



SUPPLEMENTAL INVESTOR INFORMATION

Second Quarter 2012

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NOTE:

The financial data and statistics in this document reflect the financial position and operating results of Great Plains Energy, its electric utility segment and Kansas City Power & Light Company (KCP&L) and KCP&L Greater Missouri Operations Company (GMO), its utility subsidiaries, through June 30, 2012. Please refer to our Quarterly Report on Form 10-Q for unaudited financial statements. This document has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this document may change in the future as we continue to try to meet the needs of security analysts and investors. This document is not intended for use in connection with any sale, offer to sell, or solicitation of any offer to buy securities.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Income
(Unaudited)

	Three Months Ended June 30		Year to Date June 30	
	2012	2011	2012	2011
Operating Revenues	(millions, except per share amounts)			
Electric revenues	\$ 603.6	\$ 565.1	\$ 1,083.3	\$ 1,058.0
Operating Expenses				
Fuel	138.1	114.4	257.4	219.3
Purchased power	26.9	55.4	51.6	110.3
Transmission of electricity by others	8.8	7.0	16.1	14.5
Utility operating and maintenance expenses	164.1	161.1	327.2	318.6
Voluntary separation program	-	3.0	-	12.7
Depreciation and amortization	67.9	67.6	135.3	140.0
General taxes	45.0	40.3	89.5	82.3
Other	2.8	0.7	7.2	3.5
Total	453.6	449.5	884.3	901.2
Operating income	150.0	115.6	199.0	156.8
Non-operating income	1.6	0.8	2.5	4.4
Non-operating expenses	(5.8)	(2.8)	(7.6)	(5.0)
Interest charges	(55.8)	(50.3)	(122.7)	(95.2)
Income before income tax expense and loss from equity investments	90.0	63.3	71.2	61.0
Income tax expense	(31.8)	(19.8)	(22.3)	(15.2)
Loss from equity investments, net of income taxes	(0.1)	(0.1)	(0.1)	(0.1)
Net income	58.1	43.4	48.8	45.7
Less: Net loss attributable to noncontrolling interest	-	-	0.2	0.1
Net income attributable to Great Plains Energy	58.1	43.4	49.0	45.8
Preferred stock dividend requirements	0.4	0.4	0.8	0.8
Earnings available for common shareholders	\$ 57.7	\$ 43.0	\$ 48.2	\$ 45.0
Average number of basic common shares outstanding	139.6	135.6	137.7	135.5
Average number of diluted common shares outstanding	142.0	138.9	140.6	138.6
Basic earnings per common share	\$ 0.41	\$ 0.32	\$ 0.35	\$ 0.33
Diluted earnings per common share	\$ 0.41	\$ 0.31	\$ 0.34	\$ 0.32
Cash dividends per common share	\$ 0.2125	\$ 0.2075	\$ 0.425	\$ 0.415

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2012, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	June 30 2012	December 31 2011
ASSETS		
(millions, except share amounts)		
Current Assets		
Cash and cash equivalents	\$ 6.9	\$ 6.2
Funds on deposit	1.5	1.4
Receivables, net	206.1	231.2
Accounts receivable pledged as collateral	162.0	95.0
Fuel inventories, at average cost	102.7	89.0
Materials and supplies, at average cost	146.0	140.3
Deferred refueling outage costs	18.5	27.5
Refundable income taxes	5.4	0.3
Deferred income taxes	28.5	7.5
Derivative instruments	0.9	1.0
Prepaid expenses and other assets	27.2	19.7
Total	<u>705.7</u>	<u>619.1</u>
Utility Plant, at Original Cost		
Electric	11,039.5	10,924.8
Less-accumulated depreciation	4,343.3	4,235.8
Net utility plant in service	<u>6,696.2</u>	<u>6,689.0</u>
Construction work in progress	406.2	287.9
Nuclear fuel, net of amortization of \$141.8 and \$132.7	87.8	76.6
Total	<u>7,190.2</u>	<u>7,053.5</u>
Investments and Other Assets		
Nuclear decommissioning trust fund	144.9	135.3
Regulatory assets	1,029.5	1,058.2
Goodwill	169.0	169.0
Derivative instruments	5.8	6.8
Other	67.8	76.1
Total	<u>1,417.0</u>	<u>1,445.4</u>
Total	<u>\$ 9,312.9</u>	<u>\$ 9,118.0</u>

