



SUPPLEMENTAL INVESTOR INFORMATION

Fourth Quarter 2011

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NOTE:

The financial data and statistics in this document reflect the financial position and operating results of Great Plains Energy, its electric utility segment and Kansas City Power & Light Company (KCP&L) and KCP&L Greater Missouri Operations Company (GMO), its utility subsidiaries, through December 31, 2011. Please refer to our Annual Report on Form 10-K for audited financial statements. This document has been prepared primarily for security analysts and investors in the hope that it will serve as a convenient and useful reference document. The format of this document may change in the future as we continue to try to meet the needs of security analysts and investors. This document is not intended for use in connection with any sale, offer to sell, or solicitation of any offer to buy securities.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Income
(Unaudited)

	Three Months Ended		Year Ended	
	December 31		December 31	
	2011	2010	2011	2010
Operating Revenues	(millions, except per share amounts)			
Electric revenues	\$ 486.3	\$ 467.8	\$ 2,318.0	\$ 2,255.5
Operating Expenses				
Fuel	118.0	97.5	483.8	430.7
Purchased power	25.0	42.4	203.4	213.8
Transmission of electricity by others	7.1	6.5	30.2	27.4
Utility operating and maintenance expenses	170.5	155.2	658.2	602.5
Voluntary separation program	-	-	12.7	-
Depreciation and amortization	67.2	83.1	273.1	331.6
General taxes	36.3	35.9	170.9	155.1
Other	1.9	15.6	5.9	22.1
Total	426.0	436.2	1,838.2	1,783.2
Operating income	60.3	31.6	479.8	472.3
Non-operating income	0.1	9.1	5.9	43.9
Non-operating expenses	(1.9)	(12.4)	(8.2)	(19.5)
Interest charges	(62.4)	(46.1)	(218.4)	(184.8)
Income (loss) before income tax expense and loss from equity investments	(3.9)	(17.8)	259.1	311.9
Income tax (expense) benefit	5.8	13.1	(84.8)	(99.0)
Loss from equity investments, net of income taxes	-	(0.1)	(0.1)	(1.0)
Net income (loss)	1.9	(4.8)	174.2	211.9
Less: Net (income) loss attributable to noncontrolling interest	0.2	(0.1)	0.2	(0.2)
Net income (loss) attributable to Great Plains Energy	2.1	(4.9)	174.4	211.7
Preferred stock dividend requirements	0.4	0.4	1.6	1.6
Earnings (loss) available for common shareholders	\$ 1.7	\$ (5.3)	\$ 172.8	\$ 210.1
Average number of basic common shares outstanding	135.8	135.3	135.6	135.1
Average number of diluted common shares outstanding	139.2	135.3	138.7	136.9
Basic earnings (loss) per common share	\$ 0.01	\$ (0.04)	\$ 1.27	\$ 1.55
Diluted earnings (loss) per common share	\$ 0.01	\$ (0.04)	\$ 1.25	\$ 1.53
Cash dividends per common share	\$ 0.2125	\$ 0.2075	\$ 0.835	\$ 0.83

The Notes to the Consolidated Financial Statements in the Company's Annual Report on Form 10-K for the year ended December 31, 2011, should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	December 31	
	2011	2010
ASSETS	(millions, except share amounts)	
Current Assets		
Cash and cash equivalents	\$ 6.2	\$ 10.8
Funds on deposit	1.4	5.2
Receivables, net	231.2	241.7
Accounts receivable pledged as collateral	95.0	95.0
Fuel inventories, at average cost	89.0	85.1
Materials and supplies, at average cost	140.3	132.8
Deferred refueling outage costs	27.5	9.6
Refundable income taxes	0.3	2.1
Deferred income taxes	7.5	14.3
Derivative instruments	1.0	1.1
Prepaid expenses and other assets	19.7	13.9
Total	619.1	611.6
Utility Plant, at Original Cost		
Electric	10,924.8	10,536.9
Less-accumulated depreciation	4,235.8	4,031.3
Net utility plant in service	6,689.0	6,505.6
Construction work in progress	287.9	307.5
Nuclear fuel, net of amortization of \$132.7 and \$131.1	76.6	79.2
Total	7,053.5	6,892.3
Investments and Other Assets		
Nuclear decommissioning trust fund	135.3	129.2
Regulatory assets	1,058.2	924.0
Goodwill	169.0	169.0
Derivative instruments	6.8	7.8
Other	76.1	84.3
Total	1,445.4	1,314.3
Total	\$ 9,118.0	\$ 8,818.2

