

Moving forward



Create Shareholder Value

Q1 FY17
Earnings Conference Call

January 27 2017



Forward-looking statements

NOTE: This presentation contains “forward-looking statements” within the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, including statements about earnings guidance and business outlook. These forward-looking statements are based on management’s reasonable expectations and assumptions as of the date this report is filed. Actual performance and financial results may differ materially from projections and estimates expressed in the forward-looking statements because of many factors not anticipated by management, including, without limitation, global or regional economic conditions (including, as to the United Kingdom and Europe, the impact of the recent “Brexit” referendum) and supply and demand dynamics in market segments into which the Company sells; the inability to eliminate stranded costs previously allocated to the Company’s Electronic Materials and Performance Materials divisions which have been divested and other unexpected impacts of the divestitures; significant fluctuations in interest rates and foreign currencies from that currently anticipated; future financial and operating performance of major customers; unanticipated contract terminations or customer cancellations or postponement of projects and sales; our ability to execute projects involving new geographies, technologies or applications; asset impairments due to economic conditions or specific events; the impact of price fluctuations in natural gas and disruptions in markets and the economy due to oil price volatility; costs and outcomes of litigation or regulatory investigations; the success of productivity and operational improvement programs; the timing, impact, and other uncertainties of future acquisitions or divestitures, including reputational impacts; political risks, including the risks of unanticipated government actions; acts of war or terrorism; the impact of changes in environmental, tax or other legislation and regulatory activities in jurisdictions in which the Company and its affiliates operate; and other risk factors described in the Company’s Form 10-K for its fiscal year ended September 30, 2016. The Company disclaims any obligation or undertaking to disseminate any updates or revisions to any forward-looking statements contained in this report to reflect any change in the Company’s assumptions, beliefs or expectations or any change in events, conditions, or circumstances upon which any such forward-looking statements are based.

Safety results

	FY14	FY16	Q117	Q117 vs FY14
Employee Lost Time Injury Rate	0.24	0.18	0.00	100% Better
Employee Recordable Injury Rate	0.58	0.44	0.28	52% Better

Our Goal

Air Products will be the **safest** and the **most profitable** industrial gas company in the world, providing excellent service to our customers

Creating shareholder value

Management philosophy






Shareholder Value Cash is king; cash flow drives long-term value. What counts in the long term is the increase in **per share value** of our stock, not size or growth.

CEO Focus Capital allocation is the most important job of the CEO.

Operating Model Decentralized organization releases entrepreneurial energy and keeps both costs and politics (“bureaucracy”) down.