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2012, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	June 30 2012	December 31 2011
LIABILITIES AND CAPITALIZATION		
(millions, except share amounts)		
Current Liabilities		
Notes payable	\$ 31.0	\$ 22.0
Collateralized note payable	162.0	95.0
Commercial paper	91.0	267.0
Current maturities of long-term debt	507.1	801.4
Accounts payable	222.5	275.6
Accrued taxes	64.4	25.8
Accrued interest	73.1	76.9
Accrued compensation and benefits	39.4	40.8
Pension and post-retirement liability	4.4	4.4
Other	24.9	26.0
Total	1,219.8	1,634.9
Deferred Credits and Other Liabilities		
Deferred income taxes	678.3	628.6
Deferred tax credits	130.0	131.2
Asset retirement obligations	154.3	149.6
Pension and post-retirement liability	452.3	461.9
Regulatory liabilities	276.3	268.5
Other	102.3	101.1
Total	1,793.5	1,740.9
Capitalization		
Great Plains Energy common shareholders' equity		
Common stock - 250,000,000 shares authorized without par value		
153,655,260 and 136,406,306 shares issued, stated value	2,620.9	2,330.6
Retained earnings	674.7	684.7
Treasury stock - 240,468 and 264,567 shares, at cost	(5.0)	(5.6)
Accumulated other comprehensive loss	(43.6)	(49.8)
Total	3,247.0	2,959.9
Noncontrolling interest	0.2	1.0
Cumulative preferred stock \$100 par value		
3.80% - 100,000 shares issued	10.0	10.0
4.50% - 100,000 shares issued	10.0	10.0
4.20% - 70,000 shares issued	7.0	7.0
4.35% - 120,000 shares issued	12.0	12.0
Total	39.0	39.0
Long-term debt	3,013.4	2,742.3
Total	6,299.6	5,742.2
Commitments and Contingencies		
Total	\$ 9,312.9	\$ 9,118.0

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2012, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Cash Flows
(Unaudited)

Year to Date June 30	2012	2011
Cash Flows from Operating Activities		(millions)
Net income	\$ 48.8	\$ 45.7
Adjustments to reconcile income to net cash from operating activities:		
Depreciation and amortization	135.3	140.0
Amortization of:		
Nuclear fuel	9.1	5.9
Other	9.2	1.3
Deferred income taxes, net	26.8	36.3
Investment tax credit amortization	(1.2)	(0.8)
Loss from equity investments, net of income taxes	0.1	0.1
Other operating activities	(62.8)	(157.4)
Net cash from operating activities	<u>165.3</u>	<u>71.1</u>
Cash Flows from Investing Activities		
Utility capital expenditures	(263.4)	(193.2)
Allowance for borrowed funds used during construction	(2.7)	(2.1)
Purchases of nuclear decommissioning trust investments	(11.7)	(11.2)
Proceeds from nuclear decommissioning trust investments	10.0	9.4
Other investing activities	(7.5)	(13.6)
Net cash from investing activities	<u>(275.3)</u>	<u>(210.7)</u>
Cash Flows from Financing Activities		
Issuance of common stock	290.3	3.0
Issuance of long-term debt	-	349.7
Issuance fees	(2.6)	(2.5)
Repayment of long-term debt	(13.4)	(448.3)
Net change in short-term borrowings	(167.0)	295.7
Net change in collateralized short-term borrowings	67.0	-
Dividends paid	(58.7)	(57.2)
Other financing activities	(4.9)	(3.8)
Net cash from financing activities	<u>110.7</u>	<u>136.6</u>
Net Change in Cash and Cash Equivalents	0.7	(3.0)
Cash and Cash Equivalents at Beginning of Year	6.2	10.8
Cash and Cash Equivalents at End of Period	\$ 6.9	\$ 7.8

The Notes to the Consolidated Financial Statements in the Company's Quarterly Report on Form 10-Q for the period ended June 30, 2012, should be read in conjunction with this financial information.

