

## FPL POWER PLANT CAPABILITY

Unit	Unit Number	Fuel Type	MW <sup>(1)</sup>
Babcock Ranch	1	Solar PV	38.7
Broward Gas Turbine, Power Park		Gas/Oil - peaking - 2	68.6
Cape Canaveral	3	Gas/Oil	1,210.0
Citrus	1	Solar PV	38.7
Desoto	1	Solar PV	11.5
Lauderdale	4	Gas/Oil	442.0
	5	Gas/Oil	442.0
	6	Gas/Oil - peaking - 5	1,055.0
		Total	1,939.0
Ft. Myers	2	Gas	1,524.0
	3	Gas/Oil - peaking - 4	786.0
		Oil - peaking - 2	108.0
		Total	2,418.0
Indiantown		Coal	330.0
Manatee	1	Solar PV	38.7
Manatee	1	Gas/Oil	809.0
	2	Gas/Oil	809.0
	3	Gas	1,141.0
		Total	2,759.0
Martin	1	Gas/Oil	823.0
	2	Gas/Oil	803.0
	3	Gas	487.0
	4	Gas	487.0
	8	Gas/Oil/Solar Thermal	1,136.1 <sup>(2)</sup>
		Total	3,736.1
Port Everglades	5	Gas/Oil	1,237.0
Riviera	5	Gas/Oil	1,212.0
Scherer	4	Coal	634.0 <sup>(3)</sup>
St. Johns River Power Park	1	Coal/Petroleum Coke	127.0 <sup>(4)</sup>

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Unit	Unit Number	Fuel Type	MW <sup>(1)</sup>
	2	Coal Petroleum Coke	127.0 <sup>(4)</sup>
		Total	254.0
St. Lucie	1	Nuclear	981.0
	2	Nuclear	840.0 <sup>(5)</sup>
		Total	1,821.0
Sanford	4	Gas	1,005.0
	5	Gas	1,005.0
		Total	2,010.0
Space Coast	1	Solar PV	3.2
Turkey Point	3	Nuclear	811.0
	4	Nuclear	821.0
	5	Gas/Oil	1,187.0
		Total	2,819.0
West County	1	Gas/Oil	1,219.0
	2	Gas/Oil	1,219.0
	3	Gas/Oil	1,219.0
		Total	3,657.0
<b>SYSTEM TOTAL (firm capacity)</b>			<b>26,235.5</b>
<b><u>Non-Firm Capacity</u></b>			
Babcock Ranch	1	Solar PV	35.8
Citrus	1	Solar PV	35.8
Desoto	1	Solar PV	13.5
Manatee	1	Solar PV	35.8
Space Coast	1	Solar PV	6.8
<b>SYSTEM TOTAL (non-firm capacity)</b>			<b>127.7</b>
<b>SYSTEM TOTAL (firm and non-firm capacity) as of March 31, 2017</b>			<b>26,363.2</b>

(1) Represents FPL's net ownership interest in warm weather peaking capability

(2) The megawatts generated by tie 75 MW solar thermal hybrid facility replace steam produced by this unit and therefore are not incremental

(3) Represents FPL's approximately 76% ownership of Scherer Unit No. 4, which is jointly owned by JEA

(4) Represents FPL's 20% ownership interest in each of SJRPP Units Nos. 1 and 2, which are jointly owned with JEA

(5) Excludes Orlando Utilities Commission's and the Florida Municipal Power Agency's combined share of approximately 15% of St. Lucie Unit No. 2

