



Enterprise Products Partners L.P.

**Selected Financial Data
through March 31, 2010**

Investor Contact:

Randy Burkhalter
Phone: (713) 381-6812
Fax: (713) 381-8200
Mobile: (713) 822-0314
email: rburkhalter@eprod.com

Address & Telephone:

1100 Louisiana Street
Houston, TX 77002
(713) 381-6500
Web Address:
www.epplp.com

The following data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

Table of Contents

Financial & Operating Highlights	3
Partnership Unit Data	5
Capitalization Data	6
Statements of Consolidated Operations	7
Consolidated Balance Sheets	8
Statements of Consolidated Cash Flows	9
Calculation of Distributable Cash Flow	10
Operating Data by Business Segment	11
Unconsolidated Affiliates Investment Detail	15
Non-GAAP Reconciliations to GAAP	17
Energy and Petrochemical Industry Data	18

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights

(Amounts in \$ millions, except per unit amounts)

	Total 2006	Total 2007	Total 2008	1Q09	2Q09	3Q09	4Q09	Total 2009	1Q10	Total 2010
Summary Financial Data:										
Revenues	\$ 23,612.1	\$ 26,713.8	\$ 35,469.6	\$ 4,886.9	\$ 5,434.3	\$ 6,789.4	\$ 8,400.3	\$ 25,510.9	\$ 8,544.5	\$ 8,544.5
Gross Operating Margin by Business Segment:										
NGL Pipelines & Services	\$ 785.7	\$ 848.0	\$ 1,325.0	\$ 350.9	\$ 363.8	\$ 403.4	\$ 510.6	\$ 1,628.7	\$ 437.3	\$ 437.3
Onshore Natural Gas Pipelines & Services	478.9	493.2	589.9	161.9	121.2	108.4	110.0	501.5	130.3	130.3
Onshore Crude Oil Pipelines & Services	97.8	109.6	132.2	50.5	42.1	34.1	37.7	164.4	26.7	26.7
Offshore Pipelines & Services	103.4	171.6	187.0	61.3	(1.1)	22.8	97.5	180.5	81.1	81.1
Petrochemical & Refined Products Services	305.1	342.0	374.9	89.5	96.1	70.0	109.1	364.7	120.0	120.0
Total Segment Gross Operating Margin	1,770.9	1,964.4	2,609.0	714.1	622.1	638.7	864.9	2,839.8	795.4	795.4
<i>Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income:</i>										
Amounts included in operating costs and expenses:										
Depreciation, amortization and accretion	556.9	647.9	725.4	196.4	200.5	206.0	206.4	809.3	212.4	212.4
Non-cash impairment charges	-	-	-	-	2.3	24.0	7.2	33.5	1.5	1.5
Operating lease expenses paid by EPCO	2.1	2.1	2.0	0.2	0.1	0.2	0.2	0.7	0.2	0.2
Loss (gain) from asset sales and related transactions	(5.1)	(7.8)	(4.0)	(0.2)	(0.2)	(0.1)	0.5	-	(7.3)	(7.3)
General and administrative costs	95.9	127.2	137.2	34.9	46.1	52.3	39.0	172.3	37.6	37.6
Operating Income	\$ 1,121.1	\$ 1,195.0	\$ 1,748.4	\$ 482.8	\$ 373.3	\$ 356.3	\$ 611.6	\$ 1,824.0	\$ 551.0	\$ 551.0
Net income attributable to Enterprise Products Partners L.P.	\$ 601.1	\$ 533.6	\$ 954.0	\$ 225.3	\$ 186.6	\$ 212.9	\$ 406.1	\$ 1,030.9	\$ 377.8	\$ 377.8
Earnings Per Unit (Fully Diluted)	\$ 1.20	\$ 0.95	\$ 1.84	\$ 0.41	\$ 0.32	\$ 0.36	\$ 0.60	\$ 1.73	\$ 0.50	\$ 0.50
Adjusted EBITDA (See page 17 for GAAP reconciliations)	\$ 1,749.2	\$ 2,004.6	\$ 2,546.1	\$ 698.4	\$ 581.4	\$ 574.9	\$ 831.4	\$ 2,686.1	\$ 783.4	\$ 783.4
LTM Adjusted EBITDA	\$ 1,749.2	\$ 2,004.6	\$ 2,546.1	\$ 2,587.4	\$ 2,521.6	\$ 2,509.1	\$ 2,686.1	\$ 2,686.1	\$ 2,771.1	\$ 2,771.1
Net Cash Flows Provided by Operating Activities										
Net Cash Flows Provided by Operating Activities	\$ 1,459.1	\$ 1,953.6	\$ 1,567.1	\$ 372.0	\$ 263.5	\$ 256.2	\$ 1,485.5	\$ 2,377.2	\$ 686.9	\$ 686.9
Distributable Cash Flow (See pages 10 and 17 for detail and GAAP reconciliations, respectively)	\$ 977.5	\$ 1,001.2	\$ 1,378.2	\$ 342.9	\$ 327.5	\$ 402.4	\$ 570.4	\$ 1,643.2	\$ 580.4	\$ 580.4
Weighted Avg. Units Outstanding - Basic EPU										
Weighted Avg. Units Outstanding - Basic EPU	414,442	433,959	437,377	452,671	458,373	464,253	571,016	486,841	617,780	617,780
Weighted Avg. Units Outstanding - Fully Diluted EPU										
Weighted Avg. Units Outstanding - Fully Diluted EPU	414,759	434,427	437,582	452,700	458,502	464,600	574,809	487,869	623,011	623,011
Selected Operating Data:										
<i>Thousands of barrels per day ("MBPD"), net</i>										
NGL Transportation	1,769	1,877	2,021	2,121	1,993	2,179	2,437	2,196	2,240	2,240
Onshore Crude Oil Transportation	678	652	696	645	750	654	672	680	672	672
Offshore Crude Oil Transportation	153	163	169	126	244	369	387	308	354	354
Petrochemical & Refined Products Transportation	806	882	818	841	788	762	835	806	804	804
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	3,406	3,574	3,704	3,733	3,775	3,964	4,331	3,990	4,070	4,070
<i>Thousands of barrels per day ("MBPD"), gross</i>										
NGL Fractionation	324	405	441	441	459	467	477	461	473	473
Propylene Fractionation	56	68	58	68	67	67	71	68	80	80
Butane Isomerization	81	90	86	90	100	104	93	97	73	73
Total Fractionation and Isomerization	461	563	585	599	626	638	641	626	626	626
Equity NGL Production	63	88	108	114	118	116	120	117	122	122
Octane Additive Production	9	9	9	5	10	13	13	10	11	11
Platform Crude Oil Processing	15	24	15	3	10	17	19	12	18	18
Billions of British Thermal Units per day, ("BBtus/d"), net										
Onshore Natural Gas Transportation	7,882	8,465	9,612	10,339	10,672	10,495	10,234	10,435	10,706	10,706
Offshore Natural Gas Transportation	1,520	1,641	1,408	1,542	1,460	1,374	1,305	1,420	1,406	1,406
Total Natural Gas Transportation	9,402	10,106	11,020	11,881	12,132	11,869	11,539	11,855	12,112	12,112
Million Cubic Feet per Day ("MMcf/d"), net										
Fee-based Natural Gas Processing	2,218	2,565	2,524	3,104	2,714	2,247	2,545	2,650	2,679	2,679
Platform Natural Gas Processing	159	494	632	777	753	694	579	700	632	632

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights (continued)

(Amounts in \$ millions, except per unit amounts)

	Total 2006	Total 2007	Total 2008	1Q09	2Q09	3Q09	4Q09	Total 2009	1Q10	Total 2010
Cash Flow and Unit Coverage Ratio										
Distributable Cash Flow	\$ 977.5	\$ 1,001.2	\$ 1,378.2	\$ 342.9	\$ 327.5	\$ 402.4	\$ 570.4	\$ 1,643.2	\$ 580.4	\$ 580.4
Less: Distributable Cash to General Partner	(108.6)	(129.3)	(149.9)	(41.6)	(43.2)	(58.2)	(60.9)	(203.9)	(64.3)	(64.3)
Net Distributable Cash Flow	\$ 868.9	\$ 871.9	\$ 1,228.3	\$ 301.3	\$ 284.3	\$ 344.2	\$ 509.5	\$ 1,439.3	\$ 516.1	\$ 516.1
Coverage - weighted avg. distribution-bearing units	1.13x	1.03x	1.34x	1.23x	1.13x	1.03x	1.47x	1.23x	1.43x	1.43x
Coverage - weighted avg. total units	1.13x	1.03x	1.34x	1.23x	1.13x	1.03x	1.47x	1.23x	1.43x	1.43x

Distributions of Cash during Period:

Date of Distribution	Total 2006	Total 2007	Total 2008	2/9/2009	5/8/2009	8/7/2009	11/5/2009	Total 2009	2/4/2010	Total 2010
Cash Distributed to Common and Restricted Units	\$ 739.6	\$ 830.3	\$ 892.7	\$ 239.5	\$ 244.9	\$ 250.8	\$ 334.1	\$ 1,069.3	\$ 345.5	\$ 345.5
Units subject to Distribution	412,052	433,567	436,525	452,025	455,587	460,221	604,716	493,915	616,841	616,964
\$ / Unit	\$ 1.795	\$ 1.915	\$ 2.045	\$ 0.530	\$ 0.538	\$ 0.545	\$ 0.553	\$ 2.165	\$ 0.560	\$ 0.560
Cash Distributed to General Partner	\$ 101.8	\$ 124.4	\$ 144.1	\$ 40.1	\$ 41.6	\$ 43.2	\$ 58.2	\$ 183.1	\$ 60.9	\$ 60.9
Total Cash Distribution	\$ 841.4	\$ 954.7	\$ 1,036.8	\$ 279.6	\$ 286.5	\$ 294.0	\$ 392.3	\$ 1,252.4	\$ 406.4	\$ 406.4