The Notes to the Consolidated Financial Statements in the Company's Annual Report on Form 10-K for the year ended December 31, 2011 should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Balance Sheets
(Unaudited)

	December 31	
	2011	2010
LIABILITIES AND CAPITALIZATION		
(millions, except share amounts)		
Current Liabilities		
Notes payable	\$ 22.0	\$ 9.5
Collateralized note payable	95.0	95.0
Commercial paper	267.0	263.5
Current maturities of long-term debt	801.4	485.7
Accounts payable	275.6	276.3
Accrued taxes	25.8	26.6
Accrued interest	76.9	75.4
Accrued compensation and benefits	40.8	46.8
Pension and post-retirement liability	4.4	4.1
Derivative instruments	-	20.8
Other	26.0	35.6
Total	1,634.9	1,339.3
Deferred Credits and Other Liabilities		
Deferred income taxes	628.6	518.3
Deferred tax credits	131.2	133.4
Asset retirement obligations	149.6	143.3
Pension and post-retirement liability	461.9	427.5
Regulatory liabilities	268.5	258.2
Other	101.1	129.4
Total	1,740.9	1,610.1
Capitalization		
Great Plains Energy common shareholders' equity		
Common stock - 250,000,000 shares authorized without par value		
136,406,306 and 136,113,954 shares issued, stated value	2,330.6	2,324.4
Retained earnings	684.7	626.5
Treasury stock - 264,567 and 400,889 shares, at cost	(5.6)	(8.9)
Accumulated other comprehensive loss	(49.8)	(56.1)
Total	2,959.9	2,885.9
Noncontrolling interest	1.0	1.2
Cumulative preferred stock \$100 par value		
3.80% - 100,000 shares issued	10.0	10.0
4.50% - 100,000 shares issued	10.0	10.0
4.20% - 70,000 shares issued	7.0	7.0
4.35% - 120,000 shares issued	12.0	12.0
Total	39.0	39.0
Long-term debt	2,742.3	2,942.7
Total	5,742.2	5,868.8
Commitments and Contingencies		
Total	\$ 9,118.0	\$ 8,818.2

The Notes to the Consolidated Financial Statements in the Company's Annual Report on Form 10-K for the year ended December 31, 2011 should be read in conjunction with this financial information.

GREAT PLAINS ENERGY INCORPORATED
Consolidated Statements of Cash Flows
(Unaudited)

Year Ended December 31	2011	2010
Cash Flows from Operating Activities		(millions)
Net income	\$ 174.2	\$ 211.9
Adjustments to reconcile income to net cash from operating activities:		
Depreciation and amortization	273.1	331.6
Amortization of:		
Nuclear fuel	21.4	25.1
Other	12.7	(4.7)
Deferred income taxes, net	111.2	123.8
Investment tax credit amortization	(2.2)	(2.9)
Loss from equity investments, net of income taxes	0.1	1.0
Other operating activities	(147.5)	(133.7)
Net cash from operating activities	<u>443.0</u>	<u>552.1</u>
Cash Flows from Investing Activities		
Utility capital expenditures	(456.6)	(618.0)
Allowance for borrowed funds used during construction	(5.8)	(28.5)
Purchases of nuclear decommissioning trust investments	(18.5)	(83.3)
Proceeds from nuclear decommissioning trust investments	15.1	79.6
Other investing activities	(19.9)	(7.5)
Net cash from investing activities	<u>(485.7)</u>	<u>(657.7)</u>
Cash Flows from Financing Activities		
Issuance of common stock	5.9	6.2
Issuance of long-term debt	747.1	249.9
Issuance fees	(10.7)	(12.1)
Repayment of long-term debt	(598.5)	(1.3)
Net change in short-term borrowings	16.0	(165.6)
Net change in collateralized short-term borrowings	-	95.0
Dividends paid	(115.1)	(114.2)
Other financing activities	(6.6)	(7.4)
Net cash from financing activities	<u>38.1</u>	<u>50.5</u>
Net Change in Cash and Cash Equivalents	<u>(4.6)</u>	<u>(55.1)</u>
Cash and Cash Equivalents at Beginning of Year	<u>10.8</u>	<u>65.9</u>
Cash and Cash Equivalents at End of Year	<u>\$ 6.2</u>	<u>\$ 10.8</u>

The Notes to the Consolidated Financial Statements in the Company's Annual Report on Form 10-K for the year ended December 31, 2011 should be read in conjunction with this financial information.

