



SUPPLEMENTAL INVESTOR INFORMATION

Third Quarter 2013

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NOTE:

The financial data and statistics in this document reflect the financial position and operating results of Great Plains Energy, its electric utility segment and Kansas City Power & Light Company (KCP&L) and KCP&L Greater Missouri Operations Company (GMO), its utility subsidiaries, through September 30, 2013. Please refer to our Quarterly Report on Form 10-Q for unaudited financial statements. This document has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this document may change in the future as we continue to try to meet the needs of security analysts and investors. This document is not intended for use in connection with any sale, offer to sell, or solicitation of any offer to buy securities.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Income
(Unaudited)

	Three Months Ended		Year to Date	
	September 30		September 30	
	2013	2012	2013	2012
Operating Revenues	(millions, except per share amounts)			
Electric revenues	\$ 765.0	\$ 746.2	\$ 1,907.5	\$ 1,829.5
Operating Expenses				
Fuel	156.6	164.7	410.0	422.1
Purchased power	25.7	17.9	99.4	69.5
Transmission of electricity by others	13.6	9.8	37.9	25.9
Utility operating and maintenance expenses	170.2	156.8	491.8	484.0
Depreciation and amortization	73.3	68.9	216.1	204.2
General taxes	53.4	50.8	149.3	140.3
Other	0.5	0.3	1.6	7.5
Total	493.3	469.2	1,406.1	1,353.5
Operating income	271.7	277.0	501.4	476.0
Non-operating income	4.4	2.1	11.3	4.6
Non-operating expenses	(2.1)	(1.9)	(5.6)	(9.5)
Interest charges	(48.9)	(48.1)	(148.0)	(170.8)
Income before income tax expense and loss from equity investments	225.1	229.1	359.1	300.3
Income tax expense	(81.8)	(82.6)	(126.0)	(104.9)
Loss from equity investments, net of income taxes	(0.2)	(0.1)	(0.4)	(0.2)
Net income	143.1	146.4	232.7	195.2
Less: Net income attributable to noncontrolling interest	-	(0.2)	-	-
Net income attributable to Great Plains Energy	143.1	146.2	232.7	195.2
Preferred stock dividend requirements	0.4	0.4	1.2	1.2
Earnings available for common shareholders	\$ 142.7	\$ 145.8	\$ 231.5	\$ 194.0
Average number of basic common shares outstanding	153.6	153.2	153.5	142.9
Average number of diluted common shares outstanding	153.8	153.4	153.7	145.0
Basic earnings per common share	\$ 0.93	\$ 0.95	\$ 1.51	\$ 1.36
Diluted earnings per common share	\$ 0.93	\$ 0.95	\$ 1.51	\$ 1.34
Cash dividends per common share	\$ 0.2175	\$ 0.2125	\$ 0.6525	\$ 0.6375

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2013, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	September 30 2013	December 31 2012
ASSETS		
(millions, except share amounts)		
Current Assets		
Cash and cash equivalents	\$ 10.9	\$ 9.3
Funds on deposit	1.2	1.0
Receivables, net	199.1	154.5
Accounts receivable pledged as collateral	190.0	174.0
Fuel inventories, at average cost	83.9	95.1
Materials and supplies, at average cost	155.6	151.3
Deferred refueling outage costs	33.7	11.9
Refundable income taxes	8.5	9.5
Deferred income taxes	50.9	88.5
Derivative instruments	1.4	1.0
Prepaid expenses and other assets	26.6	27.6
Total	<u>761.8</u>	<u>723.7</u>
Utility Plant, at Original Cost		
Electric	11,480.7	11,160.5
Less - accumulated depreciation	4,581.7	4,424.2
Net utility plant in service	<u>6,899.0</u>	<u>6,736.3</u>
Construction work in progress	684.7	584.5
Nuclear fuel, net of amortization of \$153.9 and \$157.4	69.6	81.3
Total	<u>7,653.3</u>	<u>7,402.1</u>
Investments and Other Assets		
Nuclear decommissioning trust fund	172.8	154.7
Regulatory assets	1,032.2	1,120.9
Goodwill	169.0	169.0
Derivative instruments	4.5	5.5
Other	75.6	71.4
Total	<u>1,454.1</u>	<u>1,521.5</u>
Total	<u>\$ 9,869.2</u>	<u>\$ 9,647.3</u>