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Partnership Unit Data

(Amounts in millions)

	Total 2006	Total 2007	Total 2008	1Q09	2Q09	3Q09	4Q09	Total 2009	1Q10	Total 2010
Partnership Unit Data for EPS Calculation:										
Common Units:										
Common Units Outstanding, Beginning of Period	389.110	431.303	433.609	439.355	453.637	457.314	475.294	439.355	603.203	603.203
Common Units Outstanding, End of Period	431.303	433.609	439.355	453.637	457.314	475.294	603.203	603.203	617.009	617.009
Weighted Average Common Units Outstanding	413.472	432.513	435.397	450.696	455.816	461.498	568.292	484.336	614.578	614.578
Time-vested Restricted Common Units: (a)										
Restricted Units Outstanding, Beginning of Period	0.001	1.105	1.689	2.081	1.952	2.935	2.659	2.081	2.721	2.721
Restricted Units Outstanding, End of Period	1.105	1.689	2.081	1.952	2.935	2.659	2.721	2.721	3.926	3.926
Weighted Average Restricted Units Outstanding	0.970	1.446	1.980	1.975	2.557	2.755	2.723	2.505	3.202	3.202
Total Common and Time-vested Units:										
Total Units Outstanding, Beginning of Period	389.110	432.408	435.297	441.435	455.589	460.249	477.953	441.435	605.924	605.924
Total Units Outstanding, End of Period	432.408	435.297	441.435	455.589	460.249	477.953	605.924	605.924	620.935	620.935
Weighted Average Total Units Outstanding	414.442	433.959	437.377	452.671	458.373	464.253	571.016	486.841	617.780	617.780
Incremental Units from the assumed exercise of dilutive Unit options (b)										
	0.297	0.459	0.200	0.029	0.129	0.347	0.502	0.198	0.710	0.710
Performance-based Restricted Common Units (a)										
Total Units Outstanding, Beginning of Period	0.027	0.009	0.009	-	-	-	-	-	-	-
Total Units Outstanding, End of Period	0.009	0.009	-	-	-	-	-	-	-	-
Weighted Average Total Units Outstanding	0.020	0.009	0.005	-	-	-	-	-	-	-
Class B Units (c)										
Total Units Outstanding, Beginning of Period	-	-	-	-	-	-	-	-	4.520	4.520
Total Units Outstanding, End of Period	-	-	-	-	-	-	4.520	4.520	4.520	4.520
Weighted Average Total Units Outstanding	-	-	-	-	-	-	3.292	0.830	4.520	4.520
Total of all Units (used for fully diluted EPS calculation):										
Total Units Outstanding, Beginning of Period	389.137	432.417	435.306	441.435	455.589	460.249	477.953	441.435	610.444	610.444
Total Units Outstanding, End of Period	432.417	435.306	441.435	455.589	460.249	477.953	610.444	610.444	625.456	625.456
Weighted Average Total Units Outstanding	414.759	434.427	437.582	452.700	458.502	464.600	574.809	487.869	623.011	623.011

(a) Consists of restricted common units issued to directors of our general partner and key management personnel that work on our behalf.

(b) Dilutive unit options are calculated in accordance with the treasury stock method. Unit options are associated with (i) the Enterprise Products 1998 Long-Term Incentive Plan, (ii) the Amended and Restated 2008 Enterprise Products Long-Term Incentive Plan and (iii) the Enterprise Products 2006 TPP Long-Term Incentive Plan.

(c) In October 2009, in connection with the TEPPCO Merger, a privately held affiliate of Enterprise Products Company exchanged a portion of its TEPPCO units, based on the 1.24 exchange rate, for 4,520,431 of our Class B units in lieu of common units.

The Class B units are not entitled to regular quarterly cash distributions for the first sixteen quarters following the closing date of the merger. The Class B units automatically convert into the same number of common units on the date immediately following the payment date for the sixteenth quarterly distribution following the closing date of the merger.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Capitalization Data

(Amounts in \$ millions)

	Y/E 2007	Y/E 2008	3Q09	Y/E 2009	1Q10
Capitalization for the period ended:					
Cash and Cash Equivalents (including restricted cash)	\$ 104.4	\$ 265.5	\$ 180.1	\$ 118.3	\$ 236.6
Debt:					
Current maturities of long-term debt	\$ 354.0	\$ -	\$ -	\$ -	\$ 175.0
Senior debt obligations - principal	6,837.5	10,030.1	10,404.0	9,764.3	9,339.8
Junior subordinated notes - principal	1,550.0	1,532.7	1,532.7	1,532.7	1,532.7
Other	29.6	75.1	62.5	49.4	43.2
Total Debt	\$ 8,771.1	\$ 11,637.9	\$ 11,999.2	\$ 11,346.4	\$ 11,090.7
Net Debt	\$ 8,666.7	\$ 11,372.4	\$ 11,819.1	\$ 11,228.1	\$ 10,854.1
Equity:					
Common Units	\$ 5,977.0	\$ 6,036.9	\$ 6,670.8	\$ 9,173.5	\$ 9,575.4
Restricted Common Units	15.9	26.2	34.1	37.7	43.7
Class B Units	-	-	-	118.5	118.5
General Partner	122.3	123.6	136.6	190.8	199.1
Accumulated Other Comprehensive Income (Loss)	19.1	(97.2)	(67.1)	(8.4)	(54.6)
Noncontrolling interest	2,882.2	3,206.4	3,089.2	530.2	529.9
Total Equity	\$ 9,016.5	\$ 9,295.9	\$ 9,863.6	\$ 10,042.3	\$ 10,412.0
Total Capitalization Net of Cash and Cash Equivalents	\$ 17,683.2	\$ 20,668.3	\$ 21,682.7	\$ 21,270.4	\$ 21,266.1
Net Debt to LTM Adjusted EBITDA (a)	3.94x	4.17x	4.41x	3.89x	3.64x
Total Debt to LTM Adjusted EBITDA (a)	3.99x	4.27x	4.48x	3.94x	3.73x
LTM Adjusted EBITDA Interest Coverage	4.85x	4.71x	4.07x	4.19x	4.34x

Debt Principal Maturity Schedule at March 31, 2010:

	2010 (b)	2011	2012	2013	2014	Thereafter	Total
Enterprise Products Partners debt obligations:							
EPO Revolving Credit Facility, variable rate, due November 2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Petal GO Zone Bond, variable rate, due August 2034	-	-	-	-	-	57.5	57.5
Senior Notes B, 7.50% fixed-rate, due February 2011	-	450.0	-	-	-	-	450.0
Senior Notes C, 6.375% fixed-rate, due February 2011	-	-	-	350.0	-	-	350.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes G, 5.60% fixed-rate, due October 2014	-	-	-	-	650.0	-	650.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes I, 5.00% fixed-rate, due March 2015	-	-	-	-	-	250.0	250.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes K, 4.950% fixed-rate, due June 2010	500.0	-	-	-	-	-	500.0
Senior Notes L, 6.30% fixed-rate, due September 2017	-	-	-	-	-	800.0	800.0
Senior Notes M, 5.65% fixed-rate, due April 2013	-	-	-	400.0	-	-	400.0
Senior Notes N, 6.50% fixed-rate, due January 2019	-	-	-	-	-	700.0	700.0
Senior Notes O, 9.75% fixed-rate, due January 2014	-	-	-	-	500.0	-	500.0
Senior Notes P, 4.60% fixed-rate, due August 2012	-	-	500.0	-	-	-	500.0
Senior Notes Q, 5.25% fixed-rate, due January 2020	-	-	-	-	-	500.0	500.0
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600.0	600.0
Senior Notes S, 7.625% fixed-rate, due February 2012	-	-	490.5	-	-	-	490.5
Senior Notes T, 6.125% fixed-rate, due February 2013	-	-	-	182.5	-	-	182.5
Senior Notes U, 5.90% fixed-rate, due April 2013	-	-	-	237.6	-	-	237.6
Senior Notes V, 6.65% fixed-rate, due April 2018	-	-	-	-	-	349.7	349.7
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	399.6	399.6
Junior Notes A, 8.375% fixed rate (current), due August 2066	-	-	-	-	-	550.0	550.0
Junior Notes B, 7.034% fixed rate (current), due January 2068	-	-	-	-	-	682.7	682.7
Junior Notes C, 7.00% fixed rate (current), due June 2067	-	-	-	-	-	285.8	285.8
Duncan Energy Partners debt obligations:							
DEP Revolving Credit Facility, variable rate, due February 2011	-	175.0	-	-	-	-	175.0
DEP II Term Loan, variable rate, due December 2011	-	282.3	-	-	-	-	282.3
TEPPCO Notes	-	-	9.5	29.9	-	14.9	54.3
Total	\$ 500.0	\$ 907.3	\$ 1,000.0	\$ 1,200.0	\$ 1,150.0	\$ 6,290.2	\$ 11,047.5

(a) Debt is reduced for the minimum 50% equity content ascribed to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt excludes cash and cash equivalents (including restricted cash).