Our Plan

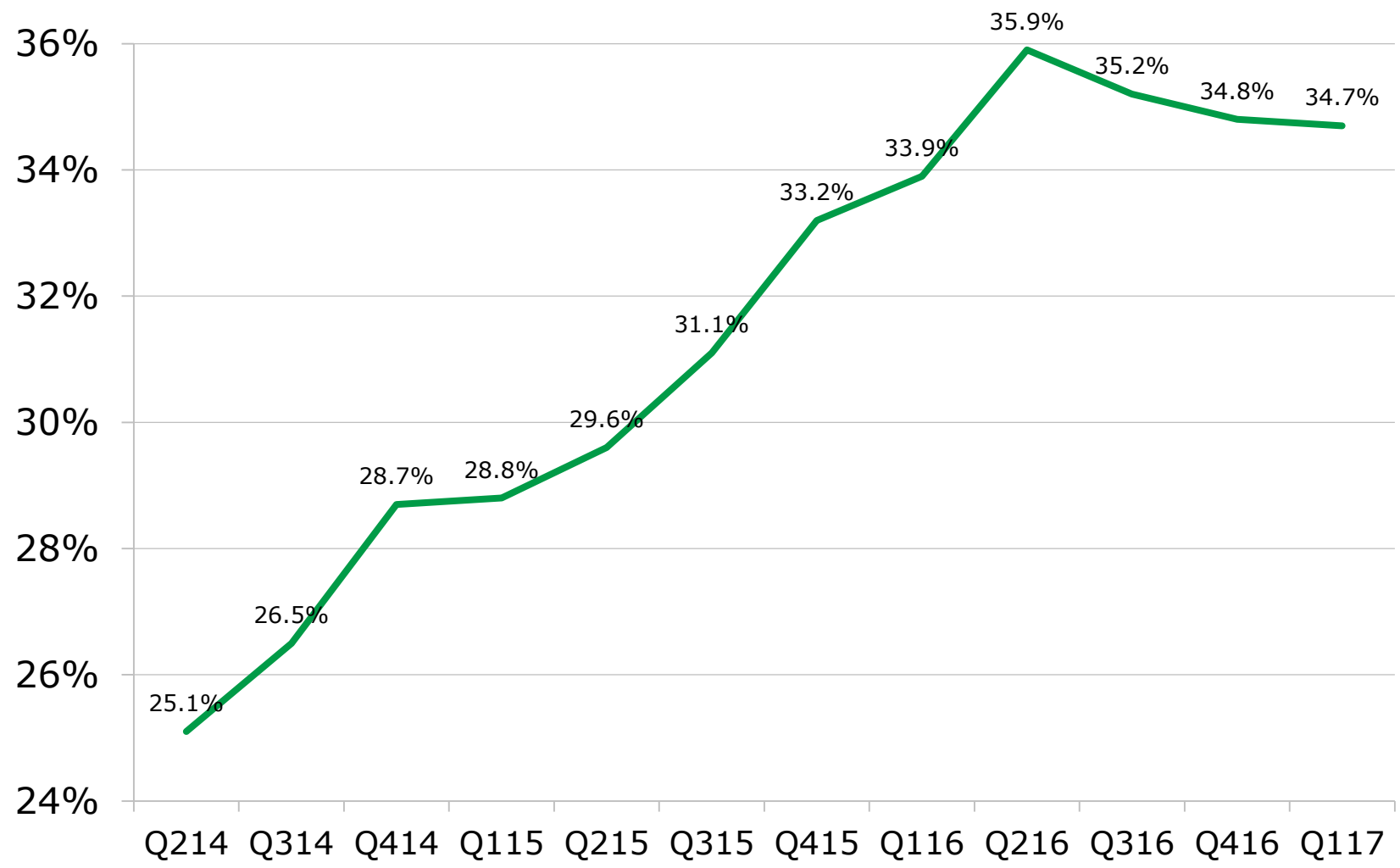
5 point plan summary

Focus on the core 	Restructure organization 	Change culture 	Control capital/costs 	Align rewards 
Industrial gases	Decentralize	Safety	Capex	Reward performance
Key geographies	Geographic alignment	Simplicity Speed Self-confidence	Hurdle rates Corporate cost Ops./Dist. efficiency	EBITDA/value creation target

Our key profitability metrics

	Q1 FY17
EBITDA % margin	34.7%
Operating % margin	21.7%
ROCE	12.7%

EBITDA Margin Trend



FY15-17 based on continuing ops
FY14 as previously reported, including MT
Non-GAAP measures, see appendix for reconciliation

Q1 Results

(\$ million)	Q1FY17	Fav/(Unfav) vs.	
		Q1FY16	Q4FY16
Sales	\$1,883	1%	(3%)
- Volume		2%	(2%)
- Price		-0%	-0%
- Energy/Raw Mat'l pass-thru		2%	1%
- Currency		(3%)	(2%)
EBITDA	\$652	3%	(4%)
- EBITDA Margin	34.7%	80bp	(10bp)
Operating Income	\$408	6%	(4%)
- Operating Margin	21.7%	110bp	(20bp)
Net Income	\$322	10%	(1%)
GAAP EPS (\$/share)	\$1.15	(11%)	(13%)
Adjusted EPS (\$/share)	\$1.47	9%	(1%)
ROCE	12.7%	180bp	30bp

- Productivity actions improve Operating Margin 140bp vs PY excluding the impact of higher energy pass-thru

Q1 Cash Flow Focus

(\$ million)	Q1FY16	Q1FY17	Change
EBITDA	\$633	\$652	\$19
Interest	(22)	(30)	(8)
Cash Tax	(60)	(80)	(20)
Maintenance Capex	<u>(55)</u>	<u>(83)</u>	<u>(28)</u>
Distributable Cash Flow	\$496	\$459	(\$37)
Growth Capex	(200)	(169)	31
Dividends	<u>(174)</u>	<u>(187)</u>	<u>(13)</u>
Free Cash Flow	\$122	\$103	(\$19)

