

(1) FOURTH QUARTER AND FULL YEAR 2015 EARNINGS CONFERENCE CALL

**Amanda Finnis:**

Thank you, Zach.

Good morning everyone, and thank you for joining our fourth quarter and full year 2015 combined earnings conference call for NextEra Energy and NextEra Energy Partners.

With me this morning are Jim Robo, Chairman and Chief Executive Officer of NextEra Energy, Moray Dewhurst, Vice Chairman and Chief Financial Officer of NextEra Energy, Armando Pimentel, President and Chief Executive Officer of NextEra Energy Resources, and Mark Hickson, Senior Vice President of NextEra Energy, all of whom are also officers of NextEra Energy Partners, as well as Eric Silagy, President and Chief Executive Officer of Florida Power & Light Company and John Ketchum, Senior Vice President of NextEra Energy.

John will provide an overview of our results and our executive team will then be available to answer your questions.

(2) SAFE HARBOR STATEMENT AND NON-GAAP FINANCIAL INFORMATION

We will be making forward-looking statements during this call based on current expectations and assumptions which are subject to risks and uncertainties. Actual results could differ materially from our forward-

looking statements if any of our key assumptions are incorrect or because of other factors discussed in today's earnings news release, in the comments made during this conference call, in the risk factors section of the accompanying presentation, or in our latest reports and filings with the Securities and Exchange Commission, each of which can be found on our websites [www.NextEraEnergy.com](http://www.NextEraEnergy.com) and [www.NextEraEnergyPartners.com](http://www.NextEraEnergyPartners.com). We do not undertake any duty to update any forward-looking statements.

Today's presentation also includes references to non-GAAP financial measures. You should refer to the information contained in the slides accompanying today's presentation for definitional information and reconciliations of certain non-GAAP measures to the closest GAAP financial measure.

With that, I will turn the call over to John.

**John Ketchum:**

(3) OPENING REMARKS

Thank you, Amanda, and good morning everyone.

Both NextEra Energy and NextEra Energy Partners enjoyed strong fourth quarters and ended 2015 with excellent results. NextEra Energy achieved full year adjusted earnings per share of \$5.71, which was a penny higher than the upper end of the range we discussed going into the year

and up 8% from 2014. We also experienced double-digit growth in operating cash flow and continued to maintain our strong financial position and credit profile. NextEra Energy Partners successfully executed the acceleration of its growth plan despite the challenges of difficult capital market conditions in the second half of the year, and grew its fourth quarter distribution per unit by 58% versus the comparable prior-year quarter, with a distribution of 30.75 cents, or \$1.23 on an annualized basis. Before taking you through the detailed results, let me begin by summarizing additional highlights.

At Florida Power & Light, we continued to invest in the business in 2015 with a focus on delivering value to customers, and all our major capital initiatives remain on track. Since the last call, we received Florida PSC approval of the 2019 need for our planned Okeechobee Clean Energy Center. We expect this project to further advance our focus on providing clean, reliable, and cost-effective energy for our customers, consistent with our long-term strategy.

We continue to work hard at FPL to further enhance what we consider to be an already outstanding customer value proposition. Our customers enjoy electric service that is cleaner and more reliable than ever before, while our typical residential customer bill is the lowest among

reporting utilities in the state of Florida and is approximately 14 percent lower than it was a decade ago. Despite a challenging summer lightning season, FPL delivered its best-ever full-year period of service reliability in 2015 and was recognized as being the most reliable electric utility in the nation. This was accomplished as we continued to invest to make the grid stronger, smarter and more responsive and resilient to outage conditions. Our performance is the direct result of our focus on operational cost effectiveness, productivity and the long-term investments we've made to improve the quality, reliability and efficiency of everything we do, and 2015 was an excellent period of execution by the FPL team.