(b) Long-term and current maturities of debt reflect the classification of such obligations on our Unaudited Condensed Consolidated Balance Sheet at December 31, 2009 after taking into consideration EPO's ability to use available borrowing capacity under the EPO Revolving Credit Facility.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Statements of Consolidated Operations
(Amounts in \$ millions, except per unit amounts)

	Total 2006	Total 2007	Total 2008	1Q09	2Q09	3Q09	4Q09	Total 2009	1Q10	Total 2010
Revenues:										
Revenues from consolidated operations	\$ 23,612.1	\$ 26,713.8	\$ 35,469.6	\$ 4,886.9	\$ 5,434.3	\$ 6,789.4	\$ 8,400.3	\$ 25,510.9	\$ 8,544.5	\$ 8,544.5
Total	23,612.1	26,713.8	35,469.6	4,886.9	5,434.3	6,789.4	8,400.3	25,510.9	8,544.5	8,544.5
Costs and expenses:										
Operating costs and expenses	22,420.3	25,402.1	33,618.9	4,376.6	5,024.5	6,395.8	7,768.9	23,565.8	7,971.9	7,971.9
General and administrative costs	95.9	127.2	137.2	34.9	46.1	52.3	39.0	172.3	37.6	37.6
Total	22,516.2	25,529.3	33,756.1	4,411.5	5,070.6	6,448.1	7,807.9	23,738.1	8,009.5	8,009.5
Equity in income of unconsolidated affiliates	25.2	10.5	34.9	7.4	9.6	15.0	19.2	51.2	16.0	16.0
Operating income	1,121.1	1,195.0	1,748.4	482.8	373.3	356.3	611.6	1,824.0	551.0	551.0
Other income (expense):										
Interest expense	(324.2)	(413.0)	(540.7)	(152.5)	(158.5)	(161.0)	(169.8)	(641.8)	(148.6)	(148.6)
Interest income	9.7	11.1	7.4	0.9	0.7	0.3	0.4	2.3	0.2	0.2
Other, net	1.5	60.6	4.8	0.3	0.1	(0.1)	(4.4)	(4.1)	(0.1)	(0.1)
Total other expense, net	(313.0)	(341.3)	(528.5)	(151.3)	(157.7)	(160.8)	(173.8)	(643.6)	(148.5)	(148.5)
Income before provision for income taxes and the cumulative effect of changes in accounting principles	808.1	853.7	1,219.9	331.5	215.6	195.5	437.8	1,180.4	402.5	402.5
Provision for income taxes	(22.0)	(15.7)	(31.0)	(16.0)	(3.1)	(7.7)	1.5	(25.3)	(8.7)	(8.7)
Cumulative effect of changes in accounting principles	1.5	-	-	-	-	-	-	-	-	-
Net income	787.6	838.0	1,188.9	315.5	212.5	187.8	439.3	1,155.1	393.8	393.8
Net (income) loss attributable to noncontrolling interest	(186.5)	(304.4)	(234.9)	(90.2)	(25.9)	25.1	(33.2)	(124.2)	(16.0)	(16.0)
Net income attributable to Enterprise Products Partners L.P.	\$ 601.1	\$ 533.6	\$ 954.0	\$ 225.3	\$ 186.6	\$ 212.9	\$ 406.1	\$ 1,030.9	\$ 377.8	\$ 377.8
Net income allocated to:										
Limited partners	\$ 504.1	\$ 417.7	\$ 811.5	\$ 186.3	\$ 147.0	\$ 171.3	\$ 347.6	\$ 852.2	\$ 317.4	\$ 317.4
General partner	\$ 97.0	\$ 115.9	\$ 142.5	\$ 39.0	\$ 39.6	\$ 41.6	\$ 58.5	\$ 178.7	\$ 60.4	\$ 60.4
Basic earnings per unit:										
Net income	\$ 1.20	\$ 0.95	\$ 1.84	\$ 0.41	\$ 0.32	\$ 0.36	\$ 0.60	\$ 1.73	\$ 0.51	\$ 0.51
Number of units used in calculation (in millions)	414.442	433.959	437.377	452.671	458.373	464.253	571.016	486.841	617.780	617.780
Diluted earnings per unit:										
Net income	\$ 1.20	\$ 0.95	\$ 1.84	\$ 0.41	\$ 0.32	\$ 0.36	\$ 0.60	\$ 1.73	\$ 0.50	\$ 0.50
Number of units used in calculation (in millions)	414.759	434.427	437.582	452.700	458.502	464.600	574.809	487.869	623.011	623.011

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Consolidated Balance Sheets

(Amounts in \$ millions)

	Y/E 2007	Y/E 2008	3Q09	Y/E 2009	1Q10
ASSETS					
Current assets:					
Cash and cash equivalents	\$ 51.3	\$ 61.7	\$ 77.3	\$ 54.7	\$ 134.9
Restricted cash	53.1	203.8	102.8	63.6	101.7
Accounts receivable - trade, net	3,363.4	2,028.5	2,579.6	3,099.0	3,056.0
Accounts receivable - related parties	40.1	35.3	9.6	38.4	26.9
Inventories	425.7	405.0	1,220.6	711.9	990.9
Prepaid and other current assets	127.4	368.4	367.5	279.3	296.8
Total current assets	4,061.0	3,102.7	4,357.4	4,246.9	4,607.2
Property, plant & equipment, net	14,309.1	16,732.8	17,297.0	17,689.2	17,735.3
Investments in unconsolidated affiliates	885.6	911.9	899.3	890.6	883.5
Intangible assets, net	1,214.1	1,182.9	1,093.2	1,064.8	1,035.2
Goodwill	1,813.3	2,019.6	2,018.3	2,018.3	2,018.3
Other assets	232.4	261.7	266.0	241.8	221.6
Total assets	\$ 22,515.5	\$ 24,211.6	\$ 25,931.2	\$ 26,151.6	\$ 26,501.1
LIABILITIES AND EQUITY					
Current liabilities:					
Current maturities of long-term debt	\$ 354.0	\$ -	\$ -	\$ -	\$ 175.0
Accounts payable - trade	398.3	388.9	399.7	410.6	419.0
Accounts payable - related parties	16.7	17.4	44.2	69.8	47.8
Accrued products payables	3,572.8	1,845.7	2,657.4	3,393.0	3,695.1
Accrued interest payable	166.5	188.3	163.1	228.0	170.0
Accrued expenses	62.0	65.7	55.1	108.5	79.4
Other current liabilities	389.0	595.2	528.1	326.1	354.4
Total current liabilities	4,959.3	3,101.2	3,847.6	4,536.0	4,940.7
Senior debt obligations - principal	6,837.5	10,030.1	10,404.0	9,764.3	9,339.8
Junior subordinated notes - principal	1,550.0	1,532.7	1,532.7	1,532.7	1,532.7
Other	29.6	75.1	62.5	49.4	43.2
Total long-term debt	8,417.1	11,637.9	11,999.2	11,346.4	10,915.7
Deferred tax liabilities	21.4	66.1	69.6	71.7	72.5
Other long-term liabilities	101.2	110.5	151.2	155.2	160.2
Commitments and contingencies	-	-	-	-	-
Equity:					
Enterprise Products Partners L.P. partners' equity:					
Limited partners:					
Common units	5,977.0	6,036.9	6,670.8	9,173.5	9,575.4
Restricted units	15.9	26.2	34.1	37.7	43.7
Class B units	-	-	-	118.5	118.5
General partner	122.3	123.6	136.6	190.8	199.1
Accumulated other comprehensive income (loss)	19.1	(97.2)	(67.1)	(8.4)	(54.6)
Total Enterprise Products Partners L.P. partners' equity	6,134.3	6,089.5	6,774.4	9,512.1	9,882.1
Noncontrolling interest	2,882.2	3,206.4	3,089.2	530.2	529.9
Total equity	9,016.5	9,295.9	9,863.6	10,042.3	10,412.0
Total liabilities & equity	\$ 22,515.5	\$ 24,211.6	\$ 25,931.2	\$ 26,151.6	\$ 26,501.1
Working capital	\$ (898.3)	\$ 1.5	\$ 509.8	\$ (289.1)	\$ (333.5)

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Statements of Consolidated Cash Flows
(Amounts in \$ millions)

