



Enterprise Products Partners L.P.

**Selected Financial Data
through March 31, 2011**

Investor Contact:

Randy Burkhalter
Phone: (713) 381-6812
Fax: (713) 381-8200
Mobile: (713) 822-0314
email: rburkhalter@eprod.com

Address & Telephone:

1100 Louisiana Street
Houston, TX 77002
(713) 381-6500
Web Address:
www.epplp.com

The following data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2011

Table of Contents

Financial & Operating Highlights	3
Partnership Unit Data	5
Capitalization Data	6
Statements of Consolidated Operations	7
Consolidated Balance Sheets	8
Statements of Consolidated Cash Flows	9
Calculation of Distributable Cash Flow	10
Operating Data by Business Segment	11
Unconsolidated Affiliates Investment Detail	15
Non-GAAP Reconciliations to GAAP	17
Energy and Petrochemical Industry Data	18

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

	Total 2007	Total 2008	Total 2009	1Q10	2Q10	3Q10	4Q10	Total 2010	1Q11	Total 2011
Summary Financial Data:										
Revenues	\$ 26,713.8	\$ 35,469.6	\$ 25,510.9	\$ 8,544.5	\$ 7,543.4	\$ 8,067.8	\$ 9,583.6	\$ 33,739.3	\$ 10,183.7	\$ 10,183.7
Gross Operating Margin by Business Segment:										
NGL Pipelines & Services	\$ 848.0	\$ 1,325.0	\$ 1,628.7	\$ 437.3	\$ 441.0	\$ 397.2	\$ 457.1	\$ 1,732.6	\$ 504.4	\$ 504.4
Onshore Natural Gas Pipelines & Services	493.2	589.9	501.5	130.3	106.9	154.1	135.9	527.2	159.2	159.2
Onshore Crude Oil Pipelines & Services	109.6	132.2	164.4	26.7	25.9	35.0	26.1	113.7	31.8	31.8
Offshore Pipelines & Services	171.6	187.0	180.5	81.1	82.8	68.3	65.6	297.8	61.3	61.3
Petrochemical & Refined Products Services	342.0	374.9	364.7	120.0	158.1	166.2	140.2	584.5	112.4	112.4
Other Investments	3.1	31.3	41.1	10.6	(5.7)	(11.9)	4.2	(2.8)	6.3	6.3
Total Segment Gross Operating Margin	1,967.5	2,640.3	2,880.9	806.0	809.0	808.9	829.1	3,253.0	875.4	875.4
Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income:										
Amounts included in operating costs and expenses:										
Depreciation, amortization and accretion	647.9	725.4	809.3	212.4	227.0	235.1	261.8	936.3	230.8	230.8
Non-cash asset impairment charges	-	-	33.5	1.5	-	-	6.9	8.4	-	-
Operating lease expenses paid by EPCO	2.1	2.0	0.7	0.2	0.1	0.2	0.2	0.7	0.2	0.2
Losses (gains) from asset sales and related transactions	(7.8)	(4.0)	-	(7.3)	1.7	(39.7)	0.9	(44.4)	(18.4)	(18.4)
General and administrative costs	131.9	144.8	182.8	40.3	40.5	70.1	53.9	204.8	37.9	37.9
Operating Income	\$ 1,193.4	\$ 1,772.1	\$ 1,854.6	\$ 558.9	\$ 539.7	\$ 543.2	\$ 505.4	\$ 2,147.2	\$ 624.9	\$ 624.9
Net income attributable to partners	\$ 109.0	\$ 164.0	\$ 204.1	\$ 69.9	\$ 54.1	\$ 37.0	\$ 159.8	\$ 320.8	\$ 420.7	\$ 420.7
Earnings Per Unit (Fully Diluted)	\$ 0.65	\$ 0.89	\$ 0.99	\$ 0.33	\$ 0.26	\$ 0.18	\$ 0.33	\$ 1.15	\$ 0.49	\$ 0.49
Adjusted EBITDA (See page 17 for GAAP reconciliations)	\$ 2,030.2	\$ 2,615.3	\$ 2,759.9	\$ 802.5	\$ 813.1	\$ 837.8	\$ 802.7	\$ 3,256.1	\$ 890.4	\$ 890.4
LTM Adjusted EBITDA	\$ 2,030.2	\$ 2,615.3	\$ 2,759.9	\$ 2,845.7	\$ 3,060.9	\$ 3,304.5	\$ 3,256.1	\$ 3,256.1	\$ 3,344.0	\$ 3,344.0
Net Cash Flows Provided by Operating Activities	\$ 1,936.8	\$ 1,566.4	\$ 2,410.3	\$ 696.4	\$ 224.0	\$ 523.4	\$ 856.2	\$ 2,300.0	\$ 802.7	\$ 802.7
Distributable Cash Flow (See pages 10 and 17 for detail and GAAP reconciliations, respectively)	\$ 1,001.2	\$ 1,378.2	\$ 1,643.2	\$ 580.4	\$ 532.0	\$ 572.8	\$ 571.2	\$ 2,256.4	\$ 693.7	\$ 693.7
Weighted Avg. Units Outstanding - Basic EPU	157,304	184,787	206,749	208,789	208,792	208,792	469,510	274,507	813,908	813,908
Weighted Avg. Units Outstanding - Fully Diluted EPU	168,487	184,787	206,749	208,789	208,792	208,792	485,221	278,492	850,324	850,324
Selected Operating Data:										
Thousands of barrels per day ("MBPD"), net										
NGL Transportation	1,877	2,021	2,196	2,240	2,194	2,326	2,524	2,322	2,366	2,366
Onshore Crude Oil Transportation	652	696	680	672	678	684	645	670	666	666
Offshore Crude Oil Transportation	163	169	308	354	322	299	304	320	299	299
Petrochemical & Refined Products Transportation	882	818	806	804	857	854	859	869	743	743
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	3,574	3,704	3,990	4,070	4,051	4,163	4,332	4,181	4,074	4,074
NGL Fractionation	405	441	461	473	463	476	526	485	549	549
Propylene Fractionation	68	58	68	80	79	77	74	77	73	73
Butane Isomerization	90	86	97	73	99	95	87	89	88	88
Total Fractionation and Isomerization	563	585	626	626	641	648	687	651	710	710
Equity NGL Production	88	108	117	122	125	122	117	121	119	119
Octane Additive Production	9	9	10	11	13	19	20	16	12	12
Platform Crude Oil Processing	24	15	12	18	17	17	18	17	16	16
Billions of British Thermal Units per day ("BBtus/d"), net										
Onshore Natural Gas Transportation	8,465	9,612	10,435	10,706	11,418	11,673	11,511	11,482	11,678	11,678
Offshore Natural Gas Transportation	1,641	1,408	1,420	1,406	1,312	1,138	1,117	1,242	1,155	1,155
Total Natural Gas Transportation	10,106	11,020	11,855	12,112	12,730	12,811	12,628	12,724	12,833	12,833
Million Cubic Feet per Day ("MMcf/d"), net										
Fee-based Natural Gas Processing	2,565	2,524	2,650	2,679	2,985	2,722	3,337	2,932	3,698	3,698
Platform Natural Gas Processing	494	632	700	632	568	442	415	513	445	445

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights (continued)
(Amounts in millions, except per unit amounts)

	Total 2007	Total 2008	Total 2009	1Q10	2Q10	3Q10	4Q10	Total 2010	1Q11	Total 2011
Cash Flow and Unit Coverage Ratio										
Distributable Cash Flow	\$ 1,001.2	\$ 1,378.2	\$ 1,643.2	\$ 580.4	\$ 532.0	\$ 572.8	\$ 571.2	\$ 2,256.4	\$ 693.7	\$ 693.7
Less: Distributable Cash to General Partner	(129.3)	(150.0)	(203.9)	(64.3)	(66.1)	(67.9)	-	(198.3)	-	-
Net Distributable Cash Flow	<u>\$ 871.9</u>	<u>\$ 1,228.2</u>	<u>\$ 1,439.3</u>	<u>\$ 516.1</u>	<u>\$ 465.9</u>	<u>\$ 504.9</u>	<u>\$ 571.2</u>	<u>\$ 2,058.1</u>	<u>\$ 693.7</u>	<u>\$ 693.7</u>
Coverage - weighted avg. distribution-bearing units	1.03x	1.34x	1.23x	1.43x	1.27x	1.36x	1.19x	1.31x	1.42x	1.42x
Coverage - weighted avg. total units	1.03x	1.34x	1.22x	1.42x	1.26x	1.35x	1.14x	1.28x	1.37x	1.37x
Distributions of Cash during Period:										
Date of Distribution	Total 2007	Total 2008	Total 2009	2/4/2010	5/6/2010	8/5/2010	11/8/2010	Total 2010	2/7/2011	Total 2011
Cash Distributed to Common and Restricted Units of Enterprise Products Partners	\$ 830.3	\$ 892.7	\$ 1,069.3	\$ 345.5	\$ 360.2	\$ 366.1	\$ 372.4	\$ 1,444.2	\$ 479.7	\$ 479.7
Enterprise Products Partners' Units subject to Distribution	433.567	436.528	493.915	616.841	634.754	636.722	639.257	632.007	813.064	813.064
\$ / Unit	\$ 1.915	\$ 2.045	\$ 2.165	\$ 0.560	\$ 0.568	\$ 0.575	\$ 0.583	\$ 2.285	\$ 0.590	\$ 0.590
Cash Distributed to General Partner	\$ 124.4	\$ 144.1	\$ 183.1	\$ 60.9	\$ 64.3	\$ 66.1	\$ 67.9	\$ 259.2	\$ -	\$ -
Total Cash Distribution	\$ 954.7	\$ 1,036.8	\$ 1,252.4	\$ 406.4	\$ 424.5	\$ 432.2	\$ 440.3	\$ 1,703.4	\$ 479.7	\$ 479.7

Enterprise Products Partners L.P.

Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Partnership Unit Data

(Amounts in millions)

	Total 2007	Total 2008	Total 2009	1Q10	2Q10	3Q10	4Q10	Total 2010	1Q11	Total 2011
Partnership Unit Data for EPU Calculation (a):										
<u>Common Units:</u>										
Common Units Outstanding, Beginning of Period	133,326	184,787	184,787	208,787	208,792	208,792	208,793	208,787	809,510	809,510
Common Units Outstanding, End of Period	184,787	184,787	208,787	208,792	208,792	208,793	809,510	809,510	810,262	810,262
Weighted Average Common Units Outstanding	157,304	184,787	206,749	208,789	208,792	208,792	467,961	274,116	809,924	809,924
<u>Time-vested Restricted Common Units: (b)</u>										
Restricted Units Outstanding, Beginning of Period	-	-	-	-	-	-	-	-	3,562	3,562
Restricted Units Outstanding, End of Period	-	-	-	-	-	-	3,562	3,562	4,559	4,559
Weighted Average Restricted Units Outstanding	-	-	-	-	-	-	1,549	0,390	3,984	3,984
<u>Total Common and Time-vested Units:</u>										
Total Units Outstanding, Beginning of Period	133,326	184,787	184,787	208,787	208,792	208,792	208,793	208,787	813,072	813,072
Total Units Outstanding, End of Period	184,787	184,787	208,787	208,792	208,792	208,793	813,072	813,072	814,821	814,821
Weighted Average Total Units Outstanding	157,304	184,787	206,749	208,789	208,792	208,792	469,510	274,507	813,908	813,908
<u>Incremental Units from the assumed exercise of dilutive Unit options (c)</u>										
	-	-	-	-	-	-	0,437	0,135	1,286	1,286
<u>Class B Units (d,e)</u>										
Total Units Outstanding, Beginning of Period	21,260	-	-	-	-	-	-	-	4,520	4,520
Total Units Outstanding, End of Period	-	-	-	-	-	-	4,520	4,520	4,520	4,520
Weighted Average Total Units Outstanding	11,183	-	-	-	-	-	1,965	0,495	4,520	4,520
<u>Designated Units (f)</u>										
Total Units Outstanding, Beginning of Period	-	-	-	-	-	-	-	-	30,610	30,610
Total Units Outstanding, End of Period	-	-	-	-	-	-	30,610	30,610	30,610	30,610
Weighted Average Total Units Outstanding	-	-	-	-	-	-	13,309	3,355	30,610	30,610
<u>Total of all Units used in fully diluted EPU calculation:</u>										
Total Units Outstanding, Beginning of Period	154,586	184,787	184,787	208,787	208,792	208,792	208,793	208,787	848,202	848,202
Total Units Outstanding, End of Period	184,787	184,787	208,787	208,792	208,792	208,793	848,202	848,202	849,951	849,951
Weighted Average Total Units Outstanding	168,487	184,787	206,749	208,789	208,792	208,792	485,221	278,492	850,324	850,324
<u>Convertible Class C Units: (d,g)</u>										
Convertible Class C Units Outstanding, Beginning of Period	24,000	24,000	24,000	-	-	-	-	-	-	-
Convertible Class C Units Outstanding, End of Period	24,000	24,000	-	-	-	-	-	-	-	-
Weighted Average Convertible Class C Units Outstanding	24,000	24,000	2,038	-	-	-	-	-	-	-

(a) Unit data for periods prior to the Holdings Merger (completed in November 2010) reflect Holdings' Units outstanding for the period adjusted for the merger exchange ratio of 1.5 Enterprise common units for each Holdings Unit. Following the Holdings Merger, our partners' equity reflects the various classes of limited partner interests of Enterprise (e.g., common units (including unvested restricted common units) and Class B units).

(b) Consists of restricted common units issued to key management personnel that work on our behalf.

(c) Dilutive unit options are calculated in accordance with the treasury stock method. Unit options are associated with (i) the Enterprise Products 1998 Long-Term Incentive Plan, (ii) the Amended and Restated 2008 Enterprise Products Long-Term Incentive Plan and (iii) the Enterprise Products 2006 TPP Long-Term Incentive Plan.

(d) In May 2007, Holdings issued Class B and Class C Units to affiliates of EPCO in connection with their contribution to Holdings of limited and general partnership interests in TEPPCO. In July 2007, all of Holdings' Class B Units were converted to Holdings' Units on a one-to-one basis.

(e) In connection with the TEPPCO Merger (completed in October 2009), a privately held affiliate of Enterprise Products Company exchanged a portion of its TEPPCO units, based on the 1.24 exchange ratio, for 4,520,431 Enterprise Class B units.

Such Class B units are not entitled to regular quarterly cash distributions for the first sixteen quarters following the closing date of the TEPPCO Merger. Enterprise's Class B units automatically convert into the same number of Enterprise common units on the date immediately following the payment date for the sixteenth quarterly distribution following the closing date of the TEPPCO Merger.

(f) In connection with the Holdings Merger, a privately held affiliate of EPCO agreed to temporarily waive the regular quarterly cash distributions it would otherwise receive from us on an initial amount of 30,610,000 Enterprise common units (the "Designated Units") for a five-year period after the effective date of the Holdings Merger. The number of Designated Units to which the temporary distribution waiver applies is as follows for distributions to be paid by us during the following periods, if any: 30,610,000 during 2011; 26,130,000 during 2012; 23,700,000 during 2013; 22,560,000 during 2014; and 17,690,000 during 2015.

(g) Holdings' Class C Units converted to Holdings' Units on a one-to-one basis in February 2009. Prior to conversion, such Class C Units were non-participating in current or undistributed earnings and did not participate in cash distributions.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Capitalization Data
(Amounts in millions)

	Y/E 2008	Y/E 2009	1Q10	2Q10	3Q10	Y/E 2010	1Q11
Capitalization for the period ended:							
Cash and Cash Equivalents (including restricted cash)	\$ 260.6	\$ 118.9	\$ 236.9	\$ 515.6	\$ 75.4	\$ 164.2	\$ 342.0
Debt:							
Current maturities of debt	\$ -	\$ -	\$ 175.0	\$ 255.0	\$ -	\$ 282.3	\$ 782.3
Senior debt obligations - principal	11,107.1	10,845.8	10,433.0	11,934.6	12,207.6	11,711.5	11,723.0
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7
Other	75.1	49.4	43.2	44.0	49.8	37.0	17.9
Total Debt	\$ 12,714.9	\$ 12,427.9	\$ 12,183.9	\$ 13,766.3	\$ 13,790.1	\$ 13,563.5	\$ 14,055.9
Net Debt	\$ 12,454.3	\$ 12,309.0	\$ 11,947.0	\$ 13,250.7	\$ 13,714.7	\$ 13,399.3	\$ 13,713.9
Equity:							
Common Units	\$ 1,650.5	\$ 1,972.4	\$ 1,969.0	\$ 1,947.9	\$ 1,909.6	\$ 11,288.2	\$ 11,258.5
Class B Units	-	-	-	-	-	118.5	118.5
Class C Units	380.7	-	-	-	-	-	-
General Partner	**	**	**	**	**	-	-
Accumulated Other Comprehensive Income (Loss)	(53.2)	(33.3)	(33.8)	(38.7)	(46.0)	(32.5)	(100.1)
Noncontrolling interest	7,781.4	8,534.0	8,886.9	9,391.7	9,311.3	526.6	523.1
Total Equity	\$ 9,759.4	\$ 10,473.1	\$ 10,822.1	\$ 11,300.9	\$ 11,174.9	\$ 11,900.8	\$ 11,800.0
Total Capitalization Net of Cash and Cash Equivalents	\$ 22,213.7	\$ 22,782.1	\$ 22,769.1	\$ 24,551.6	\$ 24,889.6	\$ 25,300.1	\$ 25,513.9
Net Debt to LTM Adjusted EBITDA (a)	4.47x	4.18x	3.93x	4.08x	3.92x	3.88x	3.87x
Total Debt to LTM Adjusted EBITDA (a)	4.57x	4.23x	4.01x	4.25x	3.94x	3.93x	3.97x
LTM Adjusted EBITDA Interest Coverage	4.30x	4.02x	4.19x	4.45x	4.67x	4.39x	4.36x

Debt Principal Maturity Schedule at March 31, 2011:

	2011	2012	2013	2014	2015	Thereafter	Total
Enterprise Products Partners debt obligations:							
EPO Revolving Credit Facility, variable rate, due November 2012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Petal GO Zone Bond, variable rate, due August 2034	-	-	-	-	-	57.5	57.5
Senior Notes C, 6.375% fixed-rate, due February 2013	-	-	350.0	-	-	-	350.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes G, 5.60% fixed-rate, due October 2014	-	-	-	650.0	-	-	650.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes I, 5.00% fixed-rate, due March 2015	-	-	-	-	250.0	-	250.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes L, 6.30% fixed-rate, due September 2017	-	-	-	-	-	800.0	800.0
Senior Notes M, 5.65% fixed-rate, due April 2013	-	-	400.0	-	-	-	400.0
Senior Notes N, 6.50% fixed-rate, due January 2019	-	-	-	-	-	700.0	700.0
Senior Notes O, 9.75% fixed-rate, due January 2014	-	-	-	500.0	-	-	500.0
Senior Notes P, 4.60% fixed-rate, due August 2012	-	500.0	-	-	-	-	500.0
Senior Notes Q, 5.25% fixed-rate, due January 2020	-	-	-	-	-	500.0	500.0
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600.0	600.0
Senior Notes S, 7.625% fixed-rate, due February 2012	-	490.5	-	-	-	-	490.5
Senior Notes T, 6.125% fixed-rate, due February 2013	-	-	182.5	-	-	-	182.5
Senior Notes U, 5.90% fixed-rate, due April 2013	-	-	237.6	-	-	-	237.6
Senior Notes V, 6.65% fixed-rate, due April 2018	-	-	-	-	-	349.7	349.7
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	399.6	399.6
Senior Notes X, 3.70% fixed rate, due June 2015	-	-	-	-	400.0	-	400.0
Senior Notes Y, 5.20% fixed rate, due September 2020	-	-	-	-	-	1,000.0	1,000.0
Senior Notes Z, 6.45% fixed rate, due September 2040	-	-	-	-	-	600.0	600.0
Senior Notes AA, 3.20% fixed-rate, due February 2016	-	-	-	-	-	750.0	750.0
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750.0	750.0
Junior Notes A, 8.375% fixed rate (current), due August 2066	-	-	-	-	-	550.0	550.0
Junior Notes B, 7.034% fixed rate (current), due January 2068	-	-	-	-	-	682.7	682.7
Junior Notes C, 7.00% fixed rate (current), due June 2067	-	-	-	-	-	285.8	285.8
Duncan Energy Partners debt obligations:							
DEP Term Loan, variable-rate, due December 2011	282.3	-	-	-	-	-	282.3
DEP Multi-Year Revolving Credit Facility, variable-rate, due October 2013	-	-	215.5	-	-	-	215.5
DEP \$400 Million Term Loan Facility, variable-rate, due October 2013	-	-	400.0	-	-	-	400.0
TEPPCO Notes	-	9.5	29.9	-	-	14.9	54.3
Total	\$ 282.3	\$ 1,000.0	\$ 1,815.5	\$ 1,150.0	\$ 650.0	\$ 9,140.2	\$ 14,038.0

** Amount is negligible

(a) Debt in this calculation is reduced for the average 50% equity content ascribed to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt excludes cash and cash equivalents (including restricted cash).