### NextEra Energy Resources' Power Generation Portfolio

Type	Region	Facility	State	Fuel Type	Date		Load Served	Gross MW	Ownership %	Net MW	Tax Credit	Financing <sup>(1)</sup>
					Acquisition	In-Service						
<b>IN OPERATION</b>												
<b>Contracted Wind</b>												
Contracted Wind	Canada	Adelaide	ON	Wind	N/A	2014	Base	59.9	100.0	59.9	N/A	Traditional Financing
Contracted Wind	Canada	Bornish	ON	Wind	N/A	2014	Base	72.9	100.0	72.9	N/A	Traditional Financing
Contracted Wind	Canada	Cedar Point II Wind	ON	Wind	N/A	2015	Base	100.0	50.0	50.0	N/A	Traditional Financing
Contracted Wind	Canada	East Durham	ON	Wind	N/A	2015	Base	22.2	100.0	22.2	N/A	Traditional Financing
Contracted Wind	Canada	Ghost Pine Wind	AB	Wind	N/A	2010	Base	81.6	100.0	81.6	N/A	Traditional Financing
Contracted Wind	Canada	Goshen	ON	Wind	N/A	2015	Base	102.0	100.0	102.0	N/A	Traditional Financing
Contracted Wind	Canada	Mount Copper	QC	Wind	2008	2005	Base	52.2	100.0	52.2	N/A	Traditional Financing
Contracted Wind	Canada	Mount Miller	QC	Wind	2010	2005	Base	52.2	100.0	52.2	N/A	Traditional Financing
Contracted Wind	Canada	Pubnico Point	NS	Wind	2008	2005	Base	30.6	100.0	30.6	N/A	Traditional Financing
Contracted Wind	ERCOT	Indian Mesa	TX	Wind	2002	2001	Base	82.5	100.0	82.5	PTC	N/A
Contracted Wind	ERCOT	Javelina	TX	Wind	N/A	2015	Base	249.7	100.0	249.7	PTC	DMI
Contracted Wind	ERCOT	King Mountain	TX	Wind	N/A	2001	Base	278.2	100.0	278.2	PTC	Traditional Financing
Contracted Wind	ERCOT	Southwest Mesa	TX	Wind	N/A	1999	Base	78.5	100.0	78.5	N/A	Traditional Financing
Contracted Wind	ERCOT	Woodward Mountain	TX	Wind	N/A	2001	Base	158.4	100.0	158.4	PTC	N/A
Contracted Wind	Midwest	Ashtabula Wind	ND	Wind	N/A	2008	Base	148.5	100.0	148.5	PTC	DMI/Traditional Financing
Contracted Wind	Midwest	Ashtabula Wind II	ND	Wind	N/A	2009	Base	120.0	100.0	120.0	PTC	DMI
Contracted Wind	Midwest	Butler Ridge Wind	WI	Wind	2009	2009	Base	54.0	100.0	54.0	PTC	DMI/Traditional Financing
Contracted Wind	Midwest	Cerro Gordo	IA	Wind	N/A	1999	Base	40.5	100.0	40.5	N/A	Traditional Financing
Contracted Wind	Midwest	Crystal Lake I	IA	Wind	N/A	2008	Base	150.0	100.0	150.0	PTC	DMI/Traditional Financing
Contracted Wind	Midwest	Crystal Lake II	IA	Wind	N/A	2008	Base	200.0	100.0	200.0	PTC/CITC <sup>(2)</sup>	Traditional Financing
Contracted Wind	Midwest	Crystal Lake III	IA	Wind	N/A	2009	Base	66.0	100.0	66.0	CITC	N/A
Contracted Wind	Midwest	Day County Wind	SD	Wind	N/A	2010	Base	99.0	100.0	99.0	CITC	Traditional Financing
Contracted Wind	Midwest	Endeavor Wind	IA	Wind	N/A	2008	Base	100.0	100.0	100.0	PTC	Traditional Financing
Contracted Wind	Midwest	Endeavor Wind II	IA	Wind	N/A	2008	Base	50.0	100.0	50.0	PTC	N/A
Contracted Wind	Midwest	Hancock County Wind	IA	Wind	N/A	2002	Base	97.6	100.0	97.6	PTC	Traditional Financing
Contracted Wind	Midwest	Lake Benton II	MN	Wind	2000	1999, 2000	Base	102.8	100.0	102.8	N/A	Traditional Financing
Contracted Wind	Midwest	Langdon Wind	ND	Wind	N/A	2007	Base	118.5	100.0	118.5	PTC	DMI/Traditional Financing
Contracted Wind	Midwest	Langdon Wind II	ND	Wind	N/A	2008	Base	40.5	100.0	40.5	PTC	DMI/Traditional Financing
Contracted Wind	Midwest	Lee / Dekalb Wind	IL	Wind	N/A	2009	Base	217.5	100.0	217.5	CITC	Traditional Financing
Contracted Wind	Midwest	Mower County Wind	MN	Wind	N/A	2006	Base	98.9	100.0	98.9	PTC	DMI