- Decrease in Free Cash Flow driven by higher cash taxes and higher maintenance capex

Q1 EPS Analysis

	Q1FY16	Q1FY17	Change	
As reported cont ops EPS	\$1.29	\$1.15		
less non-GAAP items	<u>(0.06)</u>	<u>(0.32)</u>		
NonGAAP cont ops EPS	\$1.35	\$1.47	\$0.12	
Volume			(0.07)	} \$0.11
Price / raw materials			(0.01)	
Cost			0.19	
Currency/FX			(0.03)	
Equity affiliate income			0.02	} \$0.04
Interest expense			(0.03)	
Tax rate			0.06	
Non-controlling interest			-	
Shares outstanding			<u>(0.01)</u>	
Change			\$0.12	

- Lower tax rate due to Materials Technologies separation, new accounting for share-based compensation, and one-time adjustments

Balance Sheet update

(\$B)	30 Sept	31 Dec	PMD Sale (Jan 3)	Pro-forma (Jan 4)
Total Cash	\$1.3	\$0.6	\$3.8	\$4.4
Tax to be Paid			(\$1)	(\$1)
Cash available to invest				~\$3
Total Debt	(\$5.2)	(\$4.3)		

- Commitment to manage debt balance to maintain current targeted A/A2 rating
 - Note: Debt balance of \$4.3B on Dec 31 is down about \$1.4B from June 30 2016

Gases Americas

	Q1FY17	Fav/(Unfav) vs.	
		Q1FY16	Q4 FY16
Sales	\$864	3%	(2%)
- Volume		(2%)	(2%)
- <i>North America impact</i>		(1%)	
- <i>Latin America impact</i>		(1%)	
- Price		-%	-%
- Energy/Raw Mat'l pass-thru		5%	-%
- Currency		-%	-%
EBITDA	\$350	5%	-%
- <i>EBITDA Margin</i>	40.5%	40bp	50bp
Operating Income	\$224	6%	-%
- <i>Operating Margin</i>	25.9%	60bp	40bp

- Latin America and HyCO outages negatively impact volumes
- Productivity actions drive improved profitability
- Operating Margin up 150bp vs PY excluding the impact of higher energy pass-thru

Gases EMEA

	Q1FY17	Fav/(Unfav) vs.	
		Q1FY16	Q4 FY16
Sales	\$400	(9%)	(4%)
- Volume		(2%)	(1%)
- Price		-%	-%
- Energy/Raw Mat'l pass-thru		(1%)	1%
- Currency		(6%)	(4%)
EBITDA	\$140	(5%)	(9%)
- <i>EBITDA Margin</i>	<i>35.0%</i>	<i>160bp</i>	<i>(220bp)</i>
Operating Income	\$88	(5%)	(10%)
- <i>Operating Margin</i>	<i>22.0%</i>	<i>100bp</i>	<i>(170bp)</i>

- Productivity actions drive margin improvement versus prior year
- Higher power cost pass-through lag on liquid/bulk business
- Operating Income up modestly on constant currency basis

Gases Asia

	Q1FY17	Fav/(Unfav) vs. Q1FY16	Q4 FY16
Sales	\$438	6%	(2%)
- Volume		10%	-%
- Price		(1%)	-%
- Energy/Raw Mat'l pass-thru		-%	-%
- Currency		(3%)	(2%)
EBITDA	\$178	(1%)	4%
- EBITDA Margin	40.7%	(290bp)	250bp
Operating Income	\$118	1%	7%
- Operating Margin	26.9%	(140bp)	240bp

- Volume growth from continued retail business growth and increased utility cost pass-through at new plants
- Sequential margin recovery on lower costs