	Total 2006	Total 2007	Total 2008	1Q09	2Q09	3Q09	4Q09	Total 2009	1Q10	Total 2010
Operating Activities:										
Net income	\$ 787.6	\$ 838.0	\$ 1,188.9	\$ 315.5	\$ 212.5	\$ 187.8	\$ 439.3	\$ 1,155.1	\$ 393.8	\$ 393.8
<i>Adjustments to reconcile net income to net cash flows provided by operating activities:</i>										
Depreciation, amortization and accretion	563.5	658.4	737.8	199.1	208.6	212.2	213.5	833.4	217.6	217.6
Non-cash impairment charges	-	-	-	-	2.3	24.0	7.2	33.5	1.5	1.5
Equity in income of unconsolidated affiliates	(25.2)	(10.5)	(34.9)	(7.4)	(9.6)	(15.0)	(19.2)	(51.2)	(16.0)	(16.0)
Distributions received from unconsolidated affiliates	76.5	87.0	80.8	22.4	11.1	21.7	31.4	86.6	30.2	30.2
Cumulative effect of changes in accounting principles	(1.5)	-	-	-	-	-	-	-	-	-
Operating lease expenses paid by EPCO	2.1	2.1	2.0	0.2	0.1	0.2	0.2	0.7	0.2	0.2
Loss (gain) from asset sales and related transactions	(5.1)	(67.4)	(4.0)	(0.2)	(0.2)	(0.1)	0.5	-	(7.5)	(7.5)
Loss on forfeiture of investment in Texas Offshore Port System	-	-	-	-	68.4	-	-	68.4	-	-
Loss (gain) on early extinguishment of debt	-	1.6	1.6	-	-	-	-	-	-	-
Deferred income tax expense	15.1	7.6	6.2	0.9	0.9	0.7	2.0	4.5	1.0	1.0
Changes in fair market value of derivative instruments	(0.1)	1.3	(0.1)	(12.6)	0.6	22.6	(10.2)	0.4	(7.8)	(7.8)
Effect of pension settlement recognition	-	0.6	(0.1)	(0.1)	-	-	-	(0.1)	(0.2)	(0.2)
Net effect of changes in operating accounts	46.2	434.9	(411.1)	(145.8)	(231.2)	(197.9)	820.8	245.9	74.1	74.1
Net cash flows provided by operating activities	1,459.1	1,953.6	1,567.1	372.0	263.5	256.2	1,485.5	2,377.2	686.9	686.9
Investing Activities:										
Capital expenditures, net of contributions in aid of construction	(1,667.2)	(2,706.4)	(2,512.4)	(507.4)	(316.4)	(263.8)	(478.9)	(1,566.5)	(344.2)	(344.2)
Decrease (increase) in restricted cash	(8.7)	(47.3)	(132.8)	(40.7)	60.1	81.4	39.4	140.2	(38.1)	(38.1)
Cash used for business combinations	(292.2)	(35.9)	(553.5)	-	(73.7)	(0.8)	(32.8)	(107.3)	(2.2)	(2.2)
Acquisition of intangible assets	-	(14.5)	(5.8)	(1.4)	-	-	-	(1.4)	-	-
Investments in unconsolidated affiliates	(11.3)	(236.8)	(64.7)	(7.2)	(2.6)	(4.1)	(4.9)	(18.8)	(7.7)	(7.7)
Proceeds from asset sales and related transactions	5.8	169.1	22.3	0.3	0.3	2.3	0.7	3.6	21.7	21.7
Other investing activities	-	-	-	3.8	(2.3)	-	1.8	3.3	-	-
Cash used in investing activities	(1,973.6)	(2,871.8)	(3,246.9)	(552.6)	(334.6)	(185.0)	(474.7)	(1,546.9)	(370.5)	(370.5)
Financing Activities:										
Borrowings under debt agreements	4,302.1	7,629.8	13,188.0	1,163.4	2,381.0	1,419.4	2,412.8	7,376.6	345.5	345.5
Repayments of debt	(3,747.0)	(5,799.9)	(10,434.3)	(915.9)	(2,107.8)	(1,570.3)	(3,059.5)	(7,653.5)	(595.0)	(595.0)
Debt issuance costs	(8.9)	(20.6)	(27.6)	(1.1)	(4.3)	(0.1)	(9.4)	(14.9)	(0.1)	(0.1)
Cash distributions paid to partners	(843.3)	(957.7)	(1,037.4)	(279.6)	(286.8)	(294.2)	(394.2)	(1,254.8)	(407.3)	(407.3)
Cash distributions paid to noncontrolling interest	(287.4)	(326.8)	(383.9)	(107.6)	(105.1)	(111.8)	(15.5)	(340.0)	(17.4)	(17.4)
Cash contributions from noncontrolling interest	222.6	304.7	311.5	1.7	124.3	14.9	(2.2)	138.7	0.2	0.2
Net cash proceeds from issuance of common units	857.2	69.2	142.8	310.7	88.0	479.5	34.5	912.7	437.7	437.7
Repurchase of restricted units and option awards	-	(1.5)	-	-	-	-	-	-	-	-
Acquisition of treasury units	-	-	(1.9)	-	-	(1.8)	(0.3)	(2.1)	(0.2)	(0.2)
Monetization of interest rate derivative instruments	-	49.1	(66.5)	-	-	-	0.2	0.2	-	-
Cash provided by (used in) financing activities	495.3	946.3	1,690.7	171.6	89.3	(64.4)	(1,033.6)	(837.1)	(236.6)	(236.6)
Effect of exchange rate changes on cash	(0.2)	0.4	(0.5)	(2.0)	(0.2)	1.8	0.2	(0.2)	0.4	0.4
Net Change in Cash and Cash Equivalents	(19.2)	28.1	10.9	(9.0)	18.2	6.8	(22.8)	(6.8)	79.8	79.8
Cash and Cash Equivalents, Beginning of Period	42.2	22.8	51.3	61.7	50.7	68.7	77.3	61.7	54.7	54.7
Cash and Cash Equivalents, End of Period	\$ 22.8	\$ 51.3	\$ 61.7	\$ 50.7	\$ 68.7	\$ 77.3	\$ 54.7	\$ 54.7	\$ 134.9	\$ 134.9

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998, our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. **This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under the our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.**

Calculation of Distributable Cash Flow (a)

(Amounts in \$ millions, except per unit amounts)

	Total 2006	Total 2007	Total 2008	1Q09	2Q09	3Q09	4Q09	Total 2009	1Q10	Total 2010
Net income attributable to Enterprise Products Partners L.P.	\$ 601.1	\$ 533.6	\$ 954.0	\$ 225.3	\$ 186.6	\$ 212.9	\$ 406.1	\$ 1,030.9	\$ 377.8	\$ 377.8
Add (Deduct):										
Net loss of TEPPCO for third quarter 2009	-	-	-	-	-	(42.1)	-	(42.1)	-	-
Monetization of interest rate hedging derivative instruments	-	48.9	(14.4)	-	-	-	0.2	0.2	-	-
Amortization of net losses (gains) related to monetization of derivative instruments	(3.8)	(4.0)	(4.4)	(0.4)	(0.5)	1.0	0.9	1.0	1.4	1.4
Depreciation, amortization and accretion	448.2	523.8	562.2	154.1	158.8	199.1	213.5	725.5	217.6	217.6
Operating lease expenses paid by EPCO	2.1	2.1	2.0	0.2	0.1	0.2	0.2	0.7	0.2	0.2
Equity in (income) loss of unconsolidated affiliates	(21.6)	(29.7)	(59.1)	(13.4)	17.6	(46.4)	(19.2)	(61.4)	(16.0)	(16.0)
Distributions received from unconsolidated affiliates	43.0	73.6	98.6	22.9	15.6	57.5	31.4	127.4	30.2	30.2
Loss (gain) from asset sales and related transactions	(3.3)	5.4	(3.7)	(0.2)	(0.2)	-	0.5	0.1	(7.5)	(7.5)
Proceeds from asset sales and related transactions	3.9	12.0	16.0	0.3	0.2	2.3	0.7	3.5	21.7	21.7
Sustaining capital expenditures	(119.4)	(162.5)	(188.7)	(20.0)	(33.1)	(55.2)	(58.3)	(166.6)	(32.6)	(32.6)
El Paso transition support payments	14.3	9.0	-	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - DEP public unitholders	-	13.9	17.2	5.1	6.6	10.1	9.5	31.3	8.7	8.7
Distribution to be paid to DEP public unitholders with respect to period	-	(21.9)	(25.1)	(6.4)	(10.0)	(10.8)	(10.8)	(38.0)	(10.7)	(10.7)
Cash payments to settle asset retirement obligations	-	(5.0)	(7.2)	(0.1)	(8.1)	(1.7)	(2.5)	(12.4)	(2.0)	(2.0)
Other miscellaneous adjustments to derive distributable cash flow	13.0	2.0	30.8	(24.5)	(6.1)	75.5	(1.8)	43.1	(8.4)	(8.4)
Distributable Cash Flow	\$ 977.5	\$ 1,001.2	\$ 1,378.2	\$ 342.9	\$ 327.5	\$ 402.4	\$ 570.4	\$ 1,643.2	\$ 580.4	\$ 580.4
Distributable Cash to General Partner	(108.6)	(129.3)	(149.9)	(41.6)	(43.2)	(58.2)	(60.9)	(203.9)	(64.3)	(64.3)
Net Distributable Cash Flow	\$ 868.9	\$ 871.9	\$ 1,228.3	\$ 301.3	\$ 284.3	\$ 344.2	\$ 509.5	\$ 1,439.3	\$ 516.1	\$ 516.1

Units subject to Quarterly Cash Distribution (in millions):

Common Units	421.416	432.755	438.693	453.638	457.315	601.918	614.129	531.750	630.809	630.809
Restricted Units	0.993	1.505	2.011	1.949	2.906	2.798	2.712	2.591	3.926	3.926
Total Participating LP Units Outstanding	422.409	434.260	440.704	455.587	460.221	604.716	616.841	534.341	634.735	634.735

Distributable Cash Flow Coverage:

Distribution rate per period (\$/unit)	\$ 1.825	\$ 1.948	\$ 2.075	\$ 0.538	\$ 0.545	\$ 0.553	\$ 0.560	\$ 2.195	\$ 0.568	\$ 0.568
Distribution-bearing units	1.13x	1.03x	1.34x	1.23x	1.13x	1.03x	1.47x	1.23x	1.43x	1.43x
All units	1.13x	1.03x	1.34x	1.23x	1.13x	1.03x	1.47x	1.23x	1.43x	1.43x

Retained Distributable Cash Flow:

	\$ 97.8	\$ 25.9	\$ 313.6	\$ 56.4	\$ 33.5	\$ 10.0	\$ 164.0	\$ 263.9	\$ 155.9	\$ 155.9
--	---------	---------	----------	---------	---------	---------	----------	----------	----------	----------