Great Plains Energy Incorporated
Electric Utility Segment
(Unaudited)

Electric Utility Results

	Three Months Ended June 30		Year to Date June 30	
	2012	2011	2012	2011
	(millions)		(millions)	
Operating revenues	\$ 603.6	\$ 565.1	\$ 1,083.3	\$ 1,058.0
Fuel	(138.1)	(114.4)	(257.4)	(219.3)
Purchased power	(26.9)	(55.4)	(51.6)	(110.3)
Transmission of electricity by others	(8.8)	(7.0)	(16.1)	(14.5)
Gross margin ^(a)	429.8	388.3	758.2	713.9
Other operating expenses	(208.8)	(201.2)	(416.2)	(402.6)
Voluntary separation program	-	(3.0)	-	(12.7)
Depreciation and amortization	(67.9)	(67.6)	(135.3)	(140.0)
Operating income	153.1	116.5	206.7	158.6
Non-operating income and expenses	(3.0)	(1.2)	(3.2)	(1.1)
Interest charges	(50.4)	(40.3)	(101.1)	(74.6)
Income tax expense	(35.9)	(26.0)	(34.1)	(26.9)
Net income	\$ 63.8	\$ 49.0	\$ 68.3	\$ 56.0

Electric Utility Gross Margin

Three Months Ended June 30	Revenues and Costs			MWhs Sold		
	2012	2011	% Change	2012	2011	% Change
Retail revenues	(millions)			(thousands)		
Residential	\$ 236.7	\$ 217.2	9	2,060	1,976	4
Commercial	242.5	222.9	9	2,790	2,630	6
Industrial	55.4	53.2	4	853	848	1
Other retail revenues	4.9	4.8	5	29	28	2
Kansas property tax surcharge	1.4	-	N/A	N/A	N/A	N/A
Provision for rate refund	-	0.1	N/M	N/A	N/A	N/A
Fuel recovery mechanism	3.8	18.8	N/M	N/A	N/A	N/A
Total retail	544.7	517.0	5	5,732	5,482	5
Wholesale revenues	48.6	37.8	29	2,146	1,132	90
Other revenues	10.3	10.3	-	N/A	N/A	N/A
Operating revenues	603.6	565.1	7	7,878	6,614	19
Fuel	(138.1)	(114.4)	21			
Purchased power	(26.9)	(55.4)	(51)			
Transmission of electricity by others	(8.8)	(7.0)	27			
Gross margin (a)	\$ 429.8	\$ 388.3	11			

Year to Date June 30	Revenues and Costs			MWhs Sold		
	2012	2011	% Change	2012	2011	% Change
Retail revenues	(millions)			(thousands)		
Residential	\$ 426.8	\$ 418.7	2	4,116	4,413	(7)
Commercial	431.3	405.2	6	5,253	5,219	1
Industrial	98.2	91.7	7	1,610	1,594	1
Other retail revenues	9.9	9.3	5	60	59	1
Kansas property tax surcharge	2.9	-	N/A	N/A	N/A	N/A
Provision for rate refund	-	-	N/A	N/A	N/A	N/A
Fuel recovery mechanism	10.2	31.6	N/M	N/A	N/A	N/A
Total retail	979.3	956.5	2	11,039	11,285	(2)
Wholesale revenues	82.2	79.1	4	3,279	2,389	37
Other revenues	21.8	22.4	(3)	N/A	N/A	N/A
Operating revenues	1,083.3	1,058.0	2	14,318	13,674	5
Fuel	(257.4)	(219.3)	17			
Purchased power	(51.6)	(110.3)	(53)			
Transmission of electricity by others	(16.1)	(14.5)	11			
Gross margin ^(a)	\$ 758.2	\$ 713.9	6			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by others. The Company's expense for fuel, purchased power and transmission of electricity by others, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms, except for KCP&L's Missouri retail operations. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating the Electric Utility segment's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