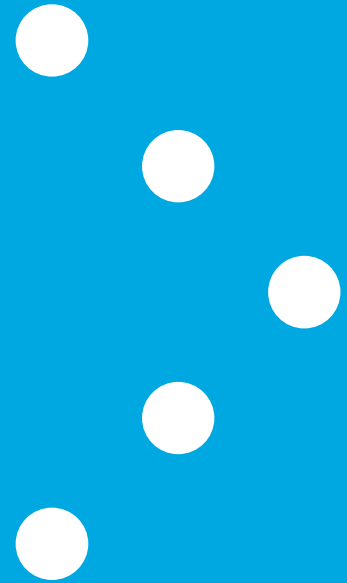
Outlook

FY16 Q2 EPS	FY17 Q2 EPS	Delta	FY16 EPS	FY17 EPS	Delta
\$1.37	\$1.30 to \$1.40	-5% to +2%	\$5.64	\$6.00 to \$6.25	Up 6% to 11%

FY17 Capital Spending = Approx. \$1 billion

Guidance does not include any significant acquisitions
Non-GAAP measures, see appendix for reconciliation

Appendix Slides



Global Gases

	Q1FY17	Fav/(Unfav) vs.	
		Q1FY16	Q4 FY16
Sales	\$148	\$44	(\$9)
EBITDA	\$11	\$28	(\$15)
Operating Income	\$8	\$28	(\$15)

- Sales and profits up versus prior year on Jazan project

Corporate and other

	Q1FY17	Fav/(Unfav) vs.	
		Q1FY16	Q4 FY16
Sales	\$33	(\$39)	(\$15)
EBITDA	(\$26)	(\$14)	(\$1)
Operating Income	(\$30)	(\$12)	\$-

- LNG activity down significantly

Major Projects

Plant	Location	Capacity	Timing	Market
ONSTREAM (last five quarters)				
ASU	Yankuang, Yulin, China	12,000 TPD O2	Onstream	Gasif to CTL
H2	Scotford, Canada	150 MMSCFD H2	Onstream	Refinery (Pipeline)
ASU/Liquid	Big River Steel, Arkansas	World Scale	Onstream	Steel
BACKLOG - \$1.9 billion - over 90% secure onsite/pipeline business model				
H2/ASU	BPCL, India	165 MMSCFD H2	Q2FY17*	Refinery / Chems
ASU/H2/Liq.	Pyeongtaek, Korea – Ph 1	World Scale	FY17	Electronics
ASU	Lu'An, Changzhi City, China	10,000 TPD O2	FY18*	Gasif to CTL
H2/CO	Baytown, Texas	125 MMSCFD H2 plus CO	2018	Pipeline
ASU	PKEDZ, Nanjing, China	World Scale	Not disclosed	Electronics
ASU/LAR	Chemours, Tennessee	Not disclosed	Late 2018	Chemicals
ASU/Liquid	Ulsan, South Korea	1750 TPD	2018	Pipeline
ASU	Pyeongtaek, Korea – Ph 2	World Scale	Not disclosed	Electronics
JAZAN				
ASU = SOE + 25% EAJV	Saudi Aramco, Jazan	75,000 TPD O2/N2	2018 / 2019	Refinery

* Multiple Phases

Air Products EPS

	FY14	FY15		FY16	FY17
			Q1	\$1.35	\$1.47
			Q2	\$1.37	\$1.30 - \$1.40
			Q3	\$1.44	
			Q4	\$1.49	
FY	\$4.42	\$4.88	FY	\$5.64	\$6.00 - \$6.25

Based on continuing ops, non-GAAP measures, see appendix for reconciliation

Capital Expenditure

FY	\$MM
2017 Forecast	Approx. \$1 billion
2016	\$935
2015	\$1,299
2014	\$1,495
2013	\$1,740
2012	\$1,749

Non-GAAP - includes Capital Expenditures - GAAP basis, plus Capital Lease expenditures and Purchase of non-controlling interests. Excludes \$0.7B in 2012 and \$0.3B in 2015 for Indura equity. 2012-2014 are estimates

Appendix: Q117 Results



(\$ Millions, except per share data)

