

At September 30, 2017, estimated capital expenditures for the remainder of 2017 through 2021 for which applicable internal approvals (and also, if required, FPSC approvals for FPL or regulatory approvals for acquisitions) have been received were as follows:

	Remainder of 2017	2018	2019	2020	2021	Total
(millions)						
FPL:						
Generation: ^(a)						
New ^(b)	\$ 350	\$ 625	\$ 550	\$ 1,310	\$ 950	\$ 3,785
Existing	380	845	675	615	475	2,990
Transmission and distribution	590	2,725	2,530	2,465	2,680	10,990
Nuclear fuel	20	170	150	135	145	620
General and other	190	280	250	220	250	1,190
Total	<u>\$ 1,530</u>	<u>\$ 4,645</u>	<u>\$ 4,155</u>	<u>\$ 4,745</u>	<u>\$ 4,500</u>	<u>\$ 19,575</u>
NEER:						
Wind ^(c)	\$ 350	\$ 1,925	\$ 1,175	\$ 45	\$ 20	\$ 3,515
Solar ^(d)	115	40	5	—	—	160
Nuclear, including nuclear fuel	85	265	225	205	195	975
	105	915	40	20	10	1,090
Other	50	60	70	60	55	295
Total	<u>\$ 705</u>	<u>\$ 3,205</u>	<u>\$ 1,515</u>	<u>\$ 330</u>	<u>\$ 280</u>	<u>\$ 6,035</u>
Corporate and Other	<u>\$ 20</u>	<u>\$ 60</u>	<u>\$ 85</u>	<u>\$ 55</u>	<u>\$ 40</u>	<u>\$ 260</u>

(a) Includes AFUDC of approximately \$30 million, \$85 million, \$49 million, \$56 million and \$35 million for the remainder of 2017 through 2021, respectively.

(b) Includes land, generation structures, transmission interconnection and integration and licensing.

(c) Consists of capital expenditures for new wind projects, repowering of existing wind projects and related transmission totaling approximately 4,075 MW.

(d) Includes capital expenditures for new solar projects and related transmission totaling approximately 175 MW.

(e) Includes equity contributions associated with an equity investment in a joint venture that is constructing a natural gas pipeline. The natural gas pipeline is pending FERC approval to proceed with construction.

The above estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.