Electric Utility Generation

	Three Months Ended June 30			Year to Date June 30		
	2012	2011	% Change	2012	2011	% Change
Net MWhs Generated by Fuel Type	(thousands)			(thousands)		
Coal	5,771	5,701	1	11,309	10,903	4
Nuclear	1,229	(12)	NM	1,430	1,012	41
Natural gas and oil	179	72	148	179	79	127
Wind	147	166	(11)	273	297	(8)
Total Generation	7,326	5,927	24	13,191	12,291	7

Electric Utility Customers at June 30, 2012

Residential	727,100
Commercial	96,400
Industrial	2,200
Other	400
Total retail customers	826,100

Electric Utility Statistics

	Three Months Ended June 30		Year to Date June 30	
	2012	2011	2012	2011
Average non-firm wholesale price per MWh	\$ 21.86	\$ 30.84	\$ 23.97	\$ 30.33
Average purchased power price per MWh	\$ 26.30	\$ 31.95	\$ 24.25	\$ 30.03
Purchased power MWhs	902,266	1,076,469	1,869,976	2,214,018
Cooling degree days	605	467	654	470
Heating degree days	253	457	2,190	3,404
Equivalent availability - coal plants	81 %	79 %	84 %	77 %
Capacity factor - coal plants	71 %	69 %	69 %	67 %
Equivalent availability - nuclear	100 %	3 %	59 %	44 %
Capacity factor - nuclear	100 %	- %	60 %	44 %
Equivalent availability - coal and nuclear	83 %	70 %	81 %	72 %
Capacity factor - coal and nuclear	75 %	61 %	68 %	64 %

Kansas City Power & Light Company
(Unaudited)

KCP&L Results

	Three Months Ended		Year to Date	
	June 30		June 30	
	2012	2011	2012	2011
	(millions)		(millions)	
Operating revenues	\$ 409.1	\$ 383.4	\$ 736.1	\$ 714.2
Fuel	(98.7)	(81.5)	(183.3)	(149.7)
Purchased power	(6.6)	(20.4)	(13.6)	(41.8)
Transmission of electricity by others	(6.1)	(4.2)	(11.1)	(8.5)
Gross margin (a)	297.7	277.3	528.1	514.2
Other operating expenses	(151.8)	(148.9)	(304.9)	(299.1)
Voluntary separation program	-	(2.4)	-	(9.2)
Depreciation and amortization	(46.0)	(48.2)	(91.7)	(101.6)
Operating income	99.9	77.8	131.5	104.3
Non-operating income and expenses	(1.9)	(0.9)	(2.1)	(1.4)
Interest charges	(31.3)	(27.3)	(63.7)	(50.4)
Income tax benefit	(23.0)	(16.2)	(19.7)	(15.1)
Net income	\$ 43.7	\$ 33.4	\$ 46.0	\$ 37.4

KCP&L Gross Margin

Three Months Ended June 30	Revenues and Costs		%	MWhs Sold		%
	2012	2011	Change	2012	2011	Change
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 147.7	\$ 138.1	7	1,288	1,231	5
Commercial	172.6	161.9	7	1,949	1,855	5
Industrial	32.5	33.6	(3)	483	499	(3)
Other retail revenues	3.1	3.0	2	21	20	2
Kansas property tax surcharge	1.4	-	N/A	N/A	N/A	N/A
Provision for rate refund	-	0.1	N/M	N/A	N/A	N/A
Fuel recovery mechanism	1.3	7.6	N/M	N/A	N/A	N/A
Total retail	358.6	344.3	4	3,741	3,605	4
Wholesale revenues	46.4	35.1	32	2,056	1,046	96
Other revenues	4.1	4.0	2	N/A	N/A	N/A
Operating revenues	409.1	383.4	7	5,797	4,651	25
Fuel	(98.7)	(81.5)	21			
Purchased power	(6.6)	(20.4)	(68)			
Transmission of electricity by others	(6.1)	(4.2)	43			
Gross margin (a)	\$ 297.7	\$ 277.3	7			