Contracted Wind	Midwest	North Dakota Wind	ND	Wind	N/A	2003	Base	61.5	100.0	61.5	PTC	Traditional Financing
Contracted Wind	Midwest	Oliver County Wind	ND	Wind	N/A	2006	Base	50.6	100.0	50.6	PTC	DMI
Contracted Wind	Midwest	Oliver County Wind II	ND	Wind	N/A	2007	Base	48.0	100.0	48.0	PTC	DMI
Contracted Wind	Midwest	Oliver County Wind III	ND	Wind	N/A	2017	Base	99.3	100.0	99.3	PTC	DMI
Contracted Wind	Midwest	Pheasant Run I	MI	Wind	N/A	2013	Base	74.8	100.0	74.8	PTC	Traditional Financing
Contracted Wind	Midwest	South Dakota Wind	SD	Wind	N/A	2003	Base	40.5	100.0	40.5	PTC	Traditional Financing
Contracted Wind	Midwest	Story County Wind	IA	Wind	N/A	2008	Base	150.0	100.0	150.0	PTC	DMI/Traditional Financing
Contracted Wind	Midwest	Story County Wind II	IA	Wind	N/A	2009	Base	150.0	100.0	150.0	CITC	Traditional Financing
Contracted Wind	Midwest	Tuscola Bay II	MI	Wind	N/A	2013	Base	100.3	100.0	100.3	PTC	Traditional Financing
Contracted Wind	Midwest	Wessington Springs Wind	SD	Wind	2009	2009	Base	51.0	100.0	51.0	PTC	DMI/Traditional Financing
Contracted Wind	Midwest	White Oak Wind	IL	Wind	2011	2011	Base	150.0	100.0	150.0	CITC	DMI
Contracted Wind	Midwest	Wilton Wind Energy Center	ND	Wind	N/A	2006	Base	49.5	100.0	49.5	PTC	Traditional Financing
Contracted Wind	Midwest	Wilton Wind II	ND	Wind	N/A	2009	Base	49.5	100.0	49.5	PTC	DMI
Contracted Wind	Midwest	Brady Wind	ND	Wind	N/A	2016	Base	149.7	100.0	149.7	PTC	DMI
Contracted Wind	Midwest	Brady Wind II	ND	Wind	N/A	2016	Base	149.0	100.0	149.0	PTC	DMI
Contracted Wind	Northeast	Meyersdale Wind	PA	Wind	2003	2003	Base	30.0	100.0	30.0	PTC	Traditional Financing
Contracted Wind	Northeast	Mill Run Wind	PA	Wind	2003	2001	Base	15.0	100.0	15.0	PTC	Traditional Financing
Contracted Wind	Northeast	Mountaineer Wind	WV	Wind	2002	2002	Base	66.0	100.0	66.0	PTC	Traditional Financing
Contracted Wind	Northeast	Somerset Wind	PA	Wind	2003	2001	Base	9.0	100.0	9.0	PTC	Traditional Financing
Contracted Wind	Northeast	Waymart Wind	PA	Wind	2003	2003	Base	64.5	100.0	64.5	PTC	Traditional Financing
Contracted Wind	Other South	Blackwell Wind	OK	Wind	N/A	2012	Base	59.8	100.0	59.8	PTC	DMI/Traditional Financing
Contracted Wind	Other South	Breckinridge	OK	Wind	N/A	2015	Base	98.1	100.0	98.1	PTC	DMI
Contracted Wind	Other South	Cimarron	KS	Wind	2012	2012	Base	165.6	100.0	165.6	PTC	Traditional Financing
Contracted Wind	Other South	Elk City Wind II	OK	Wind	N/A	2010	Base	100.8	100.0	100.8	CITC/ITC	N/A
Contracted Wind	Other South	Ensign Wind	KS	Wind	N/A	2012	Base	98.9	100.0	98.9	PTC	Traditional Financing
Contracted Wind	Other South	Gray County	KS	Wind	N/A	2001	Base	112.2	100.0	112.2	PTC	N/A
Contracted Wind	Other South	Majestic Wind	TX	Wind	2009	2009	Base	79.5	100.0	79.5	PTC	DMI/Traditional Financing
Contracted Wind	Other South	Majestic Wind II	TX	Wind	N/A	2012	Base	79.6	100.0	79.6	PTC	DMI
Contracted Wind	Other South	Minco Wind	OK	Wind	N/A	2010	Base	99.2	100.0	99.2	CITC/ITC	Traditional Financing
Contracted Wind	Other South	Minco Wind II	OK	Wind	N/A	2011	Base	100.8	100.0	100.8	PTC	Traditional Financing
Contracted Wind	Other South	Minco Wind III	OK	Wind	N/A	2012	Base	100.8	100.0	100.8	PTC	DMI/Traditional Financing
Contracted Wind	Other South	Oklahoma Wind	OK	Wind	N/A	2003	Base	102.0	100.0	102.0	PTC	Traditional Financing
Contracted Wind	Other South	Steele Flats Wind	NE	Wind	N/A	2013	Base	74.8	100.0	74.8	PTC	DMI/Traditional Financing