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2013, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	September 30 2013	December 31 2012
LIABILITIES AND CAPITALIZATION		
(millions, except share amounts)		
Current Liabilities		
Notes payable	\$ 6.0	\$ 12.0
Collateralized note payable	190.0	174.0
Commercial paper	53.0	530.1
Current maturities of long-term debt	7.1	263.1
Accounts payable	199.4	330.2
Accrued taxes	106.3	27.1
Accrued interest	59.9	41.5
Accrued compensation and benefits	41.7	44.8
Pension and post-retirement liability	2.8	2.8
Other	23.1	23.9
Total	<u>689.3</u>	<u>1,449.5</u>
Deferred Credits and Other Liabilities		
Deferred income taxes	926.8	832.4
Deferred tax credits	127.8	128.8
Asset retirement obligations	156.4	149.3
Pension and post-retirement liability	554.6	557.5
Regulatory liabilities	254.1	283.8
Other	118.4	110.2
Total	<u>2,138.1</u>	<u>2,062.0</u>
Capitalization		
Great Plains Energy common shareholders' equity		
Common stock - 250,000,000 shares authorized without par value		
153,948,017 and 153,779,806 shares issued, stated value	2,629.3	2,624.7
Retained earnings	889.8	758.8
Treasury stock - 135,362 and 250,236 shares, at cost	(2.9)	(5.1)
Accumulated other comprehensive loss	(29.2)	(38.4)
Total	<u>3,487.0</u>	<u>3,340.0</u>
Cumulative preferred stock \$100 par value		
3.80% - 100,000 shares issued	10.0	10.0
4.50% - 100,000 shares issued	10.0	10.0
4.20% - 70,000 shares issued	7.0	7.0
4.35% - 120,000 shares issued	12.0	12.0
Total	<u>39.0</u>	<u>39.0</u>
Long-term debt	3,515.8	2,756.8
Total	<u>7,041.8</u>	<u>6,135.8</u>
Commitments and Contingencies		
Total	<u>\$ 9,869.2</u>	<u>\$ 9,647.3</u>

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2013, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Cash Flows
(Unaudited)

Year to Date September 30	2013	2012
Cash Flows from Operating Activities		(millions)
Net income	\$ 232.7	\$ 195.2
Adjustments to reconcile income to net cash from operating activities:		
Depreciation and amortization	216.1	204.2
Amortization of:		
Nuclear fuel	15.3	16.9
Other	43.4	22.6
Deferred income taxes, net	126.7	115.8
Investment tax credit amortization	(1.3)	(1.8)
Loss from equity investments, net of income taxes	0.4	0.2
Other operating activities	(50.1)	(66.8)
Net cash from operating activities	<u>583.2</u>	<u>486.3</u>
Cash Flows from Investing Activities		
Utility capital expenditures	(486.2)	(409.5)
Allowance for borrowed funds used during construction	(8.0)	(3.9)
Purchases of nuclear decommissioning trust investments	(62.3)	(20.4)
Proceeds from nuclear decommissioning trust investments	59.8	17.9
Other investing activities	(15.1)	(12.1)
Net cash from investing activities	<u>(511.8)</u>	<u>(428.0)</u>
Cash Flows from Financing Activities		
Issuance of common stock	3.8	291.6
Issuance of long-term debt	762.5	-
Issuance fees	(6.7)	(2.6)
Repayment of long-term debt	(259.3)	(513.8)
Net change in short-term borrowings	(483.1)	169.0
Net change in collateralized short-term borrowings	16.0	95.0
Dividends paid	(101.5)	(91.7)
Other financing activities	(1.5)	(5.1)
Net cash from financing activities	<u>(69.8)</u>	<u>(57.6)</u>
Net Change in Cash and Cash Equivalents	<u>1.6</u>	<u>0.7</u>
Cash and Cash Equivalents at Beginning of Year	<u>9.3</u>	<u>6.2</u>
Cash and Cash Equivalents at End of Period	<u>\$ 10.9</u>	<u>\$ 6.9</u>