Year to Date June 30	Revenues and Costs		%	MWhs Sold		%
	2012	2011	Change	2012	2011	Change
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 260.3	\$ 258.8	1	2,488	2,633	(5)
Commercial	310.7	296.3	5	3,691	3,689	-
Industrial	59.4	57.7	3	933	940	(1)
Other retail revenues	6.3	6.1	3	44	43	2
Kansas property tax surcharge	2.9	-	N/A	N/A	N/A	N/A
Provision for rate refund	-	-	N/A	N/A	N/A	N/A
Fuel recovery mechanism	9.0	12.2	N/M	N/A	N/A	N/A
Total retail	648.6	631.1	3	7,156	7,305	(2)
Wholesale revenues	78.7	74.0	6	3,145	2,236	41
Other revenues	8.8	9.1	(2)	N/A	N/A	N/A
Operating revenues	736.1	714.2	3	10,301	9,541	8
Fuel	(183.3)	(149.7)	22			
Purchased power	(13.6)	(41.8)	(67)			
Transmission of electricity by others	(11.1)	(8.5)	30			
Gross margin (a)	\$ 528.1	\$ 514.2	3			

(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by others. KCP&L's expense for fuel, purchased power and transmission of electricity by others, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms, except for KCP&L's Missouri retail operations. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating KCP&L's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

KCP&L Generation

	Three Months Ended		%	Year to Date		%
	June 30		Change	June 30		Change
	2012	2011		2012	2011	
Net MWhs Generated by Fuel Type	(thousands)			(thousands)		
Coal	4,375	4,349	1	8,498	8,077	5
Nuclear	1,229	(12)	NM	1,430	1,012	41
Natural gas and oil	103	57	84	103	61	70
Wind	147	166	(11)	273	297	(8)
Total Generation	5,854	4,560	28	10,304	9,447	9

KCP&L Customers at June 30, 2012

Residential	452,300
Commercial	58,000
Industrial	2,000
Other	100
Total retail customers	512,400

KCP&L Statistics

	Three Months Ended		Year to Date	
	June 30		June 30	
	2012	2011	2012	2011
Average non-firm wholesale price per MWh	\$ 21.80	\$ 30.84	\$ 23.96	\$ 30.25
Average purchased power price per MWh	\$ 33.04	\$ 37.12	\$ 24.70	\$ 36.75
Purchased power - MWh	163,483	301,597	454,667	555,027
Cooling degree days	605	467	654	470
Heating degree days	253	457	2,190	3,404
Equivalent availability - coal plants	82 %	82 %	85 %	77 %
Capacity factor - coal plants	73 %	73 %	71 %	68 %
Equivalent availability - nuclear	100 %	3 %	59 %	44 %
Capacity factor - nuclear	100 %	- %	60 %	44 %

KCP&L Greater Missouri Operations Company (GMO)
Utility Operations
(Unaudited)

GMO Utility Results

	Three Months Ended		Year to Date	
	June 30		June 30	
	2012	2011	2012	2011
	(millions)		(millions)	
Operating revenues	\$ 194.5	\$ 181.7	\$ 347.2	\$ 343.8
Fuel	(39.4)	(32.9)	(74.1)	(69.6)
Purchased power	(20.3)	(35.0)	(38.0)	(68.5)
Transmission of electricity by others	(2.7)	(2.8)	(5.0)	(6.0)
Gross margin ^(a)	132.1	111.0	230.1	199.7
Other operating expenses	(57.0)	(52.3)	(111.3)	(103.5)
Voluntary separation program	-	(0.6)	-	(3.5)
Depreciation and amortization	(21.9)	(19.4)	(43.6)	(38.4)
Operating income	53.2	38.7	75.2	54.3
Non-operating income and expenses	(1.1)	(0.3)	(1.1)	0.3
Interest charges	(19.1)	(13.0)	(37.4)	(24.2)
Income tax expense	(12.9)	(9.8)	(14.4)	(11.8)
Net income	\$ 20.1	\$ 15.6	\$ 22.3	\$ 18.6