(a) Enterprise Products Partners' total distributable cash flow for periods prior to July 1, 2009 is calculated based on the historical financial results (pre-recast) for Enterprise Products Partners. Total distributable cash flow for periods beginning on and subsequent to July 1, 2009 is calculated based on the recast historical financial results for Enterprise Products Partners, which includes amounts attributable to TEPPCO Partners, L.P. and its consolidated subsidiaries prior to October 26, 2009.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

	Total 2006	Total 2007	Total 2008	1Q09	2Q09	3Q09	4Q09	Total 2009	1Q10	Total 2010
NGL Pipelines & Services:										
Natural Gas Processing	\$ 382.5	\$ 410.2	\$ 816.2	\$ 194.6	\$ 219.4	\$ 238.8	\$ 299.0	\$ 951.8	\$ 259.7	\$ 259.7
NGL Pipelines and Storage	294.3	334.9	397.4	126.4	106.4	131.0	175.7	539.5	150.1	150.1
NGL Fractionation	108.9	102.9	111.4	29.9	38.0	33.6	35.9	137.4	27.5	27.5
Total NGL Pipelines & Services Gross Operating Margin	\$ 785.7	\$ 848.0	\$ 1,325.0	\$ 350.9	\$ 363.8	\$ 403.4	\$ 510.6	\$ 1,628.7	\$ 437.3	\$ 437.3
Natural Gas Processing										
Gross Operating Margin from Consolidated Facilities	\$ 380.8	\$ 406.7	\$ 817.8	\$ 194.2	\$ 219.1	\$ 237.3	\$ 297.6	\$ 948.2	\$ 258.7	\$ 258.7
Equity Income from Unconsolidated Affiliates:										
VESCO	1.7	3.5	(1.6)	0.4	0.3	1.5	1.4	3.6	1.0	1.0
Total Equity Income from Unconsolidated Affiliates	1.7	3.5	(1.6)	0.4	0.3	1.5	1.4	3.6	1.0	1.0
Total Natural Gas Processing Gross Operating Margin	\$ 382.5	\$ 410.2	\$ 816.2	\$ 194.6	\$ 219.4	\$ 238.8	\$ 299.0	\$ 951.8	\$ 259.7	\$ 259.7
Net Equity NGL Volumes (MBPD)	63	88	108	114	118	116	120	117	122	122
Net Fee-based Processing (MMcf/d)	2,218	2,565	2,524	3,104	2,714	2,247	2,545	2,650	2,679	2,679
NGL Pipelines and Storage										
Gross Operating Margin from Consolidated Facilities	\$ 285.2	\$ 333.8	\$ 397.4	\$ 126.1	\$ 105.6	\$ 130.7	\$ 175.2	\$ 537.6	\$ 150.0	\$ 150.0
Equity Income from Unconsolidated Affiliates:										
Skelly Belvieu	-	-	-	0.3	0.8	0.3	0.5	1.9	0.1	0.1
MB Storage (sold 1Q 2007)	9.1	1.1	-	-	-	-	-	-	-	-
Total Equity Income from Unconsolidated Affiliates	9.1	1.1	-	0.3	0.8	0.3	0.5	1.9	0.1	0.1
Total NGL Pipelines & Storage Gross Operating Margin	\$ 294.3	\$ 334.9	\$ 397.4	\$ 126.4	\$ 106.4	\$ 131.0	\$ 175.7	\$ 539.5	\$ 150.1	\$ 150.1
Net NGL Transportation Volumes (MBPD)	1,769	1,877	2,021	2,121	1,993	2,179	2,437	2,196	2,240	2,240
Indicative Unit Margin (\$/Gallon)	\$ 0.011	\$ 0.012	\$ 0.013	\$ 0.016	\$ 0.014	\$ 0.016	\$ 0.019	\$ 0.016	\$ 0.018	\$ 0.018
NGL Fractionation										
Gross Operating Margin from Consolidated Facilities	\$ 104.8	\$ 100.4	\$ 108.4	\$ 29.4	\$ 36.8	\$ 31.4	\$ 34.0	\$ 131.6	\$ 25.3	\$ 25.3
Equity Income from Unconsolidated Affiliates:										
Baton Rouge Fractionators	2.7	2.0	1.0	0.6	0.6	0.9	0.5	2.6	0.5	0.5
Promix	1.4	0.5	2.0	(0.1)	0.6	1.3	1.4	3.2	1.7	1.7
Total Equity Income from Unconsolidated Affiliates	4.1	2.5	3.0	0.5	1.2	2.2	1.9	5.8	2.2	2.2
Total NGL Fractionation Gross Operating Margin	\$ 108.9	\$ 102.9	\$ 111.4	\$ 29.9	\$ 38.0	\$ 33.6	\$ 35.9	\$ 137.4	\$ 27.5	\$ 27.5
Net NGL Fractionation Volume (MBPD)	324	405	441	441	459	467	477	461	473	473
Indicative Unit Margin (\$/Gallon)	\$ 0.022	\$ 0.017	\$ 0.016	\$ 0.018	\$ 0.022	\$ 0.019	\$ 0.019	\$ 0.019	\$ 0.015	\$ 0.015
Total NGL Pipelines & Services Gross Operating Margin	\$ 785.7	\$ 848.0	\$ 1,325.0	\$ 350.9	\$ 363.8	\$ 403.4	\$ 510.6	\$ 1,628.7	\$ 437.3	\$ 437.3

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2006	Total 2007	Total 2008	1Q09	2Q09	3Q09	4Q09	Total 2009	1Q10	Total 2010
Onshore Natural Gas Pipelines & Services										
Natural Gas Pipelines	\$ 457.8	\$ 464.8	\$ 550.5	\$ 148.9	\$ 108.8	\$ 94.9	\$ 95.9	\$ 448.5	\$ 116.0	\$ 116.0
Natural Gas Storage	21.1	28.4	39.4	13.0	12.4	13.5	14.1	53.0	14.3	14.3
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 478.9	\$ 493.2	\$ 589.9	\$ 161.9	\$ 121.2	\$ 108.4	\$ 110.0	\$ 501.5	\$ 130.3	\$ 130.3
Natural Gas Pipelines										
Gross Operating Margin from Consolidated Facilities	\$ 455.2	\$ 464.6	\$ 548.9	\$ 147.8	\$ 107.4	\$ 93.5	\$ 94.9	\$ 443.6	\$ 114.7	\$ 114.7
Equity Income from Unconsolidated Affiliates:										
Evangeline	1.0	0.2	0.9	0.2	0.3	0.5	0.1	1.1	0.3	0.3
White River Hub	-	-	0.7	0.9	1.1	0.9	0.9	3.8	1.0	1.0
Coyote (sold 3Q 2006)	1.6	-	-	-	-	-	-	-	-	-
Total Equity Income from Unconsolidated Affiliates	2.6	0.2	1.6	1.1	1.4	1.4	1.0	4.9	1.3	1.3
Total Natural Gas Pipelines Gross Operating Margin	\$ 457.8	\$ 464.8	\$ 550.5	\$ 148.9	\$ 108.8	\$ 94.9	\$ 95.9	\$ 448.5	\$ 116.0	\$ 116.0
Net Natural Gas Pipeline Volumes (BBtus/d)	7,882	8,465	9,612	10,339	10,672	10,495	10,234	10,435	10,706	10,706
Indicative Unit Margin (\$/MMBtu)	\$ 0.159	\$ 0.150	\$ 0.156	\$ 0.160	\$ 0.112	\$ 0.098	\$ 0.102	\$ 0.118	\$ 0.120	\$ 0.120
Natural Gas Storage										
Gross Operating Margin from Consolidated Facilities	\$ 21.1	\$ 28.4	\$ 39.4	\$ 13.0	\$ 12.4	\$ 13.5	\$ 14.1	\$ 53.0	\$ 14.3	\$ 14.3
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 478.9	\$ 493.2	\$ 589.9	\$ 161.9	\$ 121.2	\$ 108.4	\$ 110.0	\$ 501.5	\$ 130.3	\$ 130.3
Onshore Crude Oil Pipelines & Services										
Onshore Crude Oil Business	\$ 97.8	\$ 109.6	\$ 132.2	\$ 50.5	\$ 42.1	\$ 34.1	\$ 37.7	\$ 164.4	\$ 26.7	\$ 26.7
Total Onshore Crude Oil Pipelines & Services Gross Operating Margin	\$ 97.8	\$ 109.6	\$ 132.2	\$ 50.5	\$ 42.1	\$ 34.1	\$ 37.7	\$ 164.4	\$ 26.7	\$ 26.7
Onshore Crude Oil Business										
Gross Operating Margin from Consolidated Facilities	\$ 85.9	\$ 107.0	\$ 120.5	\$ 47.2	\$ 39.2	\$ 32.9	\$ 35.8	\$ 155.1	\$ 24.4	\$ 24.4
Equity Income from Unconsolidated Affiliates:										
Seaway	11.9	2.6	11.7	3.3	2.9	1.2	1.9	9.3	2.3	2.3
Total Equity Income from Unconsolidated Affiliates	11.9	2.6	11.7	3.3	2.9	1.2	1.9	9.3	2.3	2.3
Total Onshore Crude Oil Pipelines & Services Gross Operating Margin	\$ 97.8	\$ 109.6	\$ 132.2	\$ 50.5	\$ 42.1	\$ 34.1	\$ 37.7	\$ 164.4	\$ 26.7	\$ 26.7
Net Onshore Crude Oil Pipeline Volumes (MBPD)	678	652	696	645	750	654	672	680	672	672
Indicative Unit Margin (\$/Bbl)	\$ 0.395	\$ 0.461	\$ 0.519	\$ 0.870	\$ 0.617	\$ 0.567	\$ 0.610	\$ 0.662	\$ 0.441	\$ 0.441