**NextEra Energy Resources' Power Generation Portfolio**

Type	Region	Facility	State	Fuel Type	Date			Gross MW	Ownership %	Net MW	Tax Credit	Financing <sup>(1)</sup>
					Acquisition	In-Service	Load Served					
Texas Wind	ERCOT	Blue Summit	TX	Wind	N/A	2012	Base	135.4	100.0	135.4	PTC	DMI/Traditional Financing
Texas Wind	ERCOT	Callahan Divide	TX	Wind	N/A	2005	Base	114.0	100.0	114.0	PTC	N/A
Texas Wind	ERCOT	Capricorn Ridge	TX	Wind	N/A	2007	Base	364.0	100.0	364.0	PTC	DMI
Texas Wind	ERCOT	Capricorn Ridge Expansion	TX	Wind	N/A	2008	Base	298.5	100.0	298.5	PTC	DMI
Texas Wind	ERCOT	Horse Hollow Wind	TX	Wind	N/A	2005,2006	Base	213.0	100.0	213.0	PTC	N/A
Texas Wind	ERCOT	Horse Hollow Wind II	TX	Wind	N/A	2006	Base	299.0	100.0	299.0	PTC	N/A
Texas Wind	ERCOT	Horse Hollow Wind III	TX	Wind	N/A	2006	Base	223.5	100.0	223.5	PTC	N/A
Texas Wind	ERCOT	Red Canyon Wind Energy	TX	Wind	N/A	2006	Base	84.0	100.0	84.0	PTC	N/A
Texas Wind	ERCOT	Wolf Ridge Wind	TX	Wind	N/A	2008	Base	112.5	100.0	112.5	PTC	DMI/Traditional Financing
<b>Total Texas Wind</b>								<b>1,843.9</b>		<b>1,843.9</b>		
<b>Northeast (nuclear)</b>												
Northeast (nuclear)	Northeast	Seabrook	NH	Uranium	2002	1990	Base	1,246.7	88.2	1,100.0	N/A	N/A
<b>Total Northeast (nuclear)</b>								<b>1,246.7</b>		<b>1,100.0</b>		
<b>Spark Spread and Other</b>												
Spark Spread and Other	Northeast	Paradise Solar	NJ	PV Solar	N/A	2010	Base	5.0	100.0	5.0	CITC	N/A
Spark Spread and Other	Northeast	Sayreville	NJ	Natural Gas	1998	1991	Intermediate	315.0	50.0	157.5	N/A	N/A
Spark Spread and Other	Northeast	Maine - Wyman 4	ME	Oil	1999, 2006, 2007	1978	Peak	613.0	84.4	516.8	N/A	N/A
Spark Spread and Other	Northeast	Maine - W1-3, C4, C5	ME	Oil	1999	1957, 1970	Peak	250.0	100.0	250.0	N/A	N/A
Spark Spread and Other	Midwest	Point Beach CT	WI	Oil	2007	1970, 1973	Peak	15.0	100.0	15.0	N/A	N/A
<b>Total Spark Spread and Other</b>								<b>1,198.0</b>		<b>944.3</b>		
<b>NEP Portfolio<sup>(5)</sup></b>												
Contracted Wind	Canada	Conestogo Wind	ON	Wind	N/A	2012	Base	22.9		22.9	N/A	Traditional Financing
Contracted Wind	Canada	Summerhaven Wind	ON	Wind	N/A	2013	Base	124.4		124.4	N/A	Traditional Financing
Contracted Wind	Canada	Bluewater	ON	Wind	N/A	2014	Base	59.9		59.9	N/A	Traditional Financing
Contracted Wind	Canada	Jericho	ON	Wind	N/A	2015	Base	149.0		149.0	N/A	Traditional Financing
Contracted Wind	Midwest	Ashtabula Wind III	ND	Wind	N/A	2010	Base	62.4		62.4	CITC	Traditional Financing
Contracted Wind	Midwest	Baldwin Wind	ND	Wind	N/A	2010	Base	102.4		102.4	CITC	Traditional Financing
