(4.3)	(0.7)	(55.6)	(46.7)
Net income	\$ 6.4	\$ 1.0	\$ 88.1	\$ 75.0

GMO Utility Gross Margin

Three Months Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2013	2012		2013	2012	
Retail revenues	(millions)		(thousands)			
Residential	\$ 83.1	\$ 71.9	15	836	738	13
Commercial	58.8	54.3	8	799	768	4
Industrial	19.7	18.3	8	345	340	1
Other retail revenues	2.0	2.0	3	8	9	(2)
Fuel recovery mechanism	0.5	0.4	46	N/A	N/A	N/A
Total retail	164.1	146.9	12	1,988	1,855	7
Wholesale revenues	1.3	1.6	(18)	34	60	(42)
Other revenues	7.6	6.4	20	N/A	N/A	N/A
Operating revenues	173.0	154.9	12	2,022	1,915	6
Fuel	(38.5)	(30.4)	27			
Purchased power	(18.8)	(23.0)	(19)			
Transmission	(3.9)	(2.9)	32			
Gross margin ^(a)	\$ 111.8	\$ 98.6	14			

Year Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2013	2012		2013	2012	
Retail revenues	(millions)		(thousands)			
Residential	\$ 386.7	\$ 371.5	4	3,571	3,490	2
Commercial	268.2	255.0	5	3,230	3,202	1
Industrial	86.4	80.8	7	1,348	1,356	(1)
Other retail revenues	7.7	7.4	5	31	32	-
Fuel recovery mechanism	12.5	11.7	7	N/A	N/A	N/A
Total retail	761.5	726.4	5	8,180	8,080	1
Wholesale revenues	7.8	7.8	-	234	298	(21)
Other revenues	31.3	25.2	24	N/A	N/A	N/A
Operating revenues	800.6	759.4	5	8,414	8,378	-
Fuel	(156.5)	(154.7)	1			
Purchased power	(89.2)	(87.9)	1			
Transmission	(15.9)	(11.4)	39			
Gross margin ^(a)	\$ 539.0	\$ 505.4	7			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission. GMO's expense for fuel, purchased power and transmission, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating GMO's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by oil companies.

GMO Generation

	Three Months Ended December 31		% Change	Year Ended December 31		% Change
	2013	2012		2013	2012	
Net MWhs Generated by Fuel Type	(thousands)		(thousands)			
Coal	1,534	1,238	24	5,980	5,711	5
Natural gas and oil	9	-	N/M	115	243	(53)
Total Generation	1,543	1,238	25	6,095	5,954	2

GMO Utility Customers at December 31, 2013

Residential	276,900
Commercial	38,700
Industrial	200
Other	300
Total retail customers	316,100

GMO Utility Statistics

	Three Months Ended December 31		Year Ended December 31	
	2013	2012	2013	2012
Average non-firm wholesale price per MWh	\$ 35.74	\$ 23.86	\$ 31.51	\$ 24.08
Average purchased power price per MWh	\$ 26.99	\$ 25.54	\$ 27.66	\$ 26.06
Purchased power - MWh	624,511	828,219	2,918,689	3,055,432
Cooling degree days	28	44	1,345	1,839
Heating degree days	2,178	1,788	5,561	4,028
Equivalent availability - coal plants	86 %	74 %	85 %	81 %
Capacity factor - coal plants	54 %	56 %	59 %	64 %