Great Plains Energy Incorporated
Electric Utility Segment
(Unaudited)

Electric Utility Results

	Three Months Ended December 31		Year Ended December 31	
	2011	2010	2011	2010
	(millions)			
Operating revenues	\$ 486.3	\$ 467.8	\$ 2,318.0	\$ 2,255.5
Fuel	(118.0)	(97.5)	(483.8)	(430.7)
Purchased power	(25.0)	(42.4)	(203.4)	(213.8)
Transmission of electricity by other:	(7.1)	(6.5)	(30.2)	(27.4)
Gross margin ^(a)	336.2	321.4	1,600.6	1,583.6
Other operating expenses	(207.9)	(203.4)	(828.7)	(773.4)
Voluntary separation program	-	-	(12.7)	-
Depreciation and amortization	(67.2)	(83.1)	(273.1)	(331.6)
Operating income	61.1	34.9	486.1	478.6
Non-operating income and expense:	0.5	1.2	-	23.1
Interest charges	(52.1)	(35.7)	(176.9)	(143.1)
Income tax (expense) benefit	0.5	2.1	(109.3)	(123.3)
Net income	\$ 10.0	\$ 2.5	\$ 199.9	\$ 235.3

Electric Utility Gross Margin

Three Months Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2011	2010		2011	2010	
	(millions)			(thousands)		
Retail revenues	\$ 182.8	\$ 167.3	9	1,854	1,927	(4)
Residential	202.4	182.1	11	2,573	2,616	(2)
Commercial	47.1	45.1	4	796	813	(2)
Industrial	5.1	4.6	16	31	27	15
Other retail revenues	3.7	-	NA	NA	NA	NA
Kansas property tax surcharge	(2.9)	-	NA	NA	NA	NA
Provision for rate refund	(13.2)	4.6	NM	NA	NA	NA
Fuel recovery mechanism under (over) recover	425.0	403.7	5	5,254	5,383	(2)
Total retail	51.4	54.2	(5)	1,896	1,876	1
Wholesale revenues	9.9	9.9	(1)	NA	NA	NA
Other revenues	486.3	467.8	4	7,150	7,259	(2)
Operating revenues	(118.0)	(97.5)	21			
Fuel	(25.0)	(42.4)	(41)			
Purchased power	(7.1)	(6.5)	11			
Transmission of electricity by other:						
Gross margin ^(a)	\$ 336.2	\$ 321.4	5			

Year Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2011	2010		2011	2010	
	(millions)			(thousands)		
Retail revenues	\$ 955.8	\$ 915.8	4	9,285	9,459	(2)
Residential	878.8	838.0	5	10,782	10,950	(2)
Commercial	196.7	193.5	2	3,218	3,286	(2)
Industrial	19.5	17.5	11	119	111	8
Other retail revenues	3.7	-	NA	NA	NA	NA
Kansas property tax surcharge	(2.9)	(3.7)	(23)	NA	NA	NA
Provision for rate refund	50.6	42.9	18	NA	NA	NA
Fuel recovery mechanism under (over) recover	2,102.2	2,004.0	5	23,404	23,806	(2)
Total retail	172.4	205.9	(16)	5,491	6,534	(16)
Wholesale revenues	43.4	45.6	(5)	NA	NA	NA
Other revenues	2,318.0	2,255.5	3	28,895	30,340	(5)
Operating revenues	(483.8)	(430.7)	12			
Fuel	(203.4)	(213.8)	(5)			
Purchased power	(30.2)	(27.4)	10			
Transmission of electricity by other:						
Gross margin ^(a)	\$ 1,600.6	\$ 1,583.6	1			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by other. The Company's expense for fuel, purchased power and transmission of electricity by others, offset by wholesale sales margin, is subject recovery through cost adjustment mechanisms, except for KCP&L's Missouri retail operations. As a result, operating revenues increase decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating the Electric Utility segment's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management at the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