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended September 30, 2013, should be read in conjunction with this financial information.

Great Plains Energy Incorporated
Electric Utility Segment
(Unaudited)

Electric Utility Results

	Three Months Ended September 30		Year to Date September 30	
	2013	2012	2013	2012
	(millions)		(millions)	
Operating revenues	\$ 765.0	\$ 746.2	\$ 1,907.5	\$ 1,829.5
Fuel	(156.6)	(164.7)	(410.0)	(422.1)
Purchased power	(25.7)	(17.9)	(99.4)	(69.5)
Transmission of electricity by others	(13.6)	(9.8)	(37.9)	(25.9)
Gross margin ^(a)	569.1	553.8	1,360.2	1,312.0
Other operating expenses	(223.5)	(207.6)	(640.7)	(623.8)
Depreciation and amortization	(73.3)	(68.9)	(216.1)	(204.2)
Operating income	272.3	277.3	503.4	484.0
Non-operating income and expenses	3.4	(0.5)	7.1	(3.7)
Interest charges	(46.7)	(48.4)	(141.9)	(149.5)
Income tax expense	(83.6)	(86.5)	(130.1)	(120.6)
Net income	\$ 145.4	\$ 141.9	\$ 238.5	\$ 210.2

Electric Utility Gross Margin

Three Months Ended September 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2013	2012		2013	2012	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 347.8	\$ 358.5	(3)	2,737	2,999	(9)
Commercial	286.2	272.8	5	2,905	2,934	(1)
Industrial	61.8	54.9	12	813	791	3
Other retail revenues	5.0	4.9	4	28	29	(2)
Kansas property tax surcharge	(0.2)	1.7	N/M	N/A	N/A	N/A
Fuel recovery mechanism	5.3	10.5	(50)	N/A	N/A	N/A
Total retail	705.9	703.3	-	6,483	6,753	(4)
Wholesale revenues	48.1	31.8	51	1,829	1,429	28
Other revenues	11.0	11.1	(2)	N/A	N/A	N/A
Operating revenues	765.0	746.2	3	8,312	8,182	2
Fuel	(156.6)	(164.7)	(5)			
Purchased power	(25.7)	(17.9)	44			
Transmission of electricity by others	(13.6)	(9.8)	40			
Gross margin ^(a)	\$ 569.1	\$ 553.8	3			

Year to Date September 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2013	2012		2013	2012	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 802.4	\$ 785.3	2	6,959	7,115	(2)
Commercial	747.9	704.1	6	8,095	8,187	(1)
Industrial	164.8	153.1	8	2,331	2,401	(3)
Other retail revenues	15.5	14.8	5	88	89	(1)
Kansas property tax surcharge	(0.2)	4.6	N/M	N/A	N/A	N/A
Fuel recovery mechanism	19.4	20.7	(7)	N/A	N/A	N/A
Total retail	1,749.8	1,682.6	4	17,473	17,792	(2)
Wholesale revenues	121.1	114.0	6	4,460	4,708	(5)
Other revenues	36.6	32.9	11	N/A	N/A	N/A
Operating revenues	1,907.5	1,829.5	4	21,933	22,500	(3)
Fuel	(410.0)	(422.1)	(3)			
Purchased power	(99.4)	(69.5)	43			
Transmission of electricity by others	(37.9)	(25.9)	46			
Gross margin ^(a)	\$ 1,360.2	\$ 1,312.0	4			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by others. The Company's expense for fuel, purchased power and transmission of electricity by others, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms, except for KCP&L's Missouri retail operations. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating the Electric Utility segment's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