GMO Utility Gross Margin

Three Months Ended June 30	Revenues and Costs		%	MWhs Sold		%
	2012	2011	Change	2012	2011	Change
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 89.0	\$ 79.1	12	772	745	3
Commercial	69.9	61.0	15	841	775	9
Industrial	22.9	19.6	16	370	349	6
Other retail revenues	1.8	1.8	10	8	8	2
Provision for rate refund	-	-	N/A	N/A	N/A	N/A
Fuel recovery mechanism	2.5	11.2	N/M	N/A	N/A	N/A
Total retail	186.1	172.7	8	1,991	1,877	6
Wholesale revenues	2.2	2.7	(18)	90	86	5
Other revenues	6.2	6.3	(1)	N/A	N/A	N/A
Operating revenues	194.5	181.7	7	2,081	1,963	6
Fuel	(39.4)	(32.9)	20			
Purchased power	(20.3)	(35.0)	(42)			
Transmission of electricity by others	(2.7)	(2.8)	2			
Gross margin ^(a)	\$ 132.1	\$ 111.0	19			

Year to Date June 30	Revenues and Costs		%	MWhs Sold		%
	2012	2011	Change	2012	2011	Change
	(millions)			(thousands)		
Retail revenues						
Residential	\$ 166.5	\$ 159.9	4	1,628	1,780	(9)
Commercial	120.6	108.9	11	1,562	1,530	2
Industrial	38.8	34.0	14	677	654	3
Other retail revenues	3.6	3.2	11	16	16	1
Provision for rate refund	-	-	N/A	N/A	N/A	N/A
Fuel recovery mechanism	1.2	19.4	N/M	N/A	N/A	N/A
Total retail	330.7	325.4	2	3,883	3,980	(2)
Wholesale revenues	3.5	5.1	(31)	134	153	(13)
Other revenues	13.0	13.3	(3)	N/A	N/A	N/A
Operating revenues	347.2	343.8	1	4,017	4,133	(3)
Fuel	(74.1)	(69.6)	7			
Purchased power	(38.0)	(68.5)	(44)			
Transmission of electricity by others	(5.0)	(6.0)	(16)			
Gross margin ^(a)	\$ 230.1	\$ 199.7	15			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by others. GMO's expense for fuel, purchased power and transmission of electricity by others, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating GMO's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

GMO Generation

	Three Months Ended		%	Year to Date		%
	June 30		Change	June 30		Change
	2012	2011		2012	2011	
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type						
Coal	1,396	1,352	3	2,811	2,826	(1)
Natural gas and oil	76	15	NM	76	18	NM
Total Generation	1,472	1,367	8	2,887	2,844	1

GMO Utility Customers at June 30, 2012

Residential	274,800
Commercial	38,400
Industrial	200
Other	300
Total retail customers	313,700

GMO Utility Statistics

	Three Months Ended		Year to Date	
	June 30		June 30	
	2012	2011	2012	2011
Average non-firm wholesale price per MWh	\$ 23.54	\$ 30.77	\$ 24.21	\$ 31.72
Average purchased power price per MWh	\$ 24.81	\$ 29.91	\$ 24.10	\$ 27.76
Purchased power - MWh	738,783	774,872	1,415,309	1,658,991
Cooling degree days	605	467	654	470
Heating degree days	253	457	2,190	3,404
Equivalent availability - coal plants	77 %	72 %	81 %	77 %
Capacity factor - coal plants	63 %	61 %	64 %	64 %