Electric Utility Generation

	Three Months Ended December 31		% Change	Year Ended December 31		% Change
	2011	2010		2011	2010	
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type	5,264	5,651	(7)	21,502	21,412	-
Coal	1,248	966	29	3,440	4,491	(23)
Nuclear	20	5	NM	446	410	9
Natural gas and oil	158	99	60	564	366	54
Wind	6,690	6,721	-	25,952	26,679	(3)
Total Generation						

Electric Utility Customers at December 31, 2011

Residential	724,700
Commercial	96,300
Industrial	2,200
Other	400
Total retail customers	823,600

Electric Utility Statistics

	Three Months Ended December 31		Year Ended December 31	
	2011	2010	2011	2010
Average non-firm wholesale price per MWh	\$ 26.15	\$ 26.52	\$ 29.52	\$ 29.12
Average purchased power price per MWh	\$ 25.81	\$ 23.85	\$ 32.18	\$ 32.96
Purchased power MWhs	864,181	920,064	4,639,648	5,029,422
Cooling degree days	49	11	1,598	1,705
Heating degree days	1,721	1,906	5,220	5,160
Equivalent availability - coal plants	84 %	81 %	81 %	82 %
Capacity factor - coal plants	63 %	68 %	65 %	74 %
Equivalent availability - nuclear	100 %	79 %	71 %	93 %
Capacity factor - nuclear	100 %	80 %	72 %	94 %
Equivalent availability - coal and nuclear	86 %	80 %	80 %	83 %
Capacity factor - coal and nuclear	69 %	70 %	66 %	77 %

Kansas City Power & Light Company
(Unaudited)

KCP&L Results

	Three Months Ended December 31		Year Ended December 31	
	2011	2010	2011	2010
	(millions)			
Operating revenues	\$ 337.8	\$ 322.4	\$ 1,558.3	\$ 1,517.1
Fuel	(84.5)	(65.6)	(333.5)	(278.8)
Purchased power	(4.1)	(15.7)	(70.8)	(78.9)
Transmission of electricity by other:	(4.6)	(3.7)	(18.8)	(15.0)
Gross margin ^(a)	244.6	237.4	1,135.2	1,144.4
Other operating expenses	(150.8)	(150.6)	(611.7)	(576.6)
Voluntary separation program	-	-	(9.2)	-
Depreciation and amortization	(46.1)	(64.2)	(193.1)	(256.4)
Operating income	47.7	22.6	321.2	311.4
Non-operating income and expense:	0.6	0.5	(1.0)	19.1
Interest charges	(34.4)	(21.9)	(115.6)	(85.7)
Income tax (expense) benefit	(1.2)	2.0	(69.1)	(81.6)
Net income	\$ 12.7	\$ 3.2	\$ 135.5	\$ 163.2

KCP&L Gross Margin

Three Months Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2011	2010		2011	2010	
	(millions)			(thousands)		
Retail revenues	\$ 111.7	\$ 100.1	12	1,107	1,146	(3)
Residential	149.7	132.1	13	1,812	1,830	(1)
Commercial	29.8	29.3	2	456	475	(4)
Industrial	3.2	2.9	8	23	22	1
Other retail revenues	3.7	-	NA	NA	NA	NA
Kansas property tax surcharge	-	-	NA	NA	NA	NA
Provision for rate refund	(14.3)	3.2	NM	NA	NA	NA
Kansas ECA under (over) recovery	283.8	267.6	6	3,398	3,473	(2)
Total retail	49.9	50.9	(2)	1,848	1,763	5
Wholesale revenues	4.1	3.9	2	NA	NA	NA
Other revenues	337.8	322.4	5	5,246	5,236	-
Operating revenues	(84.5)	(65.6)	29			
Fuel	(4.1)	(15.7)	(74)			
Purchased power	(4.6)	(3.7)	26			
Transmission of electricity by other:						
Gross margin ^(a)	\$ 244.6	\$ 237.4	3			