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2006	Total 2007	Total 2008	1Q09	2Q09	3Q09	4Q09	Total 2009	1Q10	Total 2010
Offshore Pipelines & Services										
Natural Gas Pipelines	\$ 38.9	\$ 38.8	\$ 7.1	\$ 17.7	\$ 16.8	\$ 26.6	\$ 32.8	\$ 93.9	\$ 20.9	\$ 20.9
Crude Oil Pipelines	23.0	21.1	35.1	5.1	(54.1)	(39.0)	32.0	(56.0)	25.3	25.3
Platform Services & Other	41.5	111.7	144.8	38.5	36.2	35.2	32.7	142.6	34.9	34.9
Total Offshore Pipelines & Services Gross Operating Margin	\$ 103.4	\$ 171.6	\$ 187.0	\$ 61.3	\$ (1.1)	\$ 22.8	\$ 97.5	\$ 180.5	\$ 81.1	\$ 81.1
Natural Gas Pipelines										
Gross Operating Margin from Consolidated Facilities	\$ 45.7	\$ 45.5	\$ 13.8	\$ 19.6	\$ 17.1	\$ 28.0	\$ 33.2	\$ 97.9	\$ 21.3	\$ 21.3
Equity Income from Unconsolidated Affiliates:										
Nemo	1.5	(6.0)	(1.0)	(0.3)	0.6	-	0.3	0.6	0.1	0.1
Neptune	(8.3)	(0.7)	(5.7)	(1.6)	(0.9)	(1.4)	(0.7)	(4.6)	(0.5)	(0.5)
Total Equity Income from Unconsolidated Affiliates	(6.8)	(6.7)	(6.7)	(1.9)	(0.3)	(1.4)	(0.4)	(4.0)	(0.4)	(0.4)
Total Natural Gas Pipelines Gross Operating Margin	\$ 38.9	\$ 38.8	\$ 7.1	\$ 17.7	\$ 16.8	\$ 26.6	\$ 32.8	\$ 93.9	\$ 20.9	\$ 20.9
Net Natural Gas Pipelines Volume (BBtus/d)	1,520	1,641	1,408	1,542	1,460	1,374	1,305	1,420	1,406	1,406
Indicative Unit Margin (\$/MMBtu)	\$ 0.070	\$ 0.065	\$ 0.014	\$ 0.128	\$ 0.126	\$ 0.210	\$ 0.273	\$ 0.181	\$ 0.165	\$ 0.165
Crude Oil Pipelines										
Gross Operating Margin from Consolidated Facilities	\$ 22.8	\$ 22.3	\$ 11.8	\$ 0.3	\$ (61.4)	\$ (50.1)	\$ 18.1	\$ (93.1)	\$ 14.2	\$ 14.2
Equity Income from Unconsolidated Affiliates:										
Poseidon Oil Pipeline	11.3	10.0	6.9	1.7	3.3	4.6	8.4	18.0	6.1	6.1
Cameron Highway Oil Pipeline	(11.1)	(11.2)	16.4	3.1	4.0	6.5	5.5	19.1	5.0	5.0
Total Equity Income from Unconsolidated Affiliates	0.2	(1.2)	23.3	4.8	7.3	11.1	13.9	37.1	11.1	11.1
Total Crude Oil Pipelines Gross Operating Margin	\$ 23.0	\$ 21.1	\$ 35.1	\$ 5.1	\$ (54.1)	\$ (39.0)	\$ 32.0	\$ (56.0)	\$ 25.3	\$ 25.3
Net Crude Oil Pipeline Volumes (MBPD)	153	163	169	126	244	369	387	308	354	354
Indicative Unit Margin (\$/Bbl) (a)	\$ 0.412	\$ 0.355	\$ 0.567	\$ 0.450	\$ 0.644	\$ 0.822	\$ 0.899	\$ 0.705	\$ 0.794	\$ 0.794
Platform Services & Other										
Gross Operating Margin from Consolidated Facilities	\$ 23.1	\$ 91.1	\$ 127.7	\$ 36.7	\$ 36.4	\$ 34.3	\$ 31.4	\$ 138.8	\$ 33.8	\$ 33.8
Equity Income from Unconsolidated Affiliates:										
Deepwater Gateway (Marco Polo Platform)	18.4	20.6	17.1	1.8	(0.2)	0.9	1.3	3.8	1.1	1.1
Total Equity Income from Unconsolidated Affiliates	18.4	20.6	17.1	1.8	(0.2)	0.9	1.3	3.8	1.1	1.1
Total Platform Services & Other Gross Operating Margin	\$ 41.5	\$ 111.7	\$ 144.8	\$ 38.5	\$ 36.2	\$ 35.2	\$ 32.7	\$ 142.6	\$ 34.9	\$ 34.9
Net Platform Crude Oil Processing Volumes (MBPD)	15	24	15	3	10	17	19	12	18	18
Net Platform Gas Processing Volumes (MMcf/d)	159	494	632	777	753	694	579	700	632	632
Total Offshore Pipelines & Services Gross Operating Margin	\$ 103.4	\$ 171.6	\$ 187.0	\$ 61.3	\$ (1.1)	\$ 22.8	\$ 97.5	\$ 180.5	\$ 81.1	\$ 81.1

(a) Indicative unit margins for 2Q 2009 and 3Q 2009 exclude \$68.4 million and \$66.9 million, respectively, of charges related to our dissociation from TOPS and the associated litigation settlement.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2006	Total 2007	Total 2008	1Q09	2Q09	3Q09	4Q09	Total 2009	1Q10	Total 2010
Petrochemical & Refined Products Services:										
Butane Isomerization	\$ 73.2	\$ 91.4	\$ 95.9	\$ 14.9	\$ 19.1	\$ 22.5	\$ 19.7	\$ 76.2	\$ 14.8	\$ 14.8
Propylene Fractionation	67.3	66.3	87.2	23.0	22.6	23.2	20.8	89.6	43.1	43.1
Octane Enhancement	36.5	18.3	(11.3)	(8.1)	7.0	5.2	7.4	11.5	4.1	4.1
Refined Products Services	124.6	162.7	132.9	45.5	30.2	2.5	46.5	124.7	48.9	48.9
Marine Transportation & Other Services	3.5	3.3	70.2	14.2	17.2	16.6	14.7	62.7	9.1	9.1
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 305.1	\$ 342.0	\$ 374.9	\$ 89.5	\$ 96.1	\$ 70.0	\$ 109.1	\$ 364.7	\$ 120.0	\$ 120.0
Butane Isomerization										
Gross Operating Margin from Consolidated Facilities	\$ 73.2	\$ 91.4	\$ 95.9	\$ 14.9	\$ 19.1	\$ 22.5	\$ 19.7	\$ 76.2	\$ 14.8	\$ 14.8
Total Butane Isomerization Gross Operating Margin	\$ 73.2	\$ 91.4	\$ 95.9	\$ 14.9	\$ 19.1	\$ 22.5	\$ 19.7	\$ 76.2	\$ 14.8	\$ 14.8
Net Isomerization Volume (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.057	\$ 0.064	\$ 0.070	\$ 0.041	\$ 0.048	\$ 0.054	\$ 0.053	\$ 0.049	\$ 0.052	\$ 0.052
Propylene Fractionation										
Gross Operating Margin from Consolidated Facilities	\$ 66.2	\$ 64.8	\$ 86.1	\$ 22.7	\$ 22.2	\$ 22.7	\$ 20.3	\$ 87.9	\$ 42.7	\$ 42.7
Equity Income from Unconsolidated Affiliates:										
Baton Rouge Propylene Concentrator	1.9	2.3	1.9	0.5	0.7	0.7	0.7	2.6	0.7	0.7
La Porte Splitter Distribution System	(0.8)	(0.8)	(0.8)	(0.2)	(0.3)	(0.2)	(0.2)	(0.9)	(0.3)	(0.3)
Total Equity Income from Unconsolidated Affiliates	1.1	1.5	1.1	0.3	0.4	0.5	0.5	1.7	0.4	0.4
Total Propylene Fractionation Gross Operating Margin	\$ 67.3	\$ 66.3	\$ 87.2	\$ 23.0	\$ 22.6	\$ 23.2	\$ 20.8	\$ 89.6	\$ 43.1	\$ 43.1
Net Propylene Fractionation Volumes (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.056	\$ 0.044	\$ 0.074	\$ 0.069	\$ 0.067	\$ 0.069	\$ 0.056	\$ 0.066	\$ 0.127	\$ 0.127
Total Petrochemical Transportation Volumes (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.014	\$ 0.013	\$ 0.014	\$ 0.014	\$ 0.013	\$ 0.012	\$ 0.012	\$ 0.013	\$ 0.011	\$ 0.011
Octane Enhancement										
Gross Operating Margin from Consolidated Facilities	\$ 36.5	\$ 18.3	\$ (11.3)	\$ (8.1)	\$ 7.0	\$ 5.2	\$ 7.4	\$ 11.5	\$ 4.1	\$ 4.1
Total Octane Enhancement Gross Operating Margin	\$ 36.5	\$ 18.3	\$ (11.3)	\$ (8.1)	\$ 7.0	\$ 5.2	\$ 7.4	\$ 11.5	\$ 4.1	\$ 4.1
Net Octane Enhancement Volumes (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.265	\$ 0.133	\$ (0.082)	\$ (0.429)	\$ 0.183	\$ 0.104	\$ 0.147	\$ 0.075	\$ 0.099	\$ 0.099
Refined Products Services										
Gross Operating Margin from Consolidated Facilities	\$ 141.7	\$ 176.3	\$ 147.5	\$ 48.7	\$ 34.4	\$ 5.2	\$ 49.3	\$ 137.6	\$ 52.0	\$ 52.0
Equity Income from Unconsolidated Affiliates:										
Centennial	(17.1)	(13.6)	(14.7)	(3.2)	(4.2)	(2.8)	(2.8)	(13.0)	(3.1)	(3.1)
Transport 4	-	-	0.1	-	-	0.1	-	0.1	-	-
Total Equity Income from Unconsolidated Affiliates	(17.1)	(13.6)	(14.6)	(3.2)	(4.2)	(2.7)	(2.8)	(12.9)	(3.1)	(3.1)
Total Refined Products Services Gross Operating Margin	\$ 124.6	\$ 162.7	\$ 132.9	\$ 45.5	\$ 30.2	\$ 2.5	\$ 46.5	\$ 124.7	\$ 48.9	\$ 48.9
Net Pipeline Transportation Volumes (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.012	\$ 0.014	\$ 0.012	\$ 0.017	\$ 0.012	\$ 0.001	\$ 0.017	\$ 0.012	\$ 0.019	\$ 0.019
Marine Transportation & Other Services										
Gross Operating Margin from Consolidated Facilities	\$ 3.5	\$ 3.3	\$ 70.2	\$ 14.2	\$ 17.2	\$ 16.6	\$ 14.7	\$ 62.7	\$ 9.1	\$ 9.1
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 305.1	\$ 342.0	\$ 374.9	\$ 89.5	\$ 96.1	\$ 70.0	\$ 109.1	\$ 364.7	\$ 120.0	\$ 120.0
Total Gross Operating Margin	\$ 1,770.9	\$ 1,964.4	\$ 2,609.0	\$ 714.1	\$ 622.1	\$ 638.7	\$ 864.9	\$ 2,839.8	\$ 795.4	\$ 795.4

