

At June 30, 2017, estimated capital expenditures for the remainder of 2017 through 2021 for which applicable internal approvals (and also, if required, FPSC approvals for FPL or regulatory approvals for acquisitions) have been received were as follows:

	Remainder of 2017	2018	2019	2020	2021	Total
	(millions)					
FPL:						
Generation: ^(a)						
New ^(b)	\$ 670	\$ 675	\$ 540	\$ 1,105	\$ 885	\$ 3,875
Existing	555	795	670	620	475	3,115
Transmission and distribution	1,100	2,710	2,440	2,465	2,680	11,395
Nuclear fuel	30	190	170	210	120	720
General and other	300	280	250	220	250	1,300
Total	<u>\$ 2,655</u>	<u>\$ 4,650</u>	<u>\$ 4,070</u>	<u>\$ 4,620</u>	<u>\$ 4,410</u>	<u>\$ 20,405</u>
NEER:						
Wind ^(c)	\$ 845	\$ 1,165	\$ 1,390	\$ 40	\$ 25	\$ 3,465
Solar ^(d)	175	65	5	—	—	245
Nuclear, including nuclear fuel	135	250	225	215	245	1,070
Natural gas pipelines ^(e)	235	855	40	30	10	1,170
Other	240	115	40	35	30	460
Total	<u>\$ 1,630</u>	<u>\$ 2,450</u>	<u>\$ 1,700</u>	<u>\$ 320</u>	<u>\$ 310</u>	<u>\$ 6,410</u>
Corporate and Other	<u>\$ 40</u>	<u>\$ 60</u>	<u>\$ 85</u>	<u>\$ 50</u>	<u>\$ 40</u>	<u>\$ 275</u>

(a) Includes AFUDC of approximately \$55 million, \$88 million, \$45 million, \$41 million and \$35 million for the remainder of 2017 through 2021, respectively.

(b) Includes land, generation structures, transmission interconnection and integration and licensing.

(c) Consists of capital expenditures for new wind projects, repowering of existing wind projects and related transmission totaling approximately 3,400 MW.

(d) Includes capital expenditures for new solar projects and related transmission totaling approximately 145 MW.

(e) Includes equity contributions associated with an equity investment in a joint venture that is constructing a natural gas pipeline. The natural gas pipeline is pending FERC approval.

The above estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.