Year Ended December 31	Revenues and Costs		% Change	MWhs Sold		% Change
	2011	2010		2011	2010	
	(millions)			(thousands)		
Retail revenues	\$ 593.0	\$ 564.5	5	5,624	5,719	(2)
Residential	637.8	604.3	6	7,614	7,705	(1)
Commercial	121.9	122.8	(1)	1,884	1,956	(4)
Industrial	12.5	11.7	5	88	87	1
Other retail revenues	3.7	-	NA	NA	NA	NA
Kansas property tax surcharge	-	(3.7)	NM	NA	NA	NA
Provision for rate refund	11.7	8.7	35	NA	NA	NA
Kansas ECA under (over) recovery	1,380.6	1,308.3	6	15,210	15,467	(2)
Total retail	159.4	188.9	(16)	5,165	6,051	(15)
Wholesale revenues	18.3	19.9	(8)	NA	NA	NA
Other revenues	1,558.3	1,517.1	3	20,375	21,518	(5)
Operating revenues	(333.5)	(278.8)	20			
Fuel	(70.8)	(78.9)	(10)			
Purchased power	(18.8)	(15.0)	25			
Transmission of electricity by other:						
Gross margin ^(a)	\$ 1,135.2	\$ 1,144.4	(1)			

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by other. KCP&L's expense for fuel, purchased power and transmission of electricity by others, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms, except for KCP&L's Missouri retail operations. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating KCP&L's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

KCP&L Generation

	Three Months Ended December 31		% Change	Year Ended December 31		% Change
	2011	2010		2011	2010	
	(thousands)			(thousands)		
Net MWhs Generated by Fuel Type	3,975	4,244	(6)	15,967	15,869	1
Coal	1,248	966	29	3,440	4,491	(23)
Nuclear	16	1	NM	267	304	(12)
Natural gas and oil	158	99	60	564	366	54
Wind	5,397	5,310	2	20,238	21,030	(4)
Total Generation						

KCP&L Customers at December 31, 2011

Residential	451,000
Commercial	58,100
Industrial	2,000
Other	100
Total retail customers	511,200

KCP&L Statistics

	Three Months Ended December 31		Year Ended December 31	
	2011	2010	2011	2010
Average non-firm wholesale price per MWI	\$ 26.10	\$ 26.42	\$ 28.97	\$ 28.73
Average purchased power price per MWI	\$ 35.08	\$ 33.85	\$ 38.95	\$ 45.77
Purchased power - MWh	82,204	147,295	1,108,939	1,244,907
Cooling degree days	49	11	1,598	1,705
Heating degree days	1,721	1,906	5,220	5,160
Equivalent availability - coal plants	86 %	80 %	82 %	81 %
Capacity factor - coal plants	66 %	70 %	67 %	75 %
Equivalent availability - nuclear	100 %	79 %	71 %	93 %
Capacity factor - nuclear	100 %	80 %	72 %	94 %

KCP&L Greater Missouri Operations Company (GMO)
Utility Operations
(Unaudited)

GMO Utility Results

	Three Months Ended December 31		Year Ended December 31	
	2011	2010	2011	2010
	(millions)		(millions)	
Operating revenues	\$ 148.5	\$ 145.4	\$ 759.7	\$ 738.4
Fuel	(33.5)	(31.9)	(150.3)	(151.9)
Purchased power	(20.9)	(26.7)	(132.6)	(134.9)
Transmission of electricity by others	(2.5)	(2.8)	(11.4)	(12.4)
Gross margin ^(a)	91.6	84.0	465.4	439.2
Other operating expenses	(57.1)	(52.8)	(217.0)	(196.8)
Voluntary separation program	-	-	(3.5)	-
Depreciation and amortization	(21.1)	(18.9)	(80.0)	(75.2)
Operating income	13.4	12.3	164.9	167.2
Non-operating income and expenses	(0.1)	0.7	1.0	4.0
Interest charges	(17.7)	(13.8)	(61.3)	(57.4)
Income tax (expense) benefit	1.7	0.1	(40.2)	(41.7)
Net income (loss)	\$ (2.7)	\$ (0.7)	\$ 64.4	\$ 72.1