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Statements of Consolidated Operations
(Amounts in millions, except per unit amounts)

	Total 2007	Total 2008	Total 2009	1Q10	2Q10	3Q10	4Q10	Total 2010	1Q11	Total 2011
Revenues:										
Revenues	\$ 26,713.8	\$ 35,469.6	\$ 25,510.9	\$ 8,544.5	\$ 7,543.4	\$ 8,067.8	\$ 9,583.6	\$ 33,739.3	\$ 10,183.7	\$ 10,183.7
Total	26,713.8	35,469.6	25,510.9	8,544.5	7,543.4	8,067.8	9,583.6	33,739.3	10,183.7	10,183.7
Costs and expenses:										
Operating costs and expenses	25,402.1	33,618.9	23,565.8	7,971.9	6,974.2	7,460.1	9,043.1	31,449.3	9,537.1	9,537.1
General and administrative costs	131.9	144.8	182.8	40.3	40.5	70.1	53.9	204.8	37.9	37.9
Total	25,534.0	33,763.7	23,748.6	8,012.2	7,014.7	7,530.2	9,097.0	31,654.1	9,575.0	9,575.0
Equity in income of unconsolidated affiliates										
	13.6	66.2	92.3	26.6	11.0	5.6	18.8	62.0	16.2	16.2
Operating income	1,193.4	1,772.1	1,854.6	558.9	539.7	543.2	505.4	2,147.2	624.9	624.9
Other income (expense):										
Interest expense	(487.4)	(608.3)	(687.3)	(157.9)	(179.2)	(192.0)	(212.8)	(741.9)	(183.8)	(183.8)
Interest income	11.4	7.4	2.3	0.2	0.5	0.9	0.2	1.8	0.3	0.3
Other, net	60.4	4.9	(4.0)	(0.1)	(0.1)	0.4	2.5	2.7	0.2	0.2
Total other expense, net	(415.6)	(596.0)	(689.0)	(157.8)	(178.8)	(190.7)	(210.1)	(737.4)	(183.3)	(183.3)
Income before provision for income taxes	777.8	1,176.1	1,165.6	401.1	360.9	352.5	295.3	1,409.8	441.6	441.6
Provision for income taxes	(15.8)	(31.0)	(25.3)	(8.7)	(6.5)	(4.9)	(6.0)	(26.1)	(7.1)	(7.1)
Net income	762.0	1,145.1	1,140.3	392.4	354.4	347.6	289.3	1,383.7	434.5	434.5
Net income attributable to noncontrolling interests	(653.0)	(981.1)	(936.2)	(322.5)	(300.3)	(310.6)	(129.5)	(1,062.9)	(13.8)	(13.8)
Net income attributable to partners	\$ 109.0	\$ 164.0	\$ 204.1	\$ 69.9	\$ 54.1	\$ 37.0	\$ 159.8	\$ 320.8	\$ 420.7	\$ 420.7
Allocation of net income attributable to partners:										
Limited partners	\$ 109.0	\$ 164.0	\$ 204.1	\$ 69.9	\$ 54.1	\$ 37.0	\$ 159.8	\$ 320.8	\$ 420.7	\$ 420.7
General partner	**	**	**	**	**	**	**	**	-	-
Basic earnings per unit: (a)										
Net income	\$ 0.65	\$ 0.89	\$ 0.99	\$ 0.33	\$ 0.26	\$ 0.18	\$ 0.34	\$ 1.17	\$ 0.52	\$ 0.52
Number of units used in calculation (in millions)	157.304	184.787	206.749	208.789	208.792	208.792	469.510	274.507	813.908	813.908
Diluted earnings per unit: (a)										
Net income	\$ 0.65	\$ 0.89	\$ 0.99	\$ 0.33	\$ 0.26	\$ 0.18	\$ 0.33	\$ 1.15	\$ 0.49	\$ 0.49
Number of units used in calculation (in millions)	168.487	184.787	206.749	208.789	208.792	208.792	485.221	278.492	850.324	850.324

** Amount is negligible

(a) Basic and diluted earnings per unit amounts for periods prior to the Holdings Merger are based on net income attributable to partners, divided by the applicable weighted-average number of Holdings' Units outstanding for the period adjusted for the merger exchange ratio of 1.5 Enterprise common units for each Holdings Unit.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Consolidated Balance Sheets
(Amounts in millions)

	Y/E 2008	Y/E 2009	1Q10	2Q10	3Q10	Y/E 2010	1Q11
ASSETS							
Current assets:							
Cash and cash equivalents	\$ 56.8	\$ 55.3	\$ 135.2	\$ 496.5	\$ 42.9	\$ 65.5	\$ 150.4
Restricted cash	203.8	63.6	101.7	19.1	32.5	98.7	191.6
Accounts receivable - trade, net	1,993.5	3,099.0	3,056.0	2,913.5	3,036.6	3,800.1	3,881.3
Accounts receivable - related parties	35.2	38.4	26.6	29.8	31.0	36.8	31.0
Inventories	405.0	711.9	990.9	1,025.5	1,210.0	1,134.0	800.8
Prepaid and other current assets	370.0	281.4	298.8	425.0	292.9	372.0	391.7
Total current assets	3,064.3	4,249.6	4,609.2	4,909.4	4,645.9	5,507.1	5,446.8
Property, plant & equipment, net	16,732.8	17,689.2	17,735.3	18,332.0	18,810.0	19,332.9	19,892.9
Investments in unconsolidated affiliates	2,510.7	2,416.2	2,399.5	2,360.9	2,331.2	2,293.1	2,269.9
Intangible assets, net	1,182.9	1,064.8	1,035.2	1,896.1	1,860.3	1,841.7	1,794.0
Goodwill	2,019.6	2,018.3	2,018.3	2,050.6	2,052.7	2,107.7	2,107.7
Other assets	270.1	248.2	227.6	237.8	246.5	278.3	309.9
Total assets	\$ 25,780.4	\$ 27,686.3	\$ 28,025.1	\$ 29,786.8	\$ 29,946.6	\$ 31,360.8	\$ 31,821.2
LIABILITIES AND EQUITY							
Current liabilities:							
Current maturities of debt	\$ -	\$ -	\$ 175.0	\$ 255.0	\$ -	\$ 282.3	\$ 782.3
Accounts payable - trade	381.5	410.6	419.2	457.9	519.4	542.0	607.6
Accounts payable - related parties	17.6	70.8	48.0	137.4	99.0	133.1	139.0
Accrued product payables	1,845.6	3,393.0	3,695.1	3,120.9	3,338.6	4,164.8	4,078.7
Accrued interest	197.4	231.7	173.6	236.6	178.2	252.9	181.3
Other current liabilities	674.1	447.8	447.3	485.5	494.1	505.1	669.2
Total current liabilities	3,116.2	4,533.9	4,958.2	4,693.3	4,629.3	5,880.2	6,458.1
Senior debt obligations - principal	11,107.1	10,845.8	10,433.0	11,934.6	12,207.6	11,711.5	11,723.0
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7
Other	75.1	49.4	43.2	44.0	49.8	37.0	17.9
Total long-term debt	12,714.9	12,427.9	12,008.9	13,511.3	13,790.1	13,281.2	13,273.6
Deferred tax liabilities	66.1	71.7	72.5	72.9	75.0	78.0	78.6
Other long-term liabilities	123.8	159.7	163.4	208.4	277.3	220.6	210.9
Commitments and contingencies							
Equity:							
Partners' equity:							
Limited partners:							
Common units	1,650.5	1,972.4	1,969.0	1,947.9	1,909.6	11,288.2	11,258.5
Class B units	-	-	-	-	-	118.5	118.5
Class C units	380.7	-	-	-	-	-	-
General partner	**	**	**	**	**	-	-
Accumulated other comprehensive loss	(53.2)	(33.3)	(33.8)	(38.7)	(46.0)	(32.5)	(100.1)
Total partners' equity	1,978.0	1,939.1	1,935.2	1,909.2	1,863.6	11,374.2	11,276.9
Noncontrolling interest	7,781.4	8,534.0	8,886.9	9,391.7	9,311.3	526.6	523.1
Total equity	9,759.4	10,473.1	10,822.1	11,300.9	11,174.9	11,900.8	11,800.0
Total liabilities & equity	\$ 25,780.4	\$ 27,686.3	\$ 28,025.1	\$ 29,786.8	\$ 29,946.6	\$ 31,360.8	\$ 31,821.2
** Amount is negligible							
Working capital	\$ (51.9)	\$ (304.3)	\$ (349.0)	\$ 216.1	\$ 16.6	\$ (373.1)	\$ (1,011.3)

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Statements of Consolidated Cash Flows
(Amounts in millions)