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Unconsolidated Affiliates Investment Detail

(Amounts in \$ millions)

	Y/E 2007	Y/E 2008	3Q09	Y/E 2009	1Q10
Schedule of Investments in Unconsolidated Affiliates					
<u>Accounted for on an "Equity Basis":</u>					
VESCO	\$ 40.1	\$ 37.7	\$ 33.1	\$ 32.6	\$ 31.6
Skelly Belvieu	-	36.0	37.4	37.9	34.5
Baton Rouge Fractionator	25.4	24.2	23.6	22.2	22.5
Promix	51.5	46.4	47.8	48.9	50.1
Evangeline	3.5	4.5	5.4	5.6	5.8
White River Hub	-	21.4	27.1	26.4	26.6
Seaway	184.8	186.2	181.0	178.5	177.2
Nemo	2.9	0.4	-	-	-
Neptune	55.5	52.7	54.4	53.8	55.6
Cameron Highway Oil Pipeline	256.6	250.9	243.2	239.6	237.5
Poseidon Oil Pipeline	58.4	60.2	61.3	61.7	61.0
Deepwater Gateway (Marco Polo Platform)	111.2	104.8	102.8	101.8	100.7
Baton Rouge Propylene Concentrator	13.3	12.6	11.4	11.1	11.1
La Porte Splitter Distribution System	4.1	3.9	3.5	3.4	3.3
Centennial	77.9	69.7	66.8	66.7	65.6
Transport 4	0.4	0.3	0.5	0.4	0.4
Total Investments in Unconsolidated Affiliates	\$ 885.6	\$ 911.9	\$ 899.3	\$ 890.6	\$ 883.5

	Total 2006	Total 2007	Total 2008	1Q09	2Q09	3Q09	4Q09	Total 2009	1Q10	Total 2010
Equity in Income of Unconsolidated Affiliates:										
VESCO	\$ 1.7	\$ 3.5	\$ (1.6)	\$ 0.4	\$ 0.3	\$ 1.5	\$ 1.4	\$ 3.6	\$ 1.0	\$ 1.0
MB Storage (sold 1Q 2007)	9.1	1.1	-	-	-	-	-	-	-	-
Skelly Belvieu	-	-	-	0.3	0.8	0.3	0.5	1.9	0.1	0.1
Baton Rouge Fractionators	2.7	2.0	1.0	0.6	0.6	0.9	0.5	2.6	0.5	0.5
Promix	1.4	0.5	2.0	(0.1)	0.6	1.3	1.4	3.2	1.7	1.7
Coyote (sold 3Q 2006)	1.6	-	-	-	-	-	-	-	-	-
Evangeline	1.0	0.2	0.9	0.2	0.3	0.5	0.1	1.1	0.3	0.3
White River Hub	-	-	0.7	0.9	1.1	0.9	0.9	3.8	1.0	1.0
Seaway	11.9	2.6	11.7	3.3	2.9	1.2	1.9	9.3	2.3	2.3
Nemo	1.5	(6.0)	(1.0)	(0.3)	0.6	-	0.3	0.6	0.1	0.1
Neptune	(8.3)	(0.7)	(5.7)	(1.6)	(0.9)	(1.4)	(0.7)	(4.6)	(0.5)	(0.5)
Cameron Highway Oil Pipeline	(11.1)	(11.2)	16.4	3.1	4.0	6.5	5.5	19.1	5.0	5.0
Poseidon Oil Pipeline	11.3	10.0	6.9	1.7	3.3	4.6	8.4	18.0	6.1	6.1
Deepwater Gateway (Marco Polo Platform)	18.4	20.6	17.1	1.8	(0.2)	0.9	1.3	3.8	1.1	1.1
Baton Rouge Propylene Concentrator	1.9	2.3	1.9	0.5	0.7	0.7	0.7	2.6	0.7	0.7
La Porte Splitter Distribution System	(0.8)	(0.8)	(0.8)	(0.2)	(0.3)	(0.2)	(0.2)	(0.9)	(0.3)	(0.3)
Centennial	(17.1)	(13.6)	(14.7)	(3.2)	(4.2)	(2.8)	(2.8)	(13.0)	(3.1)	(3.1)
Transport 4	-	-	0.1	-	-	0.1	-	0.1	-	-
Total Equity in Income of Unconsolidated Affiliates	\$ 25.2	\$ 10.5	\$ 34.9	\$ 7.4	\$ 9.6	\$ 15.0	\$ 19.2	\$ 51.2	\$ 16.0	\$ 16.0

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Unconsolidated Affiliates Investment Detail (continued)

(Amounts in \$ millions)

	Total 2006	Total 2007	Total 2008	1Q09	2Q09	3Q09	4Q09	Total 2009	1Q10	Total 2010
Distributions Received from Unconsolidated Affiliates:										
VESCO	\$ -	\$ -	\$ -	\$ 3.5	\$ -	\$ -	\$ 0.3	\$ 3.8	\$ 2.0	\$ 2.0
MB Storage	13.0	10.4	-	-	-	-	-	-	-	-
Skelly Belvieu	-	-	-	-	-	-	-	-	3.5	3.5
Baton Rouge Fractionators	2.9	3.0	2.4	0.2	0.8	0.5	1.9	3.4	0.2	0.2
Promix	6.2	2.2	5.7	1.2	0.7	1.3	2.5	5.7	3.2	3.2
Coyote	1.1	-	-	-	-	-	-	-	-	-
White River Hub	-	-	-	-	0.7	1.1	1.6	3.4	0.8	0.8
Seaway	20.5	12.4	13.8	8.8	4.4	3.6	4.4	21.2	3.6	3.6
Offshore pipeline investments	3.5	4.8	1.8	0.1	0.7	-	0.2	1.0	0.1	0.1
Cameron Highway Oil Pipeline	-	9.8	23.5	4.5	3.0	10.0	9.2	26.7	7.0	7.0
Poseidon Oil Pipeline	9.7	14.0	7.1	-	-	3.2	8.0	11.2	6.8	6.8
Deepwater Gateway (Marco Polo Platform)	16.3	27.0	23.5	3.5	-	1.0	2.2	6.7	2.3	2.3
Baton Rouge Propylene Concentrator	3.3	3.3	2.9	0.6	0.8	1.0	1.0	3.4	0.7	0.7
Transport 4	-	0.1	0.1	-	-	-	0.1	0.1	-	-
Total Distributions Received from Unconsolidated Affiliates	\$ 76.5	\$ 87.0	\$ 80.8	\$ 22.4	\$ 11.1	\$ 21.7	\$ 31.4	\$ 86.6	\$ 30.2	\$ 30.2

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Non-GAAP Reconciliations to GAAP

(Amounts in \$ millions)