Electric Utility Generation

Net MWhs Generated by Fuel Type	Three Months Ended September 30		% Change	Year to Date September 30		% Change
	2013	2012		2013	2012	
	(thousands)			(thousands)		
Coal	6,696	6,643	1	17,287	17,952	(4)
Nuclear	967	1,211	(20)	2,259	2,641	(14)
Natural gas and oil	192	344	(44)	283	523	(46)
Wind	128	99	28	358	372	(4)
Total Generation	7,983	8,297	(4)	20,187	21,488	(6)

Electric Utility Customers at September 30, 2013

Residential	731,300
Commercial	97,400
Industrial	2,200
Other	400
Total retail customers	831,300

Electric Utility Statistics

	Three Months Ended September 30		Year to Date September 30	
	2013	2012	2013	2012
Average non-firm wholesale price per MWh	\$ 24.05	\$ 22.69	\$ 25.61	\$ 23.11
Average purchased power price per MWh	\$ 29.10	\$ 32.87	\$ 30.72	\$ 26.77
Purchased power MWhs	765,391	352,559	2,924,200	2,222,535
Cooling degree days	936	1,141	1,317	1,795
Heating degree days	19	50	3,383	2,240
Equivalent availability - coal plants	93 %	89 %	82 %	86 %
Capacity factor - coal plants	65 %	81 %	63 %	73 %
Equivalent availability - nuclear	80 %	99 %	64 %	73 %
Capacity factor - nuclear	80 %	100 %	63 %	73 %
Equivalent availability - coal and nuclear	91 %	91 %	79 %	84 %
Capacity factor - coal and nuclear	67 %	83 %	63 %	73 %

Kansas City Power & Light Company
(Unaudited)

KCP&L Results

	Three Months Ended		Year to Date	
	September 30		September 30	
	2013	2012	2013	2012
	(millions)		(millions)	
Operating revenues	\$ 522.0	\$ 508.0	\$ 1,299.5	\$ 1,244.1
Fuel	(111.5)	(114.5)	(292.0)	(297.8)
Purchased power	(10.9)	(10.1)	(48.6)	(23.7)
Transmission of electricity by others	(9.1)	(6.3)	(25.9)	(17.4)
Gross margin ^(a)	390.5	377.1	933.0	905.2
Other operating expenses	(163.5)	(152.4)	(463.1)	(457.3)
Depreciation and amortization	(50.2)	(46.9)	(147.4)	(138.6)
Operating income	176.8	177.8	322.5	309.3
Non-operating income and expenses	3.7	(0.3)	7.6	(2.4)
Interest charges	(31.0)	(32.4)	(94.5)	(96.1)
Income tax expense	(53.1)	(54.9)	(78.8)	(74.6)
Net income	\$ 96.4	\$ 90.2	\$ 156.8	\$ 136.2

KCP&L Gross Margin

Three Months Ended September 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2013	2012		2013	2012	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 220.4	\$ 225.4	(2)	1,711	1,875	(9)
Commercial	203.2	192.7	5	2,028	2,062	(2)
Industrial	36.5	31.2	17	466	452	3
Other retail revenues	3.3	3.1	5	21	22	(3)
Kansas property tax surcharge	(0.2)	1.7	N/M	N/A	N/A	N/A
Fuel recovery mechanism	(0.1)	0.4	N/M	N/A	N/A	N/A
Total retail	463.1	454.5	2	4,226	4,411	(4)
Wholesale revenues	54.5	48.2	13	1,987	2,011	(1)
Other revenues	4.4	5.3	(14)	N/A	N/A	N/A
Operating revenues	522.0	508.0	3	6,213	6,422	(3)
Fuel	(111.5)	(114.5)	(3)			
Purchased power	(10.9)	(10.1)	8			
Transmission of electricity by others	(9.1)	(6.3)	44			
Gross margin ^(a)	\$ 390.5	\$ 377.1	4			