	Total 2007	Total 2008	Total 2009	1Q10	2Q10	3Q10	4Q10	Total 2010	1Q11	Total 2011
Operating Activities:										
Net income	\$ 762.0	\$ 1,145.1	\$ 1,140.3	\$ 392.4	\$ 354.4	\$ 347.6	\$ 289.3	\$ 1,383.7	\$ 434.5	\$ 434.5
<i>Adjustments to reconcile net income to net cash flows provided by operating activities:</i>										
Depreciation, amortization and accretion	662.8	740.1	836.8	218.6	234.9	255.6	276.0	985.1	241.1	241.1
Non-cash asset impairment charges	-	-	33.5	1.5	-	-	6.9	8.4	-	-
Equity in income of unconsolidated affiliates	(13.6)	(66.2)	(92.3)	(26.6)	(11.0)	(5.6)	(18.8)	(62.0)	(16.2)	(16.2)
Distributions received from unconsolidated affiliates	116.9	157.2	169.3	51.4	49.9	44.7	45.9	191.9	42.5	42.5
Operating lease expenses paid by EPSCO	2.1	2.0	0.7	0.2	0.1	0.2	0.2	0.7	0.2	0.2
Losses (gains) from asset sales and related transactions	(67.4)	(4.0)	-	(7.5)	1.8	(39.7)	(1.3)	(46.7)	(18.4)	(18.4)
Loss on forfeiture of investment in Texas Offshore Port System	-	-	68.4	-	-	-	-	-	-	-
Loss on early extinguishment of debt	1.6	1.6	-	-	-	-	-	-	-	-
Deferred income tax expense	7.6	6.2	4.5	1.0	0.3	2.4	4.2	7.9	0.8	0.8
Changes in fair market value of derivative instruments	3.3	(0.9)	(0.9)	(7.8)	2.9	(5.9)	32.4	21.6	(1.3)	(1.3)
Effect of pension settlement recognition	0.6	(0.1)	(0.1)	(0.2)	-	-	-	(0.2)	(0.5)	(0.5)
Unamortized debt issuance costs	3.3	-	-	-	-	-	-	-	-	-
Net effect of changes in operating accounts	457.6	(414.6)	250.1	73.4	(409.3)	(75.9)	221.4	(190.4)	120.0	120.0
Net cash flows provided by operating activities	1,936.8	1,566.4	2,410.3	696.4	224.0	523.4	856.2	2,300.0	802.7	802.7
Investing Activities:										
Capital expenditures, net of contributions in aid of construction costs	(2,691.4)	(2,512.4)	(1,566.5)	(344.2)	(393.9)	(653.1)	(610.9)	(2,002.1)	(710.3)	(710.3)
Decrease (increase) in restricted cash	(47.3)	(132.8)	140.2	(38.1)	90.7	(14.7)	(72.9)	(35.0)	(92.9)	(92.9)
Cash used for business combinations	(35.9)	(553.5)	(107.3)	(2.2)	(1,218.0)	(12.8)	(80.9)	(1,313.9)	-	-
Investments in unconsolidated affiliates	(1,921.1)	(64.7)	(19.6)	(7.7)	(2.5)	3.9	(1.7)	(8.0)	(3.8)	(3.8)
Proceeds from asset sales and related transactions	169.1	22.3	3.6	21.7	2.4	65.5	16.3	105.9	84.2	84.2
Other investing activities	(14.5)	(5.8)	1.9	-	-	1.5	-	1.5	(3.6)	(3.6)
Cash used in investing activities	(4,541.1)	(3,246.9)	(1,547.7)	(370.5)	(1,521.3)	(609.7)	(750.1)	(3,251.6)	(726.4)	(726.4)
Financing Activities:										
Borrowings under debt agreements	11,416.7	13,255.5	7,494.2	378.1	3,215.8	576.4	2,314.1	6,484.4	2,821.6	2,821.6
Repayments of debt	(8,652.0)	(10,514.9)	(7,766.7)	(615.8)	(1,640.9)	(559.9)	(2,527.8)	(5,344.4)	(2,316.0)	(2,316.0)
Debt issuance costs	(39.2)	(27.5)	(14.9)	(0.1)	(14.7)	0.1	(7.8)	(22.5)	(12.8)	(12.8)
Cash distributions paid to partners	(159.0)	(213.1)	(266.7)	(73.8)	(75.8)	(78.0)	(80.1)	(307.7)	(479.7)	(479.7)
Cash distributions paid to noncontrolling interests	(1,073.9)	(1,182.1)	(1,322.1)	(351.9)	(368.6)	(378.5)	(379.4)	(1,478.4)	(17.2)	(17.2)
Cash contributions from noncontrolling interests	372.7	446.4	1,014.2	417.3	544.6	72.5	69.3	1,103.7	1.3	1.3
Cash contribution from partners	0.1	-	-	-	-	-	-	-	-	-
Net cash proceeds from issuance of common units	739.4	-	-	-	-	-	528.5	528.5	21.0	21.0
Cash distributions paid to former owners of TEPPCO interests	(29.8)	-	-	-	-	-	-	-	-	-
Repurchase of restricted units and option awards	(1.6)	-	-	-	-	-	-	-	-	-
Acquisition of treasury units	-	(1.9)	(2.1)	(0.2)	(2.8)	(0.1)	(0.7)	(3.8)	(3.9)	(3.9)
Monetization of interest rate derivative instruments	49.1	(66.5)	0.2	-	1.3	-	-	1.3	(5.7)	(5.7)
Cash provided by (used in) financing activities	2,622.5	1,695.9	(863.9)	(246.4)	1,658.9	(367.5)	(83.9)	961.1	8.6	8.6
Effect of exchange rate changes on cash	0.4	(0.5)	(0.2)	0.4	(0.3)	0.2	0.4	0.7	-	-
Net change in cash and cash equivalents	18.2	15.4	(1.3)	79.5	361.6	(453.8)	22.2	9.5	84.9	84.9
Cash and cash equivalents, beginning of period	23.3	41.9	56.8	55.3	135.2	496.5	42.9	55.3	65.5	65.5
Cash and cash equivalents, end of period	\$ 41.9	\$ 56.8	\$ 55.3	\$ 135.2	\$ 496.5	\$ 42.9	\$ 65.5	\$ 65.5	\$ 150.4	\$ 150.4

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998, our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. **This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.**

Calculation of Distributable Cash Flow (a)
(Amounts in millions, except per unit amounts)

	Total 2007	Total 2008	Total 2009	1Q10	2Q10	3Q10	4Q10	Total 2010	1Q11	Total 2011
Net income attributable to partners	\$ 533.6	\$ 954.0	\$ 1,030.9	\$ 377.8	\$ 357.2	\$ 371.9	\$ 159.8	\$ 1,266.7	\$ 420.7	\$ 420.7
Add (Deduct):										
Monetization of derivative instruments	48.9	(14.4)	0.2	-	1.3	-	-	1.3	(5.7)	(5.7)
Amortization of net losses (gains) related to monetization of derivative instruments	(4.0)	(4.4)	1.0	1.4	1.4	1.3	1.4	5.5	1.5	1.5
Depreciation, amortization and accretion	523.8	562.2	725.5	217.6	233.8	252.8	276.0	980.2	241.1	241.1
Operating lease expenses paid by EPCO	2.1	2.0	0.7	0.2	0.1	0.2	0.2	0.7	0.2	0.2
Equity in income of unconsolidated affiliates	(29.7)	(59.1)	(61.4)	(16.0)	(16.7)	(17.5)	(18.8)	(69.0)	(16.2)	(16.2)
Distributions received from unconsolidated affiliates	73.6	98.6	127.4	30.2	28.6	23.5	45.9	128.2	42.5	42.5
Losses (gains) from asset sales and related transactions	5.4	(3.7)	0.1	(7.5)	1.8	(39.7)	(1.3)	(46.7)	(18.4)	(18.4)
Proceeds from asset sales and related transactions	12.0	16.0	3.5	21.7	2.4	65.5	16.3	105.9	84.2	84.2
Sustaining capital expenditures	(162.5)	(188.7)	(166.6)	(32.6)	(72.7)	(72.1)	(62.9)	(240.3)	(52.7)	(52.7)
El Paso transition support payments	9.0	-	-	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - DEP public unitholders	13.9	17.2	31.3	8.7	9.6	8.5	10.3	37.1	7.9	7.9
Net income attributable to noncontrolling interest - Enterprise public unitholders (pre-Holdings Merger)	-	-	-	-	-	-	-	113.0	-	-
Net loss of TEPPCO for third quarter 2009	-	-	(42.1)	-	-	-	-	-	-	-
Distribution to be paid to DEP public unitholders with respect to period	(21.9)	(25.1)	(38.0)	(10.7)	(10.4)	(10.6)	(10.6)	(42.3)	(10.7)	(10.7)
Cash payments to settle asset retirement obligations	(5.0)	(7.2)	(12.4)	(2.0)	(1.2)	(6.4)	(1.6)	(11.2)	(0.2)	(0.2)
Other miscellaneous adjustments to derive distributable cash flow	2.0	30.8	43.1	(8.4)	(3.2)	(4.6)	43.5	27.3	(0.5)	(0.5)
Distributable Cash Flow	\$ 1,001.2	\$ 1,378.2	\$ 1,643.2	\$ 580.4	\$ 532.0	\$ 572.8	\$ 571.2	\$ 2,256.4	\$ 693.7	\$ 693.7
Distributable Cash to General Partner	(129.3)	(150.0)	(203.9)	(64.3)	(66.1)	(67.9)	-	(198.3)	-	-
Net Distributable Cash Flow	\$ 871.9	\$ 1,228.2	\$ 1,439.3	\$ 516.1	\$ 465.9	\$ 504.9	\$ 571.2	\$ 2,058.1	\$ 693.7	\$ 693.7
Units subject to Quarterly Cash Distribution: (b)										
Common Units	432,755	438,693	531,750	630,828	633,084	635,621	809,510	677,261	810,262	810,262
Restricted Units	1,505	2,011	2,591	3,926	3,638	3,636	3,554	3,689	4,559	4,559
Total Participating LP Units Outstanding	434,260	440,704	534,341	634,754	636,722	639,257	813,064	680,949	814,821	814,821
Distributable Cash Flow Coverage: (b)										
Distribution rate per period (\$/unit)	\$ 1.948	\$ 2.075	\$ 2.195	\$ 0.568	\$ 0.575	\$ 0.583	\$ 0.590	\$ 2.315	\$ 0.598	\$ 0.598
Distribution-bearing units	1.03x	1.34x	1.23x	1.43x	1.27x	1.36x	1.19x	1.31x	1.42x	1.42x
All units	1.03x	1.34x	1.22x	1.42x	1.26x	1.35x	1.14x	1.28x	1.37x	1.37x
Retained Distributable Cash Flow:	\$ 25.9	\$ 313.6	\$ 263.9	\$ 155.9	\$ 99.8	\$ 132.5	\$ 91.5	\$ 479.7	\$ 206.8	\$ 206.8

(a) Distributable cash flow for periods prior to the 4th quarters of 2010 and 2009 is calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers, respectively.
(b) Distributable cash flow coverage for periods prior to the Holdings Merger (effective November 22, 2010) is calculated based on Enterprise's historical units subject to quarterly cash distributions.