GMO Utility Gross Margin

Three Months Ended December 31	Revenues and Costs		%	MWhs Sold		%
	2011	2010	Change	2011	2010	Change
	(millions)			(thousands)		
Retail revenues	\$ 71.1	\$ 67.2	6	747	781	(4)
Residential	52.7	50.0	5	761	786	(3)
Commercial	17.3	15.8	9	340	338	-
Industrial	1.9	1.7	34	8	5	84
Other retail revenues	(2.9)	-	NA	NA	NA	NA
Provision for rate refund	1.1	1.4	(27)	NA	NA	NA
Fuel recovery mechanism under (over) recovery	141.2	136.1	4	1,856	1,910	(3)
Total retail	1.5	3.3	(56)	48	113	(58)
Wholesale revenues	5.8	6.0	(3)	NA	NA	NA
Other revenues	148.5	145.4	2	1,904	2,023	(6)
Operating revenues	(33.5)	(31.9)	5			
Fuel	(20.9)	(26.7)	(22)			
Purchased power	(2.5)	(2.8)	(10)			
Transmission of electricity by others	91.6	84.0	9			
Gross margin ^(a)						

Year Ended December 31	Revenues and Costs		%	MWhs Sold		%
	2011	2010	Change	2011	2010	Change
	(millions)			(thousands)		
Retail revenues	\$ 362.8	\$ 351.3	3	3,661	3,740	(2)
Residential	241.0	233.7	3	3,168	3,245	(2)
Commercial	74.8	70.7	6	1,334	1,330	-
Industrial	7.0	5.8	24	31	24	32
Other retail revenues	(2.9)	-	NA	NA	NA	NA
Provision for rate refund	38.9	34.2	13	NA	NA	NA
Fuel recovery mechanism under (over) recovery	721.6	695.7	4	8,194	8,339	(2)
Total retail	13.0	17.0	(24)	326	483	(33)
Wholesale revenues	25.1	25.7	(2)	NA	NA	NA
Other revenues	759.7	738.4	3	8,520	8,822	(3)
Operating revenues	(150.3)	(151.9)	(1)			
Fuel	(132.6)	(134.9)	(2)			
Purchased power	(11.4)	(12.4)	(8)			
Transmission of electricity by others	465.4	439.2	6			
Gross margin ^(a)						

^(a) Gross margin is a financial measure that is not calculated in accordance with generally accepted accounting principles (GAAP). Gross margin, as used by Great Plains Energy, is defined as operating revenues less fuel, purchased power and transmission of electricity by others. GMO's expense for fuel, purchased power and transmission of electricity by others, offset by wholesale sales margin, is subject to recovery through cost adjustment mechanisms. As a result, operating revenues increase or decrease in relation to a significant portion of these expenses. Management believes that gross margin provides a more meaningful basis for evaluating GMO's operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports to management and the Board of Directors. The Company's definition of gross margin may differ from similar terms used by other companies.

GMO Generation

	Three Months Ended December 31		%	Year Ended December 31		%
	2011	2010	Change	2011	2010	Change
Net MWhs Generated by Fuel Type	(thousands)			(thousands)		
Coal	1,289	1,407	(8)	5,535	5,543	-
Natural gas and oil	4	4	27	179	106	70
Total Generation	1,293	1,411	(8)	5,714	5,649	1

GMO Utility Customers at December 31, 2011

Residential	273,700
Commercial	38,200
Industrial	200
Other	300
Total retail customers	312,400

GMO Utility Statistics

	Three Months Ended December 31		Year Ended December 31	
	2011	2010	2011	2010
Average non-firm wholesale price per MWh	\$ 28.19	\$ 28.13	\$ 39.03	\$ 34.29
Average purchased power price per MWh	\$ 24.82	\$ 21.95	\$ 30.05	\$ 28.74
Purchased power - MWh	781,977	772,769	3,530,709	3,784,515
Cooling degree days	49	11	1,598	1,705
Heating degree days	1,721	1,906	5,220	5,160
Equivalent availability - coal plants	80 %	82 %	79 %	85 %
Capacity factor - coal plants	57 %	64 %	62 %	70 %