Year to Date September 30	Revenues and Costs		% Change	MWhs Sold		% Change
	2013	2012		2013	2012	
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 498.8	\$ 485.7	3	4,224	4,363	(3)
Commercial	538.5	503.4	7	5,664	5,753	(2)
Industrial	98.1	90.6	8	1,328	1,385	(4)
Other retail revenues	9.8	9.4	4	65	66	(1)
Kansas property tax surcharge	(0.2)	4.6	N/M	N/A	N/A	N/A
Fuel recovery mechanism	7.4	9.4	(22)	N/A	N/A	N/A
Total retail	1,152.4	1,103.1	4	11,281	11,567	(2)
Wholesale revenues	134.2	126.9	6	4,850	5,156	(6)
Other revenues	12.9	14.1	(8)	N/A	N/A	N/A
Operating revenues	1,299.5	1,244.1	4	16,131	16,723	(4)
Fuel	(292.0)	(297.8)	(2)			
Purchased power	(48.6)	(23.7)	N/M			
Transmission of electricity by others	(25.9)	(17.4)	49			
Gross margin ^(a)	\$ 933.0	\$ 905.2	3			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by others. KCP&L's expense for fuel, purchased power and transmission of electricity by others, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms, except for KCP&L's Missouri retail operations. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating KCP&L's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

KCP&L Generation

	Three Months Ended		% Change	Year to Date		% Change
	September 30			September 30		
	2013	2012		2013	2012	
Net MWhs Generated by Fuel Type	(thousands)					
Coal	4,994	4,981	-	12,841	13,479	(5)
Nuclear	967	1,211	(20)	2,259	2,641	(14)
Natural gas and oil	103	177	(42)	177	280	(37)
Wind	128	99	28	358	372	(4)
Total Generation	6,192	6,468	(4)	15,635	16,772	(7)

KCP&L Customers at September 30, 2013

Residential	455,100
Commercial	58,600
Industrial	2,000
Other	100
Total retail customers	515,800

KCP&L Statistics

	Three Months Ended		Year to Date	
	September 30		September 30	
	2013	2012	2013	2012
Average non-firm wholesale price per MWh	\$ 25.48	\$ 23.32	\$ 26.36	\$ 23.71
Average purchased power price per MWh	\$ 34.28	\$ 39.36	\$ 37.35	\$ 29.59
Purchased power - MWh	293,969	227,302	1,219,565	681,969
Cooling degree days	936	1,141	1,317	1,795
Heating degree days	19	50	3,383	2,240
Equivalent availability - coal plants	92 %	90 %	81 %	87 %
Capacity factor - coal plants	66 %	83 %	64 %	75 %
Equivalent availability - nuclear	80 %	99 %	64 %	73 %
Capacity factor - nuclear	80 %	100 %	63 %	73 %

KCP&L Greater Missouri Operations Company (GMO)
Utility Operations
(Unaudited)

GMO Utility Results

	Three Months Ended September 30		Year to Date September 30	
	2013	2012	2013	2012
	(millions)			
Operating revenues	\$ 252.6	\$ 257.3	\$ 627.6	\$ 604.5
Fuel	(45.1)	(50.2)	(118.0)	(124.3)
Purchased power	(24.4)	(26.9)	(70.4)	(64.9)
Transmission of electricity by others	(4.5)	(3.5)	(12.0)	(8.5)
Gross margin ^(a)	178.6	176.7	427.2	406.8
Other operating expenses	(60.0)	(55.2)	(177.6)	(166.5)
Depreciation and amortization	(23.1)	(22.0)	(68.7)	(65.6)
Operating income	95.5	99.5	180.9	174.7
Non-operating income and expenses	(0.3)	(0.2)	(0.5)	(1.3)
Interest charges	(15.7)	(16.0)	(47.4)	(53.4)
Income tax expense	(30.5)	(31.6)	(51.3)	(46.0)
Net income	\$ 49.0	\$ 51.7	\$ 81.7	\$ 74.0