Enterprise Products Partners L.P.

Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

	Total 2007	Total 2008	Total 2009	1Q10	2Q10	3Q10	4Q10	Total 2010	1Q11	Total 2011
<u>NGL Pipelines & Services:</u>										
Natural Gas Processing	\$ 410.2	\$ 816.2	\$ 951.8	\$ 259.7	\$ 267.9	\$ 223.7	\$ 238.6	\$ 989.9	\$ 277.7	\$ 277.7
NGL Pipelines and Storage	334.9	397.4	539.5	150.1	138.9	135.8	180.0	604.8	179.9	179.9
NGL Fractionation	102.9	111.4	137.4	27.5	34.2	37.7	38.5	137.9	46.8	46.8
Total NGL Pipelines & Services Gross Operating Margin	\$ 848.0	\$ 1,325.0	\$ 1,628.7	\$ 437.3	\$ 441.0	\$ 397.2	\$ 457.1	\$ 1,732.6	\$ 504.4	\$ 504.4
<u>Natural Gas Processing</u>										
Gross Operating Margin from Consolidated Facilities	\$ 406.7	\$ 817.8	\$ 948.2	\$ 258.7	\$ 267.0	\$ 222.4	\$ 237.4	\$ 985.5	\$ 275.2	\$ 275.2
<u>Equity Income from Unconsolidated Affiliates:</u>										
VESCO	3.5	(1.6)	3.6	1.0	0.9	1.3	1.2	4.4	2.5	2.5
Total Equity Income from Unconsolidated Affiliates	3.5	(1.6)	3.6	1.0	0.9	1.3	1.2	4.4	2.5	2.5
Total Natural Gas Processing Gross Operating Margin	\$ 410.2	\$ 816.2	\$ 951.8	\$ 259.7	\$ 267.9	\$ 223.7	\$ 238.6	\$ 989.9	\$ 277.7	\$ 277.7
Net Equity NGL Volumes (MBPD)	88	108	117	122	125	122	117	121	119	119
Net Fee-based Processing (MMcf/d)	2,565	2,524	2,650	2,679	2,985	2,722	3,337	2,932	3,698	3,698
<u>NGL Pipelines and Storage</u>										
Gross Operating Margin from Consolidated Facilities	\$ 333.8	\$ 397.4	\$ 537.6	\$ 150.0	\$ 138.4	\$ 135.4	\$ 179.1	\$ 602.9	\$ 179.4	\$ 179.4
<u>Equity Income from Unconsolidated Affiliates:</u>										
Skelly Belvieu	-	-	1.9	0.1	0.5	0.4	0.9	1.9	0.5	0.5
MB Storage (sold 1Q 2007)	1.1	-	-	-	-	-	-	-	-	-
Total Equity Income from Unconsolidated Affiliates	1.1	-	1.9	0.1	0.5	0.4	0.9	1.9	0.5	0.5
Total NGL Pipelines & Storage Gross Operating Margin	\$ 334.9	\$ 397.4	\$ 539.5	\$ 150.1	\$ 138.9	\$ 135.8	\$ 180.0	\$ 604.8	\$ 179.9	\$ 179.9
Net NGL Transportation Volumes (MBPD)	1,877	2,021	2,196	2,240	2,194	2,326	2,524	2,322	2,366	2,366
Indicative Unit Margin (\$/Gallon)	\$ 0.012	\$ 0.013	\$ 0.016	\$ 0.018	\$ 0.017	\$ 0.015	\$ 0.018	\$ 0.017	\$ 0.020	\$ 0.020
<u>NGL Fractionation</u>										
Gross Operating Margin from Consolidated Facilities	\$ 100.4	\$ 108.4	\$ 131.6	\$ 25.3	\$ 31.9	\$ 34.3	\$ 35.0	\$ 126.5	\$ 43.9	\$ 43.9
<u>Equity Income from Unconsolidated Affiliates:</u>										
Baton Rouge Fractionators	2.0	1.0	2.6	0.5	0.4	0.5	0.7	2.1	0.3	0.3
Promix	0.5	2.0	3.2	1.7	1.9	2.9	2.8	9.3	2.6	2.6
Total Equity Income from Unconsolidated Affiliates	2.5	3.0	5.8	2.2	2.3	3.4	3.5	11.4	2.9	2.9
Total NGL Fractionation Gross Operating Margin	\$ 102.9	\$ 111.4	\$ 137.4	\$ 27.5	\$ 34.2	\$ 37.7	\$ 38.5	\$ 137.9	\$ 46.8	\$ 46.8
Net NGL Fractionation Volume (MBPD)	405	441	461	473	463	476	526	485	549	549
Indicative Unit Margin (\$/Gallon)	\$ 0.017	\$ 0.016	\$ 0.019	\$ 0.015	\$ 0.019	\$ 0.020	\$ 0.019	\$ 0.019	\$ 0.023	\$ 0.023
Total NGL Pipelines & Services Gross Operating Margin	\$ 848.0	\$ 1,325.0	\$ 1,628.7	\$ 437.3	\$ 441.0	\$ 397.2	\$ 457.1	\$ 1,732.6	\$ 504.4	\$ 504.4

Enterprise Products Partners L.P.

Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2007	Total 2008	Total 2009	1Q10	2Q10	3Q10	4Q10	Total 2010	1Q11	Total 2011
Onshore Natural Gas Pipelines & Services										
Natural Gas Pipelines	\$ 464.8	\$ 550.5	\$ 448.5	\$ 116.0	\$ 95.4	\$ 141.4	\$ 118.9	\$ 471.7	\$ 146.0	\$ 146.0
Natural Gas Storage	28.4	39.4	53.0	14.3	11.5	12.7	17.0	55.5	13.2	13.2
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 493.2	\$ 589.9	\$ 501.5	\$ 130.3	\$ 106.9	\$ 154.1	\$ 135.9	\$ 527.2	\$ 159.2	\$ 159.2
Natural Gas Pipelines										
Gross Operating Margin from Consolidated Facilities	\$ 464.6	\$ 548.9	\$ 443.6	\$ 114.7	\$ 94.5	\$ 140.2	\$ 117.7	\$ 467.1	\$ 144.8	\$ 144.8
Equity Income from Unconsolidated Affiliates:										
Evangeline	0.2	0.9	1.1	0.3	(0.1)	0.3	0.2	0.7	0.3	0.3
White River Hub	-	0.7	3.8	1.0	1.0	0.9	1.0	3.9	0.9	0.9
Total Equity Income from Unconsolidated Affiliates	0.2	1.6	4.9	1.3	0.9	1.2	1.2	4.6	1.2	1.2
Total Natural Gas Pipelines Gross Operating Margin	\$ 464.8	\$ 550.5	\$ 448.5	\$ 116.0	\$ 95.4	\$ 141.4	\$ 118.9	\$ 471.7	\$ 146.0	\$ 146.0
Net Natural Gas Pipeline Volumes (BBus/d)	8,465	9,612	10,435	10,706	11,418	11,673	11,511	11,482	11,678	11,678
Indicative Unit Margin (\$/MMBtu)	\$ 0.150	\$ 0.156	\$ 0.118	\$ 0.120	\$ 0.092	\$ 0.132	\$ 0.112	\$ 0.113	\$ 0.139	\$ 0.139
Natural Gas Storage										
Gross Operating Margin from Consolidated Facilities	\$ 28.4	\$ 39.4	\$ 53.0	\$ 14.3	\$ 11.5	\$ 12.7	\$ 17.0	\$ 55.5	\$ 13.2	\$ 13.2
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 493.2	\$ 589.9	\$ 501.5	\$ 130.3	\$ 106.9	\$ 154.1	\$ 135.9	\$ 527.2	\$ 159.2	\$ 159.2
Onshore Crude Oil Pipelines & Services										
Onshore Crude Oil Business	\$ 109.6	\$ 132.2	\$ 164.4	\$ 26.7	\$ 25.9	\$ 35.0	\$ 26.1	\$ 113.7	\$ 31.8	\$ 31.8
Total Onshore Crude Oil Pipelines & Services Gross Operating Margin	\$ 109.6	\$ 132.2	\$ 164.4	\$ 26.7	\$ 25.9	\$ 35.0	\$ 26.1	\$ 113.7	\$ 31.8	\$ 31.8
Onshore Crude Oil Business										
Gross Operating Margin from Consolidated Facilities	\$ 107.0	\$ 120.5	\$ 155.1	\$ 24.4	\$ 22.3	\$ 33.4	\$ 26.9	\$ 107.0	\$ 32.3	\$ 32.3
Equity Income from Unconsolidated Affiliates:										
Seaway	2.6	11.7	9.3	2.3	3.6	1.6	(0.8)	6.7	(0.5)	(0.5)
Total Equity Income from Unconsolidated Affiliates	2.6	11.7	9.3	2.3	3.6	1.6	(0.8)	6.7	(0.5)	(0.5)
Total Onshore Crude Oil Pipelines & Services Gross Operating Margin	\$ 109.6	\$ 132.2	\$ 164.4	\$ 26.7	\$ 25.9	\$ 35.0	\$ 26.1	\$ 113.7	\$ 31.8	\$ 31.8
Net Onshore Crude Oil Pipeline Volumes (MBPD)	652	696	680	672	678	684	645	670	666	666
Indicative Unit Margin (\$/Bbl)	\$ 0.461	\$ 0.519	\$ 0.662	\$ 0.441	\$ 0.420	\$ 0.556	\$ 0.440	\$ 0.465	\$ 0.531	\$ 0.531