	GAAP Measure				Non GAAP Adjusts.		Non GAAP Measure			
	Q117	Q116	\$ Change	% Change	Q117 (2)	Q116 (2)	Q117	Q116	\$ Change	% Change
Q117 vs. Q116 - Total Company										
Sales	1,882.5	1,866.3	16.2	1%			1,882.5	1,866.3	16.2	1%
Operating Income	328.1	372.5	(44.4)	(12%)	80.2	12.0	408.3	384.5	23.8	6%
Operating Margin	17.4%	20.0%		(260)bp			21.7%	20.6%		110bp
Income from Cont. Ops. (1)	251.6	280.9	(29.3)	(10%)	70.4	12.0	322.0	292.9	29.1	10%
Diluted EPS - Cont. Ops. (1)	\$1.15	\$1.29	(\$0.14)	(11%)	0.32	0.06	\$1.47	\$1.35	\$0.12	9%
Q117 vs. Q416 - Total Company										
Sales	1,882.5	1,945.5	(63.0)	(3%)			1,882.5	1,945.5	(63.0)	(3%)
Operating Income	328.1	391.0	(62.9)	(16%)	80.2	34.4	408.3	425.4	(17.1)	(4%)
Operating Margin	17.4%	20.1%		(270)bp			21.7%	21.9%		(20)bp
Income from Cont. Ops. (1)	251.6	289.4	(37.8)	(13%)	70.4	36.3	322.0	325.7	(3.7)	(1%)
Diluted EPS - Cont. Ops. (1)	\$1.15	\$1.32	(\$0.17)	(13%)	0.32	0.17	\$1.47	\$1.49	(\$0.02)	(1%)

(1) Attributable to Air Products

(2) Non GAAP Adjustments

	Q117			Q416			Q116		
	Op Inc	Inc From Cont Ops	EPS	Op Inc	Inc From Cont Ops	EPS	Op Inc	Inc From Cont Ops	EPS
Business separation costs	30.2	26.5	0.12	21.7	19.3	0.09	12.0	12.0	0.06
Tax costs associated with business separation		2.7	0.01		4.1	0.02			
Cost reduction and asset actions	50.0	41.2	0.19	10.6	7.2	0.03			
Pension Settlement Loss				2.1	1.4	0.01			
Loss on extinguishment of debt	-	-	-	-	4.3	0.02	-	-	-
Total Adjustments	80.2	70.4	0.32	34.4	36.3	0.17	12.0	12.0	0.06

Appendix: Adjusted EBITDA Trend

\$ Millions	Q116	Q216	Q316	Q416	FY16	Q117	Q117 vs PY		Q117 vs PQ	
							\$	%	\$	%
Income From Continuing Operations	287.2	284.7	255.7	294.4	1,122.0	258.2				
Add: Interest expense	22.2	25.7	35.1	32.2	115.2	29.5				
Add: Income tax provision	96.4	93.5	145.9	96.8	432.6	78.4				
Add: Depreciation and amortization	214.7	213.9	213.5	212.5	854.6	206.1				
Add Non GAAP pre-tax adjustments (1)	<u>12.0</u>	<u>20.1</u>	<u>23.7</u>	<u>41.3</u>	<u>97.1</u>	<u>80.2</u>				
Adjusted EBITDA	632.5	637.9	673.9	677.2	2,621.5	652.4	19.9	3%	(24.8)	(4%)
Sales	1,866.3	1,777.4	1,914.5	1,945.5	7,503.7	1,882.5				
Adjusted EBITDA Margin	33.9%	35.9%	35.2%	34.8%	34.9%	34.7%		80bp		(10)bp

(1) Non GAAP Pre-Tax Adjustments

	Q116	Q216	Q316	Q416	FY16	Q117
Business separation costs	12.0	7.4	9.5	21.7	50.6	30.2
Cost reduction and asset actions	0.0	10.7	13.2	10.6	34.5	50.0
Pension Settlement Loss	0.0	2.0	1.0	2.1	5.1	0.0
Loss on extinguishment of debt	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>6.9</u>	<u>6.9</u>	<u>0.0</u>
Non GAAP pre-tax adjustments	<u>12.0</u>	<u>20.1</u>	<u>23.7</u>	<u>41.3</u>	<u>97.1</u>	<u>80.2</u>