	Total 2006	Total 2007	Total 2008	1Q09	2Q09	3Q09	4Q09	Total 2009	1Q10	Total 2010
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>										
<i>"Net cash flows provided by operating activities"</i>										
Distributable cash flow (a)	\$ 977.5	\$ 1,001.2	\$ 1,378.2	\$ 342.9	\$ 327.5	\$ 402.4	\$ 570.4	\$ 1,643.2	\$ 580.4	\$ 580.4
Adjustments to reconcile Distributable cash flow to										
GAAP net cash flows provided by operating activities:										
Sustaining capital expenditures	119.4	162.5	188.7	20.0	33.1	55.2	58.3	166.6	32.6	32.6
Cash proceeds from sale of assets and related transactions	(3.9)	(12.0)	(16.0)	(0.3)	(0.2)	(2.3)	(0.7)	(3.5)	(21.7)	(21.7)
Amortization of net gain (losses) related to monetization of derivative instruments	3.8	4.0	4.4	0.4	0.5	(1.0)	(0.9)	(1.0)	(1.4)	(1.4)
Net income attributable to noncontrolling interests	9.1	30.6	41.4	12.0	13.5	17.0	33.2	75.7	16.0	16.0
Monetization of interest rate hedging derivative instruments	-	(48.9)	14.4	-	-	-	(0.2)	(0.2)	-	-
EI Paso transition support payments	(14.3)	(9.0)	-	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - DEP public unitholders	-	(13.9)	(17.2)	(5.1)	(6.6)	(10.1)	(9.5)	(31.3)	(8.7)	(8.7)
Distribution to be paid to DEP public unitholders with respect to period	-	21.9	25.1	6.4	10.0	10.8	10.8	38.0	10.7	10.7
Cash payments to settle asset retirement obligations	-	5.0	7.2	0.1	8.1	1.7	2.5	12.4	2.0	2.0
Miscellaneous non-cash and other amounts to reconcile distributable cash flow with net cash flows provided by operating activities	-	8.2	(31.6)	13.3	7.3	(26.6)	0.8	(5.2)	2.9	2.9
Net effect of changes in operating accounts	83.4	441.3	(357.4)	(171.6)	(173.6)	(190.9)	820.8	284.7	74.1	74.1
Net cash flows provided by operating activities (pre-recast)	\$ 1,175.0	\$ 1,590.9	\$ 1,237.2	\$ 218.1	\$ 219.6					
<i>Operating cash flows for the six months ended June 30, 2009 attributable to the inclusion of TEPPCO amounts in our recast financial statements</i>										
Net cash flows provided by operating activities (recast)				\$ 153.9	\$ 43.9	\$ -	\$ -	\$ 197.8		
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>										
Net income	\$ 787.6	\$ 838.0	\$ 1,188.9	\$ 315.5	\$ 212.5	\$ 187.8	\$ 439.3	\$ 1,155.1	\$ 393.8	\$ 393.8
Adjustments to derive Adjusted EBITDA:										
Equity in income of unconsolidated affiliates	(25.2)	(10.5)	(34.9)	(7.4)	(9.6)	(15.0)	(19.2)	(51.2)	(16.0)	(16.0)
Distributions received from unconsolidated affiliates	76.5	87.0	80.8	22.4	11.1	21.7	31.4	86.6	30.2	30.2
Interest expense (including related amortization)	324.2	413.0	540.7	152.5	158.5	161.0	169.8	641.8	148.6	148.6
Provision for income taxes	22.0	15.7	31.0	16.0	3.1	7.7	(1.5)	25.3	8.7	8.7
Depreciation, amortization and accretion in costs and expenses	564.1	661.4	739.6	199.4	205.8	211.7	211.6	828.5	218.1	218.1
Adjusted EBITDA	1,749.2	2,004.6	2,546.1	698.4	581.4	574.9	831.4	2,686.1	783.4	783.4
Interest expense	(324.2)	(413.0)	(540.7)	(152.5)	(158.5)	(161.0)	(169.8)	(641.8)	(148.6)	(148.6)
Provision for income taxes	(22.0)	(15.7)	(31.0)	(16.0)	(3.1)	(7.7)	1.5	(25.3)	(8.7)	(8.7)
Operating lease expenses paid by EPSCO	2.1	2.1	2.0	0.2	0.1	0.2	0.2	0.7	0.2	0.2
Loss (gain) from asset sales and related transactions	(5.1)	(67.4)	(4.0)	(0.2)	(0.2)	(0.1)	0.5	-	(7.5)	(7.5)
Loss on forfeiture of investment in Texas Offshore Port System	-	-	-	-	68.4	-	-	68.4	-	-
Non-cash impairment charges	-	-	-	-	2.3	24.0	7.2	33.5	1.5	1.5
Miscellaneous non-cash and other amounts to reconcile Adjusted EBITDA and net cash flows provided by operating activities	12.9	8.1	5.8	(12.1)	4.3	23.8	(6.3)	9.7	(7.5)	(7.5)
Net effect of changes in operating accounts	46.2	434.9	(411.1)	(145.8)	(231.2)	(197.9)	820.8	245.9	74.1	74.1
Net cash flows provided by operating activities (recast)	\$ 1,459.1	\$ 1,953.6	\$ 1,567.1	\$ 372.0	\$ 263.5	\$ 256.2	\$ 1,485.5	\$ 2,377.2	\$ 686.9	\$ 686.9

(a) Enterprise Products Partners' total distributable cash flow for periods prior to July 1, 2009 is calculated based on and reconciled to the historical financial results (pre-recast) for Enterprise Products Partners. Total distributable cash flow for the third and fourth quarters of 2009 are calculated based on and reconciled to the recast historical financial results for Enterprise Products Partners.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Energy and Petrochemical Industry Data

	MMBtu per Gallon	Composite NGL Barrel	Average 2006	Average 2007	Average 2008	1Q09	2Q09	3Q09	4Q09	Average 2009	1Q10	Average 2010
Industry Pricing Data:												
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 7.24	\$ 6.86	\$ 9.04	\$ 4.91	\$ 3.51	\$ 3.39	\$ 4.16	\$ 3.99	\$ 5.30	\$ 5.30
Crude Oil (\$/Bbl) - (West Texas Intermediate)			\$ 66.09	\$ 72.31	\$ 99.53	\$ 42.96	\$ 59.54	\$ 68.20	\$ 76.06	\$ 61.69	\$ 78.68	\$ 78.68
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.66	\$ 0.79	\$ 0.89	\$ 0.36	\$ 0.43	\$ 0.47	\$ 0.67	\$ 0.48	\$ 0.73	\$ 0.73
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 1.01	\$ 1.21	\$ 1.41	\$ 0.68	\$ 0.73	\$ 0.87	\$ 1.09	\$ 0.84	\$ 1.24	\$ 1.24
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 1.20	\$ 1.42	\$ 1.68	\$ 0.87	\$ 0.93	\$ 1.12	\$ 1.39	\$ 1.08	\$ 1.52	\$ 1.52
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 1.24	\$ 1.49	\$ 1.72	\$ 0.97	\$ 1.11	\$ 1.19	\$ 1.49	\$ 1.19	\$ 1.64	\$ 1.64
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 1.44	\$ 1.68	\$ 2.09	\$ 0.96	\$ 1.21	\$ 1.42	\$ 1.64	\$ 1.31	\$ 1.82	\$ 1.82
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 1.00	\$ 1.19	\$ 1.40	\$ 0.66	\$ 0.76	\$ 0.88	\$ 1.10	\$ 0.85	\$ 1.23	\$ 1.23
% of Natural Gas to Crude Oil (a)			64%	55%	53%	66%	34%	29%	32%	38%	39%	39%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.48	\$ 0.52	\$ 0.62	\$ 0.26	\$ 0.34	\$ 0.48	\$ 0.50	\$ 0.39	\$ 0.63	\$ 0.63
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.41	\$ 0.47	\$ 0.52	\$ 0.20	\$ 0.28	\$ 0.43	\$ 0.44	\$ 0.34	\$ 0.54	\$ 0.54
PGP vs. RGP Spread (\$/Lb)			\$ 0.06	\$ 0.05	\$ 0.10	\$ 0.06	\$ 0.06	\$ 0.05	\$ 0.06	\$ 0.05	\$ 0.09	\$ 0.09
PGP vs. RGP Spread (\$/Gallon)			\$ 0.28	\$ 0.22	\$ 0.40	\$ 0.26	\$ 0.26	\$ 0.22	\$ 0.26	\$ 0.25	\$ 0.39	\$ 0.39

U. S. Ethylene Production Data: (b)

Nameplate Capacity (MM lb/yr)		64,037	63,741	62,409	61,604	61,348	59,457	59,457	60,467	57,747	57,747
Average Steam Cracker Operating Rate (% of nameplate capacity)		85.3%	86.7%	79.3%	70.5%	82.4%	84.0%	87.4%	81.1%	88.3%	88.3%
Ethylene Production Rate - Annualized (Billion lbs/yr)		55	55	50	44	50	50	52	49	51	51
Steam Cracker Feedstocks (MBPD)											
Ethane		745	767	717	680	835	812	877	801	877	877
Propane		375	374	312	245	335	382	361	331	327	327
Butane		76	80	71	36	62	59	53	53	64	64
Subtotal Light Feeds		1,196	1,220	1,099	961	1,232	1,253	1,291	1,184	1,268	1,268
Naphtha		437	434	355	307	257	255	268	272	238	238
Gas Oil		118	107	111	89	75	55	44	66	60	60
Subtotal Heavy Feeds		555	541	466	396	332	310	312	338	298	298
Total Feedstock		1,751	1,761	1,565	1,357	1,564	1,563	1,603	1,522	1,566	1,566
Percent of Light/Heavy Feeds		68%/32%	69%/31%	70%/30%	71%/29%	79%/21%	80%/20%	81%/19%	78%/22%	81%/19%	81%/19%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Cushing and Henry Hub.

(b) Data taken from the Pace Hodson Report.