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2007	Total 2008	Total 2009	1Q10	2Q10	3Q10	4Q10	Total 2010	1Q11	Total 2011
Offshore Pipelines & Services										
Natural Gas Pipelines	\$ 38.8	\$ 7.1	\$ 93.9	\$ 20.9	\$ 24.7	\$ 17.5	\$ 9.9	\$ 73.0	\$ 10.7	\$ 10.7
Crude Oil Pipelines	21.1	35.1	(56.0)	25.3	25.9	22.2	24.5	97.9	20.5	20.5
Platform Services & Other	111.7	144.8	142.6	34.9	32.2	28.6	31.2	126.9	30.1	30.1
Total Offshore Pipelines & Services Gross Operating Margin	\$ 171.6	\$ 187.0	\$ 180.5	\$ 81.1	\$ 82.8	\$ 68.3	\$ 65.6	\$ 297.8	\$ 61.3	\$ 61.3
Natural Gas Pipelines										
Gross Operating Margin from Consolidated Facilities	\$ 45.5	\$ 13.8	\$ 97.9	\$ 21.3	\$ 25.2	\$ 18.1	\$ 9.9	\$ 74.5	\$ 11.6	\$ 11.6
Equity Income from Unconsolidated Affiliates:										
Nemo	(6.0)	(1.0)	0.6	0.1	0.3	-	0.3	0.7	-	-
Neptune	(0.7)	(5.7)	(4.6)	(0.5)	(0.8)	(0.6)	(0.3)	(2.2)	(0.9)	(0.9)
Total Equity Income from Unconsolidated Affiliates	(6.7)	(6.7)	(4.0)	(0.4)	(0.5)	(0.6)	-	(1.5)	(0.9)	(0.9)
Total Natural Gas Pipelines Gross Operating Margin	\$ 38.8	\$ 7.1	\$ 93.9	\$ 20.9	\$ 24.7	\$ 17.5	\$ 9.9	\$ 73.0	\$ 10.7	\$ 10.7
Crude Oil Pipelines										
Gross Operating Margin from Consolidated Facilities	\$ 22.3	\$ 11.8	\$ (93.1)	\$ 14.2	\$ 15.5	\$ 12.6	\$ 13.9	\$ 56.2	\$ 12.4	\$ 12.4
Equity Income from Unconsolidated Affiliates:										
Poseidon Oil Pipeline	10.0	6.9	18.0	6.1	5.9	5.4	6.2	23.6	4.0	4.0
Cameron Highway Oil Pipeline	(11.2)	16.4	19.1	5.0	4.5	4.2	4.4	18.1	4.1	4.1
Total Equity Income from Unconsolidated Affiliates	(1.2)	23.3	37.1	11.1	10.4	9.6	10.6	41.7	8.1	8.1
Total Crude Oil Pipelines Gross Operating Margin	\$ 21.1	\$ 35.1	\$ (56.0)	\$ 25.3	\$ 25.9	\$ 22.2	\$ 24.5	\$ 97.9	\$ 20.5	\$ 20.5
Platform Services & Other										
Gross Operating Margin from Consolidated Facilities	\$ 91.1	\$ 127.7	\$ 138.8	\$ 33.8	\$ 31.0	\$ 27.5	\$ 30.0	\$ 122.3	\$ 29.0	\$ 29.0
Equity Income from Unconsolidated Affiliates:										
Deepwater Gateway (Marco Polo Platform)	20.6	17.1	3.8	1.1	1.2	1.1	1.2	4.6	1.1	1.1
Total Equity Income from Unconsolidated Affiliates	20.6	17.1	3.8	1.1	1.2	1.1	1.2	4.6	1.1	1.1
Total Platform Services & Other Gross Operating Margin	\$ 111.7	\$ 144.8	\$ 142.6	\$ 34.9	\$ 32.2	\$ 28.6	\$ 31.2	\$ 126.9	\$ 30.1	\$ 30.1
Net Processing Volumes										
Net Platform Crude Oil Processing Volumes (MBPD)	24	15	12	18	17	17	18	17	16	16
Net Platform Gas Processing Volumes (MMcf/d)	494	632	700	632	568	442	415	513	445	445
Total Offshore Pipelines & Services Gross Operating Margin	\$ 171.6	\$ 187.0	\$ 180.5	\$ 81.1	\$ 82.8	\$ 68.3	\$ 65.6	\$ 297.8	\$ 61.3	\$ 61.3

(a) Indicative unit margin for 2009 excludes \$135.3 million of charges related to our dissociation from TOPS and the associated litigation settlement.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2007	Total 2008	Total 2009	1Q10	2Q10	3Q10	4Q10	Total 2010	1Q11	Total 2011
Petrochemical & Refined Products Services:										
Butane Isomerization	\$ 91.4	\$ 95.9	\$ 76.2	\$ 14.8	\$ 26.2	\$ 23.1	\$ 20.8	\$ 84.9	\$ 25.7	\$ 25.7
Propylene Fractionation	66.3	87.2	89.6	43.1	67.6	53.1	48.6	212.4	48.8	48.8
Octane Enhancement	18.3	(11.3)	11.5	4.1	10.9	20.6	11.4	47.0	6.1	6.1
Refined Products Services	162.7	132.9	124.7	48.9	30.9	51.0	40.0	170.8	18.3	18.3
Marine Transportation & Other Services	3.3	70.2	62.7	9.1	22.5	18.4	19.4	69.4	13.5	13.5
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 342.0	\$ 374.9	\$ 364.7	\$ 120.0	\$ 158.1	\$ 166.2	\$ 140.2	\$ 584.5	\$ 112.4	\$ 112.4
Butane Isomerization										
Gross Operating Margin from Consolidated Facilities	\$ 91.4	\$ 95.9	\$ 76.2	\$ 14.8	\$ 26.2	\$ 23.1	\$ 20.8	\$ 84.9	\$ 25.7	\$ 25.7
Total Butane Isomerization Gross Operating Margin	\$ 91.4	\$ 95.9	\$ 76.2	\$ 14.8	\$ 26.2	\$ 23.1	\$ 20.8	\$ 84.9	\$ 25.7	\$ 25.7
Net Isomerization Volume (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.064	\$ 0.070	\$ 0.049	\$ 0.052	\$ 0.068	\$ 0.062	\$ 0.060	\$ 0.061	\$ 0.075	\$ 0.075
Propylene Fractionation										
Gross Operating Margin from Consolidated Facilities	\$ 64.8	\$ 86.1	\$ 87.9	\$ 42.7	\$ 67.2	\$ 52.6	\$ 48.5	\$ 211.0	\$ 48.5	\$ 48.5
Equity Income from Unconsolidated Affiliates:										
Baton Rouge Propylene Concentrator	2.3	1.9	2.6	0.7	0.7	0.7	0.4	2.5	0.5	0.5
La Porte Splitter Distribution System	(0.8)	(0.8)	(0.9)	(0.3)	(0.3)	(0.2)	(0.3)	(1.1)	(0.2)	(0.2)
Total Equity Income from Unconsolidated Affiliates	1.5	1.1	1.7	0.4	0.4	0.5	0.1	1.4	0.3	0.3
Total Propylene Fractionation Gross Operating Margin	\$ 66.3	\$ 87.2	\$ 89.6	\$ 43.1	\$ 67.6	\$ 53.1	\$ 48.6	\$ 212.4	\$ 48.8	\$ 48.8
Net Propylene Fractionation Volumes (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.044	\$ 0.074	\$ 0.066	\$ 0.127	\$ 0.204	\$ 0.159	\$ 0.151	\$ 0.161	\$ 0.164	\$ 0.164
Total Petrochemical Transportation Volumes (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.013	\$ 0.014	\$ 0.013	\$ 0.011	\$ 0.012	\$ 0.012	\$ 0.011	\$ 0.012	\$ 0.011	\$ 0.011
Octane Enhancement										
Gross Operating Margin from Consolidated Facilities	\$ 18.3	\$ (11.3)	\$ 11.5	\$ 4.1	\$ 10.9	\$ 20.6	\$ 11.4	\$ 47.0	\$ 6.1	\$ 6.1
Total Octane Enhancement Gross Operating Margin	\$ 18.3	\$ (11.3)	\$ 11.5	\$ 4.1	\$ 10.9	\$ 20.6	\$ 11.4	\$ 47.0	\$ 6.1	\$ 6.1
Net Octane Enhancement Volumes (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.133	\$ (0.082)	\$ 0.075	\$ 0.099	\$ 0.219	\$ 0.281	\$ 0.148	\$ 0.192	\$ 0.134	\$ 0.134
Refined Products Services										
Gross Operating Margin from Consolidated Facilities	\$ 176.3	\$ 147.5	\$ 137.6	\$ 52.0	\$ 33.9	\$ 52.0	\$ 43.3	\$ 181.2	\$ 23.6	\$ 23.6
Equity Income from Unconsolidated Affiliates:										
Centennial	(13.6)	(14.7)	(13.0)	(3.1)	(3.1)	(1.0)	(3.4)	(10.6)	(5.4)	(5.4)
Transport 4	-	0.1	0.1	-	0.1	-	0.1	0.2	0.1	0.1
Total Equity Income from Unconsolidated Affiliates	(13.6)	(14.6)	(12.9)	(3.1)	(3.0)	(1.0)	(3.3)	(10.4)	(5.3)	(5.3)
Total Refined Products Services Gross Operating Margin	\$ 162.7	\$ 132.9	\$ 124.7	\$ 48.9	\$ 30.9	\$ 51.0	\$ 40.0	\$ 170.8	\$ 18.3	\$ 18.3
Net Pipeline Transportation Volumes (MBPD)										
Indicative Unit Margin (\$/Gallon)	\$ 0.014	\$ 0.012	\$ 0.012	\$ 0.019	\$ 0.011	\$ 0.019	\$ 0.014	\$ 0.015	\$ 0.008	\$ 0.008
Marine Transportation & Other Services										
Gross Operating Margin from Consolidated Facilities	\$ 3.3	\$ 70.2	\$ 62.7	\$ 9.1	\$ 22.5	\$ 18.4	\$ 19.4	\$ 69.4	\$ 13.5	\$ 13.5
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 342.0	\$ 374.9	\$ 364.7	\$ 120.0	\$ 158.1	\$ 166.2	\$ 140.2	\$ 584.5	\$ 112.4	\$ 112.4
Other Investments:										
Energy Transfer Equity	\$ 3.1	\$ 31.1	\$ 40.8	\$ 10.6	\$ (5.7)	\$ (11.8)	\$ 4.2	\$ (2.7)	\$ 6.3	\$ 6.3
LE GP (sold 4Q 2010)	-	0.2	0.3	-	-	(0.1)	-	(0.1)	-	-
Total Other Investments Gross Operating Margin	\$ 3.1	\$ 31.3	\$ 41.1	\$ 10.6	\$ (5.7)	\$ (11.9)	\$ 4.2	\$ (2.8)	\$ 6.3	\$ 6.3
Total Gross Operating Margin	\$ 1,967.5	\$ 2,640.3	\$ 2,880.9	\$ 806.0	\$ 809.0	\$ 808.9	\$ 829.1	\$ 3,253.0	\$ 875.4	\$ 875.4