Contracted Wind	Midwest	Tuscola Bay	MI	Wind	N/A	2012	Base	120.0		120.0	CITC	Traditional Financing
Contracted Wind	Other South	Cedar Bluff Wind	KS	Wind	N/A	2015	Base	198.7		198.7	PTC	DMI
Contracted Wind	Other South	Elk City Wind	OK	Wind	N/A	2009	Base	98.9		98.9	CITC/ITC	Traditional Financing
Contracted Wind	Other South	Mammoth Plains	OK	Wind	N/A	2014	Base	198.9		198.9	PTC	DMI
Contracted Wind	Other South	Palo Duro	TX	Wind	N/A	2014	Base	249.9		249.9	PTC	DMI
Contracted Wind	Other South	Seiling I	OK	Wind	N/A	2014	Base	198.9		198.9	PTC	DMI
Contracted Wind	Other South	Seiling II	OK	Wind	N/A	2014	Base	100.3		100.3	PTC	DMI
Contracted Wind	West	Golden Hills Wind	CA	Wind	N/A	2015	Base	85.9		85.9	PTC	DMI
Contracted Wind	West	Northern Colorado	CO	Wind	N/A	2009	Base	174.3		174.3	CITC	Traditional Financing
Contracted Wind	West	Perrin Ranch Wind	AZ	Wind	N/A	2012	Base	99.2		99.2	CITC	Traditional Financing
Contracted Wind	West	Stalene	WA/OR	Wind	N/A	2001, 2002	Base	299.6		299.6	PTC	Traditional Financing
Contracted Other	Canada	Sombra Solar	ON	PV Solar	2012	2012	Base	20.0		20.0	N/A	Traditional Financing
Contracted Other	Canada	Moore Solar	ON	PV Solar	2012	2012	Base	20.0		20.0	N/A	Traditional Financing
Contracted Other	West	Shafter	CA	PV Solar	N/A	2015	Base	20.0		20.0	CITC	Traditional Financing
Contracted Other	West	Desert Sunlight 250	CA	PV Solar	2011	2013, 2014	Base	250.0		60.0	CITC	Traditional Financing
Contracted Other	West	Desert Sunlight 300	CA	PV Solar	2011	2013	Base	300.0		72.0	CITC	Traditional Financing
Contracted Other	West	Genesis	CA	Solar	N/A	2013, 2014	Base	250.0		250.0	CITC	Traditional Financing
<b>Total NEP Portfolio</b>								<b>3,206.0</b>		<b>2,788.0</b>		
<b>Total Generating Capability<sup>(6)</sup></b>										<b>19,996.8</b>		
Less noncontrolling interest <sup>(6)</sup>										971.3		
<b>Total Net Generating Capability as of March 31, 2017</b>										<b>18,810.6</b>		

(1) DMI: Differential Membership Interest

(2) Primarily PTC; also includes CITC on additional turbines placed in service

(3) Relates to major retubing initiatives in 2008 and 2010

(4) NEP owns a 50% equity method investment in these solar projects

(5) Excludes 99.8 MW Spain Solar project

(6) These generating facilities are part of the NEP portfolio and at 12/31/2016 subject to a 34.8% noncontrolling interest; excludes equity method investments in McCoy and Adelanto as noted in FN 4

Note: Projects recognizing PTCs will expire after a ten-year term from COD