Appendix: Adjusted EBITDA by Segment

Moving forward

\$ Millions	Q116	Q216	Q316	Q416	FY16	Q117	Q117 vs PY		Q117 vs PQ	
							\$	%	\$	%
Gases - Americas										
Operating Income	211.6	223.5	234.0	224.1	893.2	223.8				
Add: Depreciation and amortization	109.0	109.8	112.1	112.7	443.6	111.8				
Add Equity Affiliates' Income	14.5	7.7	16.0	14.5	52.7	14.7				
Adjusted EBITDA	335.1	341.0	362.1	351.3	1,389.5	350.3	15.2	5%	(1.0)	(0%)
Adjusted EBITDA Margin	40.1%	42.7%	43.5%	40.0%	41.6%	40.5%		40bp		50bp
Gases - EMEA										
Operating Income	92.3	90.0	104.0	98.3	384.6	88.0				
Add: Depreciation and amortization	46.8	48.2	45.1	45.6	185.7	42.2				
Add Equity Affiliates' Income	7.6	7.2	11.3	10.4	36.5	9.5				
Adjusted EBITDA	146.7	145.4	160.4	154.3	606.8	139.7	(7.0)	(5%)	(14.6)	(9%)
Adjusted EBITDA Margin	33.4%	34.5%	37.4%	37.2%	35.6%	35.0%		160bp		(220)bp
Gases - Asia										
Operating Income	117.3	105.0	118.7	110.0	451.0	118.1				
Add: Depreciation and amortization	51.9	48.8	49.5	47.7	197.9	46.7				
Add Equity Affiliates' Income	11.7	17.4	14.8	13.9	57.8	13.5				
Adjusted EBITDA	180.9	171.2	183.0	171.6	706.7	178.3	(2.6)	(1%)	6.7	4%
Adjusted EBITDA Margin	43.6%	42.0%	40.8%	38.2%	41.1%	40.7%		(290)bp		250bp
Gases - Global										
Operating Income	(19.3)	(10.8)	(13.9)	22.7	(21.3)	8.2				
Add: Depreciation and amortization	2.1	1.8	2.0	2.0	7.9	2.0				
Add Equity Affiliates' Income	(0.5)	0.0	0.0	0.5	0.0	0.3				
Adjusted EBITDA	(17.7)	(9.0)	(11.9)	25.2	(13.4)	10.5	28.2		(14.7)	
Corporate/Other										
Operating Income	(17.4)	(16.0)	(24.5)	(29.7)	(87.6)	(29.8)				
Add: Depreciation and amortization	4.9	5.3	4.8	4.5	19.5	3.4				
Add Equity Affiliates' Income	0.0	0.0	0.0	0.0	0.0	0.0				
Adjusted EBITDA	(12.5)	(10.7)	(19.7)	(25.2)	(68.1)	(26.4)	(13.9)		(1.2)	