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Unconsolidated Affiliates Investment Detail
(Amounts in millions)

Schedule of Investments in Unconsolidated Affiliates

Accounted for on an "Equity Basis":

	Y/E 2008	Y/E 2009	1Q10	2Q10	3Q10	Y/E 2010	1Q11
VESCO	\$ 37.7	\$ 32.6	\$ 31.6	\$ 30.6	\$ 31.8	\$ 31.9	\$ 33.5
Skelly Belvieu	36.0	37.9	34.5	34.0	33.8	34.2	34.0
Baton Rouge Fractionator	24.2	22.2	22.5	22.3	22.0	21.9	21.7
Promix	46.4	48.9	50.1	51.7	45.1	43.5	42.4
Evangeline	4.5	5.6	5.8	5.8	6.1	6.4	6.7
White River Hub	21.4	26.4	26.6	26.6	26.5	26.2	26.1
Seaway	186.2	178.5	177.2	175.9	174.7	172.2	171.7
Nemo	0.4	-	-	-	-	-	-
Neptune	52.7	53.8	55.6	54.8	54.2	53.9	53.0
Cameron Highway Oil Pipeline	250.9	239.6	237.5	235.6	233.3	233.7	231.8
Poseidon Oil Pipeline	60.2	61.7	61.0	58.5	58.8	57.2	55.1
Deepwater Gateway (Marco Polo Platform)	104.8	101.8	100.7	100.3	99.1	98.4	97.7
Baton Rouge Propylene Concentrator	12.6	11.1	11.1	10.8	10.6	10.1	10.0
La Porte Splitter Distribution System	3.9	3.4	3.3	3.3	3.2	3.2	3.2
Centennial	69.7	66.7	65.6	62.6	65.1	63.1	61.5
Transport 4	0.3	0.4	0.4	0.4	0.4	0.4	0.4
Energy Transfer Equity	1,587.1	1,513.5	1,504.0	1,475.9	1,455.0	1,436.8	1,421.1
LE GP (sold 4Q 2010)	11.7	12.1	12.0	11.8	11.5	-	-
Total Investments in Unconsolidated Affiliates	\$ 2,510.7	\$ 2,416.2	\$ 2,399.5	\$ 2,360.9	\$ 2,331.2	\$ 2,293.1	\$ 2,269.9

	Total 2007	Total 2008	Total 2009	1Q10	2Q10	3Q10	4Q10	Total 2010	1Q11	Total 2011
Equity in Income of Unconsolidated Affiliates:										
VESCO	\$ 3.5	\$ (1.6)	\$ 3.6	\$ 1.0	\$ 0.9	\$ 1.3	\$ 1.2	\$ 4.4	\$ 2.5	\$ 2.5
MB Storage (sold 1Q 2007)	1.1	-	-	-	-	-	-	-	-	-
Skelly Belvieu	-	-	1.9	0.1	0.5	0.4	0.9	1.9	0.5	0.5
Baton Rouge Fractionators	2.0	1.0	2.6	0.5	0.4	0.5	0.7	2.1	0.3	0.3
Promix	0.5	2.0	3.2	1.7	1.9	2.9	2.8	9.3	2.6	2.6
Evangeline	0.2	0.9	1.1	0.3	(0.1)	0.3	0.2	0.7	0.3	0.3
White River Hub	-	0.7	3.8	1.0	1.0	0.9	1.0	3.9	0.9	0.9
Seaway	2.6	11.7	9.3	2.3	3.6	1.6	(0.8)	6.7	(0.5)	(0.5)
Nemo	(6.0)	(1.0)	0.6	0.1	0.3	-	0.3	0.7	-	-
Neptune	(0.7)	(5.7)	(4.6)	(0.5)	(0.8)	(0.6)	(0.3)	(2.2)	(0.9)	(0.9)
Cameron Highway Oil Pipeline	(11.2)	16.4	19.1	5.0	4.5	4.2	4.4	18.1	4.1	4.1
Poseidon Oil Pipeline	10.0	6.9	18.0	6.1	5.9	5.4	6.2	23.6	4.0	4.0
Deepwater Gateway (Marco Polo Platform)	20.6	17.1	3.8	1.1	1.2	1.1	1.2	4.6	1.1	1.1
Baton Rouge Propylene Concentrator	2.3	1.9	2.6	0.7	0.7	0.7	0.4	2.5	0.5	0.5
La Porte Splitter Distribution System	(0.8)	(0.8)	(0.9)	(0.3)	(0.3)	(0.2)	(0.3)	(1.1)	(0.2)	(0.2)
Centennial	(13.6)	(14.7)	(13.0)	(3.1)	(3.1)	(1.0)	(3.4)	(10.6)	(5.4)	(5.4)
Transport 4	-	0.1	0.1	-	0.1	-	0.1	0.2	0.1	0.1
Energy Transfer Equity	3.1	31.1	40.8	10.6	(5.7)	(11.8)	4.2	(2.7)	6.3	6.3
LE GP (sold 4Q 2010)	-	0.2	0.3	-	-	(0.1)	-	(0.1)	-	-
Total Equity in Income of Unconsolidated Affiliates	\$ 13.6	\$ 66.2	\$ 92.3	\$ 26.6	\$ 11.0	\$ 5.6	\$ 18.8	\$ 62.0	\$ 16.2	\$ 16.2

Enterprise Products Partners L.P.

Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Unconsolidated Affiliates Investment Detail (continued)

(Amounts in millions)

	Total 2007	Total 2008	Total 2009	1Q10	2Q10	3Q10	4Q10	Total 2010	1Q11	Total 2011
Distributions Received from Unconsolidated Affiliates:										
VESCO	\$ -	\$ -	\$ 3.8	\$ 2.0	\$ 2.0	\$ -	\$ 1.2	\$ 5.2	\$ 0.9	\$ 0.9
MB Storage	10.4	-	-	-	-	-	-	-	-	-
Skelly Belview	-	-	-	3.5	1.0	0.6	0.5	5.6	0.8	0.8
Baton Rouge Fractionators	3.0	2.4	3.4	0.2	0.6	0.8	0.8	2.4	0.4	0.4
Promix	2.2	5.7	5.7	3.2	1.4	3.4	4.5	12.5	3.7	3.7
White River Hub	-	-	3.4	0.8	1.0	1.0	1.2	4.0	1.1	1.1
Seaway	12.4	13.8	21.2	3.6	4.8	2.8	1.7	12.9	-	-
Offshore pipeline investments	4.8	1.8	1.0	0.1	0.2	0.1	0.2	0.6	-	-
Cameron Highway Oil Pipeline	9.8	23.5	26.7	7.0	6.5	6.6	3.9	24.0	6.0	6.0
Poseidon Oil Pipeline	14.0	7.1	11.2	6.8	8.4	5.1	7.8	28.1	6.1	6.1
Deepwater Gateway (Marco Polo Platform)	27.0	23.5	6.7	2.3	1.6	2.2	2.0	8.1	1.8	1.8
Baton Rouge Propylene Concentrator	3.3	2.9	3.4	0.7	1.0	0.9	0.9	3.5	0.6	0.6
Transport 4	0.1	0.1	0.1	-	0.1	-	-	0.1	0.1	0.1
Energy Transfer Equity	29.7	76.0	82.0	21.0	21.1	21.0	21.1	84.2	21.0	21.0
LE GP (sold 4Q 2010)	0.2	0.4	0.7	0.2	0.2	0.2	0.1	0.7	-	-
Total Distributions Received from Unconsolidated Affiliates	\$ 116.9	\$ 157.2	\$ 169.3	\$ 51.4	\$ 49.9	\$ 44.7	\$ 45.9	\$ 191.9	\$ 42.5	\$ 42.5

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2011

Non-GAAP Reconciliations to GAAP
(Amounts in millions)

