

Continental Resources, Inc.
2018 Guidance
As of October 29, 2018

| | 2018 |
|---|--|
| Full-year average production | 290,000 to 300,000 Boe per day |
| Exit-rate average production | 315,000 to 325,000 Boe per day |
| Capital expenditures budget (non-acquisition) | \$2.7 billion |
| <u>Operating Expenses:</u> | |
| Production expense per Boe | \$3.50 to \$3.75 (updated ⁽¹⁾) |
| Production tax (% of net oil & gas revenue) | 7.6% to 8.0% |
| Cash G&A expense per Boe ⁽²⁾ | \$1.20 to \$1.65 |
| Non-cash equity compensation per Boe | \$0.40 to \$0.50 |
| DD&A per Boe | \$17.00 to \$18.00 |
| <u>Average Price Differentials:</u> | |
| NYMEX WTI crude oil (per barrel of oil) | (\$3.50) to (\$4.50) |
| Henry Hub natural gas (per Mcf) | \$0.00 to +\$0.50 |

(1) Updated from a prior guidance range of \$3.00 to \$3.50.

(2) Cash G&A is a non-GAAP measure and excludes the range of values shown for non-cash equity compensation per Boe in the item appearing immediately below. Guidance for total G&A (cash and non-cash) is an expected range of \$1.60 to \$2.15 per Boe.