Appendix: ROCE

Moving forward

	<u>Q4 14</u>	<u>Q1 15</u>	<u>Q2 15</u>	<u>Q3 15</u>	<u>Q4 15</u>	<u>Q1 16</u>	<u>Q2 16</u>	<u>Q3 16</u>	<u>Q4 16</u>	<u>Q1 17</u>
Numerator										
GAAP Net Income from continuing operations attributable to Air Products		249.7	188.4	221.5	273.7	280.9	278.9	250.3	289.4	251.6
<u>Add Interest Expense Impact</u>										
Before tax interest expense		28.8	23.2	28.1	22.7	22.2	25.7	35.1	32.2	29.5
Interest expense tax impact		<u>(6.5)</u>	<u>(5.7)</u>	<u>(6.8)</u>	<u>(5.4)</u>	<u>(5.6)</u>	<u>(6.3)</u>	<u>(12.7)</u>	<u>(8.0)</u>	<u>(6.9)</u>
Net interest expense Impact		22.3	17.5	21.3	17.3	16.6	19.4	22.4	24.2	22.6
Add Net income attributable to noncontrolling interests (cont. ops.)		<u>11.1</u>	<u>5.1</u>	<u>12.3</u>	<u>4.1</u>	<u>6.3</u>	<u>5.8</u>	<u>5.4</u>	<u>5.0</u>	<u>6.6</u>
GAAP Earnings After Tax		283.1	211.0	255.1	295.1	303.8	304.1	278.1	318.6	280.8
<u>Disclosed Items, after-tax</u>										
Business separation costs		-	-	-	7.5	12.0	8.9	6.5	19.3	26.5
Tax costs associated with business separation		-	-	-	-	-	-	47.7	4.1	2.7
Cost reduction and asset actions		16.2	36.5	33.0	47.2	-	8.8	8.7	7.2	41.2
Pension settlement loss		-	7.4	0.8	4.2	-	1.3	0.6	1.4	-
Gain on previously held equity interest		<u>(11.2)</u>	-	-	-	-	-	-	-	-
Gain on land sales		-	-	-	<u>(28.3)</u>	-	-	-	-	-
Loss on extinguishment of debt		-	-	-	14.2	-	-	-	4.3	-
Subtotal Items		5.0	43.9	33.8	44.8	12.0	19.0	63.5	36.3	70.4
Non-GAAP Earnings After-Tax		288.1	254.9	288.9	339.9	315.8	323.1	341.6	354.9	351.2
Denominator										
Total Debt	6,081.2	6,051.4	5,899.3	5,832.1	5,855.9	5,795.5	5,799.0	5,666.0	5,210.9	4,318.4
Air Products Shareholders' Equity	7,521.4	7,503.3	7,476.3	7,731.3	7,381.1	7,499.0	7,053.1	7,180.2	7,213.4	7,261.1
Noncontrolling interests of discontinued operations	(37.4)	(36.2)	(34.6)	(35.7)	(32.0)	(32.1)	(33.0)	(32.9)	(33.9)	0.0
Redeemable noncontrolling interest	287.2	288.7	280.0	277.9	0.0	0.0	0.0	0.0	0.0	0.0
Less: Assets of discontinued operations	<u>(2,333.9)</u>	<u>(2,358.1)</u>	<u>(2,397.3)</u>	<u>(2,558.6)</u>	<u>(2,544.1)</u>	<u>(2,588.4)</u>	<u>(1,679.9)</u>	<u>(1,761.4)</u>	<u>(1,968.5)</u>	<u>(860.2)</u>
Total Capital	11,518.5	11,449.1	11,223.7	11,247.0	10,660.9	10,674.0	11,139.2	11,051.9	10,421.9	10,719.3
Calculation										
GAAP earnings after-tax - 4 qtr trailing					1,044.3	1,065.0	1,158.1	1,181.1	1,204.6	1,181.6
Five-quarter average total capital					<u>11,219.8</u>	<u>11,050.9</u>	<u>10,989.0</u>	<u>10,954.6</u>	<u>10,789.6</u>	<u>10,801.3</u>
GAAP ROCE					9.3%	9.6%	10.5%	10.8%	11.2%	10.9%
Non-GAAP earnings after-tax - 4 qtr trailing					1,171.8	1,199.5	1,267.7	1,320.4	1,335.4	1,370.8
Five-quarter average total capital					<u>11,219.8</u>	<u>11,050.9</u>	<u>10,989.0</u>	<u>10,954.6</u>	<u>10,789.6</u>	<u>10,801.3</u>
Non-GAAP ROCE					10.4%	10.9%	11.5%	12.1%	12.4%	12.7%

Appendix: FY17 Guidance

EPS Guidance

<u>Q217 Guidance vs Prior Year</u>	<u>Diluted EPS (1)</u>
Q216 GAAP	\$1.28
Business separation costs	\$0.04
Cost reduction and asset actions	\$0.04
Pension settlement loss	<u>\$0.01</u>
Q216 Non GAAP	<u>\$1.37</u>
Q217 Guidance (2)	<u>\$1.30-\$1.40</u>
% Change	(5)%-2%

<u>FY17 Guidance vs Prior Year</u>	
FY16 GAAP	\$5.04
Business separation costs	\$0.21
Tax costs associated with business separation	\$0.24
Cost reduction and asset actions	\$0.11
Pension settlement loss	\$0.02
Loss on extinguishment of debt	<u>\$0.02</u>
FY16 Non GAAP	<u>\$5.64</u>
FY17 Guidance (2)	<u>\$6.00-\$6.25</u>
% Change	6%-11%

(1) Continuing operations, attributable to Air Products

(2) Guidance excludes the impact of certain items, if applicable, that we believe are not representative of our underlying business

Moving forward



Thank you
tell me more