GMO Utility Gross Margin

Three Months Ended September 30	Revenues and Costs			MWhs Sold		
	2013	2012	% Change	2013	2012	% Change
Retail revenues	(millions)			(thousands)		
Residential	\$ 127.4	\$ 133.1	(4)	1,026	1,124	(9)
Commercial	83.0	80.1	4	877	872	1
Industrial	25.3	23.7	6	347	339	2
Other retail revenues	1.7	1.8	2	7	7	(1)
Fuel recovery mechanism	5.4	10.1	(47)	N/A	N/A	N/A
Total retail	242.8	248.8	(2)	2,257	2,342	(4)
Wholesale revenues	3.2	2.7	17	90	104	(14)
Other revenues	6.6	5.8	10	N/A	N/A	N/A
Operating revenues	252.6	257.3	(2)	2,347	2,446	(4)
Fuel	(45.1)	(50.2)	(10)			
Purchased power	(24.4)	(26.9)	(9)			
Transmission of electricity by others	(4.5)	(3.5)	32			
Gross margin ^(a)	\$ 178.6	\$ 176.7	1			

Year to Date September 30	Revenues and Costs			MWhs Sold		
	2013	2012	% Change	2013	2012	% Change
Retail revenues	(millions)			(thousands)		
Residential	\$ 303.6	\$ 299.6	1	2,735	2,752	(1)
Commercial	209.4	200.7	4	2,431	2,434	-
Industrial	66.7	62.5	7	1,003	1,016	(1)
Other retail revenues	5.7	5.4	5	23	23	-
Fuel recovery mechanism	12.0	11.3	6	N/A	N/A	N/A
Total retail	597.4	579.5	3	6,192	6,225	(1)
Wholesale revenues	6.5	6.2	4	200	238	(16)
Other revenues	23.7	18.8	25	N/A	N/A	N/A
Operating revenues	627.6	604.5	4	6,392	6,463	(1)
Fuel	(118.0)	(124.3)	(5)			
Purchased power	(70.4)	(64.9)	8			
Transmission of electricity by others	(12.0)	(8.5)	42			
Gross margin ^(a)	\$ 427.2	\$ 406.8	5			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by other than the company's expense for fuel, purchased power and transmission of electricity by others, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating GMO's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

GMO Generation

	Three Months Ended September 30			Year to Date September 30		
	2013	2012	% Change	2013	2012	% Change
Net MWhs Generated by Fuel Type	(thousands)					
Coal	1,702	1,662	2	4,446	4,473	(1)
Natural gas and oil	89	167	(46)	106	243	(56)
Total Generation	1,791	1,829	(2)	4,552	4,716	(3)

GMO Utility Customers at September 30, 2013

Residential	276,200
Commercial	38,800
Industrial	200
Other	300
Total retail customers	315,500

GMO Utility Statistics

	Three Months Ended September 30		Year to Date September 30	
	2013	2012	2013	2012
Average non-firm wholesale price per MWh	\$ 34.53	\$ 24.03	\$ 30.85	\$ 24.13
Average purchased power price per MWh	\$ 30.37	\$ 30.00	\$ 27.85	\$ 26.25
Purchased power - MWh	718,540	811,904	2,294,178	2,227,213
Cooling degree days	936	1,141	1,317	1,795
Heating degree days	19	50	3,383	2,240
Equivalent availability - coal plants	95 %	86 %	85 %	83 %
Capacity factor - coal plants	62 %	75 %	61 %	67 %