	Total 2007	Total 2008	Total 2009	1Q10	2Q10	3Q10	4Q10	Total 2010	1Q11	Total 2011
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>										
<i>"Net cash flows provided by operating activities"</i>										
Distributable cash flow (a)	\$ 1,001.2	\$ 1,378.2	\$ 1,643.2	\$ 580.4	\$ 532.0	\$ 572.8	\$ 571.2	\$ 2,256.4	\$ 693.7	\$ 693.7
Adjustments to reconcile Distributable cash flow to										
GAAP net cash flows provided by operating activities:										
Sustaining capital expenditures	162.5	188.7	166.6	32.6	72.7	72.1	62.9	240.3	52.7	52.7
Cash proceeds from asset sales and related transactions	(12.0)	(16.0)	(3.5)	(21.7)	(2.4)	(65.5)	(16.3)	(105.9)	(84.2)	(84.2)
Amortization of net gain (losses) related to monetization of derivative instruments	4.0	4.4	(1.0)	(1.4)	(1.4)	(1.3)	(1.4)	(5.5)	(1.5)	(1.5)
Net income attributable to noncontrolling interests	30.6	41.4	75.7	16.0	16.1	14.0	129.5	175.6	13.8	13.8
Monetization of derivative instruments	(48.9)	14.4	(0.2)	-	(1.3)	-	-	(1.3)	5.7	5.7
El Paso transition support payments	(9.0)	-	-	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - DEP public unitholders	(13.9)	(17.2)	(31.3)	(8.7)	(9.6)	(8.5)	(10.3)	(37.1)	(7.9)	(7.9)
Net income attributable to noncontrolling interest - Enterprise public unitholders (pre-Holdings Merger)	-	-	-	-	-	-	(113.0)	(113.0)	-	-
Distribution to be paid to DEP public unitholders with respect to period	21.9	25.1	38.0	10.7	10.4	10.6	10.6	42.3	10.7	10.7
Cash payments to settle asset retirement obligations	5.0	7.2	12.4	2.0	1.2	6.4	1.6	11.2	0.2	0.2
Miscellaneous non-cash and other amounts to reconcile distributable cash flow with net cash flows provided by operating activities	8.2	(31.6)	(5.2)	2.9	6.3	1.2	-	10.4	(0.5)	(0.5)
Net effect of changes in operating accounts	441.3	(357.4)	284.7	74.1	(410.6)	(87.0)	221.4	(202.1)	120.0	120.0
Net cash flows provided by operating activities (pre-recast)	\$ 1,590.9	\$ 1,237.2								
<i>Operating cash flows for the six months ended June 30, 2009 attributable to the inclusion of TEPPCO amounts in our recast financial statements</i>										
			197.8	-	-	-	-	-	-	-
<i>Operating cash flows for the periods prior to the effective date of the Holdings Merger attributable to the inclusion of standalone amounts of Holdings and EPGP</i>										
			33.1	9.5	10.6	8.6	-	28.7	-	-
Net cash flows provided by operating activities (recast)			\$ 2,410.3	\$ 696.4	\$ 224.0	\$ 523.4	\$ 856.2	\$ 2,300.0	\$ 802.7	\$ 802.7
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>										
Net income	\$ 762.0	\$ 1,145.1	\$ 1,140.3	\$ 392.4	\$ 354.4	\$ 347.6	\$ 289.3	\$ 1,383.7	\$ 434.5	\$ 434.5
Adjustments to derive Adjusted EBITDA:										
Equity in income of unconsolidated affiliates	(13.6)	(66.2)	(92.3)	(26.6)	(11.0)	(5.6)	(18.8)	(62.0)	(16.2)	(16.2)
Distributions received from unconsolidated affiliates	116.9	157.2	169.3	51.4	49.9	44.7	45.9	191.9	42.5	42.5
Interest expense (including related amortization)	487.4	608.3	687.3	157.9	179.2	192.0	212.8	741.9	183.8	183.8
Provision for income taxes	15.8	31.0	25.3	8.7	6.5	4.9	6.0	26.1	7.1	7.1
Depreciation, amortization and accretion in costs and expenses	661.7	739.9	830.0	218.7	234.1	254.2	267.5	974.5	238.7	238.7
Adjusted EBITDA	2,030.2	2,615.3	2,759.9	802.5	813.1	837.8	802.7	3,256.1	890.4	890.4
Interest expense	(487.4)	(608.3)	(687.3)	(157.9)	(179.2)	(192.0)	(212.8)	(741.9)	(183.8)	(183.8)
Provision for income taxes	(15.8)	(31.0)	(25.3)	(8.7)	(6.5)	(4.9)	(6.0)	(26.1)	(7.1)	(7.1)
Operating lease expenses paid by EPCO	2.1	2.0	0.7	0.2	0.1	0.2	0.2	0.7	0.2	0.2
Losses (gains) from asset sales and related transactions	(67.4)	(4.0)	-	(7.5)	1.8	(39.7)	(1.3)	(46.7)	(18.4)	(18.4)
Loss on forfeiture of investment in Texas Offshore Port System	-	-	68.4	-	-	-	-	-	-	-
Non-cash asset impairment charges	-	-	33.5	1.5	-	-	6.9	8.4	-	-
Miscellaneous non-cash and other amounts to reconcile Adjusted EBITDA and net cash flows provided by operating activities	17.5	7.0	10.3	(7.1)	4.0	(2.1)	45.1	39.9	1.4	1.4
Net effect of changes in operating accounts	457.6	(414.6)	250.1	73.4	(409.3)	(75.9)	221.4	(190.4)	120.0	120.0
Net cash flows provided by operating activities (recast)	\$ 1,936.8	\$ 1,566.4	\$ 2,410.3	\$ 696.4	\$ 224.0	\$ 523.4	\$ 856.2	\$ 2,300.0	\$ 802.7	\$ 802.7

(a) Distributable cash flow for periods prior to the 4th quarters of 2010 and 2009 is calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers, respectively.

Enterprise Products Partners L.P.
Selected Financial Data - 1Q 2011

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Energy and Petrochemical Industry Data

	MMBtu per Gallon	Composite NGL Barrel	Average 2007	Average 2008	Average 2009	1Q10	2Q10	3Q10	4Q10	Average 2010	1Q11	Average 2011
Industry Pricing Data:												
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000	\$	6.86	\$ 9.04	\$ 3.99	\$ 5.30	\$ 4.09	\$ 4.38	\$ 3.80	\$ 4.39	\$ 4.11	\$ 4.11
Crude Oil (\$/Bbl) - (West Texas Intermediate)		\$	72.31	\$ 99.53	\$ 61.69	\$ 78.68	\$ 77.89	\$ 76.13	\$ 85.07	\$ 79.44	\$ 93.98	\$ 93.98
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.79	\$ 0.89	\$ 0.48	\$ 0.73	\$ 0.55	\$ 0.48	\$ 0.64	\$ 0.60	\$ 0.66	\$ 0.66
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 1.21	\$ 1.41	\$ 0.84	\$ 1.24	\$ 1.08	\$ 1.07	\$ 1.26	\$ 1.16	\$ 1.37	\$ 1.37
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 1.42	\$ 1.68	\$ 1.08	\$ 1.52	\$ 1.47	\$ 1.38	\$ 1.62	\$ 1.50	\$ 1.75	\$ 1.75
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 1.49	\$ 1.72	\$ 1.19	\$ 1.64	\$ 1.58	\$ 1.43	\$ 1.68	\$ 1.58	\$ 1.85	\$ 1.85
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 1.68	\$ 2.09	\$ 1.31	\$ 1.82	\$ 1.81	\$ 1.71	\$ 2.00	\$ 1.84	\$ 2.27	\$ 2.27
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 1.19	\$ 1.40	\$ 0.85	\$ 1.23	\$ 1.10	\$ 1.04	\$ 1.25	\$ 1.16	\$ 1.36	\$ 1.36
% of Natural Gas to Crude Oil (a)			55%	53%	38%	39%	30%	33%	26%	32%	25%	25%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)		\$	0.52	\$ 0.62	\$ 0.39	\$ 0.63	\$ 0.65	\$ 0.58	\$ 0.59	\$ 0.61	\$ 0.76	\$ 0.76
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)		\$	0.47	\$ 0.52	\$ 0.34	\$ 0.54	\$ 0.44	\$ 0.44	\$ 0.49	\$ 0.48	\$ 0.68	\$ 0.68
PGP vs. RGP Spread (\$/Lb)		\$	0.05	\$ 0.10	\$ 0.05	\$ 0.09	\$ 0.21	\$ 0.13	\$ 0.10	\$ 0.13	\$ 0.08	\$ 0.08
PGP vs. RGP Spread (\$/Gallon)		\$	0.22	\$ 0.40	\$ 0.25	\$ 0.39	\$ 0.91	\$ 0.58	\$ 0.44	\$ 0.58	\$ 0.35	\$ 0.35
U.S. Ethylene Production Data: (b)												
Nameplate Capacity (MM lb/yr)			63,741	62,409	60,467	57,747	57,747	57,747	57,747	57,747	57,747	57,747
Average Steam Cracker Operating Rate (% of nameplate capacity)			86.7%	79.3%	81.1%	88.6%	88.0%	92.3%	87.4%	89.1%	92.5%	92.5%
Ethylene Production Rate - Annualized (Billion lbs/yr)			55	50	49	51	51	53	51	52	52	52
Steam Cracker Feedstocks (MBPD)												
Ethane			767	717	801	880	838	922	896	884	932	932
Propane			374	312	331	332	369	376	332	352	358	358
Butane			80	71	53	67	66	35	26	49	35	35
Subtotal Light Feeds			1,220	1,100	1,184	1,279	1,273	1,333	1,254	1,285	1,325	1,325
Naphtha			434	355	272	229	225	250	229	233	254	254
Gas Oil			107	111	66	63	72	51	58	61	58	58
Subtotal Heavy Feeds			541	466	338	292	297	301	287	294	312	312
Total Feedstock			1,761	1,566	1,522	1,571	1,570	1,634	1,541	1,579	1,637	1,637
Percent of Light/Heavy Feeds			69%/31%	70%/30%	78%/22%	81%/19%	81%/19%	82%/18%	81%/19%	81%/19%	81%/19%	81%/19%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Cushing and Henry Hub.

(b) Data taken from the Pace Hodson Report.