At Energy Resources, 2015 was an outstanding period of performance for our contracted renewables development program. New renewables project additions drove financial results, while origination results for new projects to be placed into service by the end of 2016 exceeded the expectations that we discussed at our March Investor Conference. The longer term outlook beyond 2016 also continued to develop favorably. The team signed contracts for a total of approximately 2,100 megawatts of new renewables projects over the last year, making this our second-best year ever for renewables origination performance.

We continue to believe that Energy Resources is well positioned to capitalize on one of the best environments for renewables development in recent history. We now have greater certainty regarding Federal tax incentives for renewables, as Congress took action in December to extend the 2014 wind PTC and the 2016 solar ITC programs over a five year “phase-down” period. We expect that the IRS will provide start of construction guidance with a two-year safe harbor period for wind and solar similar in form to what was put in place for the 2014 PTC. The certainty regarding tax incentives will provide planning stability which we think, in turn, will serve as a bridge to further equipment cost declines and efficiency improvements that will enable renewables to compete on a levelized cost of energy basis with combined cycle technology when tax incentives are “phased-down”. In the meantime, with tax incentives, both wind and solar will be very competitive. And, in addition to the favorable impact of tax policy, we expect the carbon reduction requirements under the EPA’s Clean Power Plan to significantly drive demand for new renewables as we move into the next decade. Finally, we expect low natural gas prices to continue to force coal-to-gas and coal-to-renewables switching, with new renewables supported by the factors I just mentioned.

Driven, in large part, by our enthusiasm about our renewables growth prospects, in the middle of last year we increased our expectations for NextEra Energy's compound annual growth rate in adjusted earnings per share to 6 to 8% through 2018, off a 2014 base. These increased expectations will, in turn, affect our capital expenditure plan for our renewables development program which we will update on the first quarter earnings call in April.

Across the portfolio, both Energy Resources and FPL continued to deliver excellent operating performance. The fossil, nuclear and renewables generation fleets had one of their best periods ever, with EFOR, or the equivalent forced outage rate, at less than 1.5% for the full year.

Similar to NextEra Energy, NEP also delivered on all of its financial expectations. NEP grew its portfolio through the acquisition of economic interests in over 1,000 megawatts of contracted renewables projects from Energy Resources, with total ownership increasing by over 1,200 megawatts, and established its presence in the long-term contracted natural gas pipeline space with the acquisition of seven natural gas pipelines in Texas. This acquisition is expected to reduce the impact

resource variability has on the portfolio and extend NEP's runway of potential drop-down assets.

All of the same factors that favor growth in new renewables for Energy Resources likewise should benefit NEP. The strong renewables origination performance at Energy Resources continues to expand the pipeline of generating and other assets potentially available for sale to NextEra Energy Partners now and in the future. In contrast to many other yieldcos, NEP does not have the same dependence on third party acquisitions to grow, but rather can reasonably expect to acquire projects that have been organically developed by its best-in-class sponsor. We continue to believe that the strength of its sponsor and the ability to demonstrate a strong and highly visible runway for future growth is a core strength of the NEP value proposition, which is but one of the many factors that distinguish it from other yieldcos.

As we head into 2016, both NextEra Energy and NEP remain well positioned to deliver on their financial expectations, subject to the usual drivers of variability including, in particular, renewable resource variability. FPL benefits from a surplus amortization balance of \$263 million, which is expected to position it to earn at the upper half of its ROE range while it continues to execute on its capital investment initiatives for the benefit of

customers. In addition, the rate case will obviously be a core focus area for FPL in 2016. At Energy Resources, the business plan is built around the contribution from new investments and executing on the development and construction of roughly 2,500 megawatts of new renewables scheduled to go commercial by the end of the year. Meanwhile, NEP enters 2016 with a solid run rate and the flexibility necessary to execute its growth plans. In summary, we are very optimistic about our prospects for another strong year.

Now let's look at our results for the fourth quarter and full year.

#### (4) FPL – FOURTH QUARTER AND FULL YEAR 2015 RESULTS

For the fourth quarter of 2015, FPL reported net income of \$365 million, or 79 cents per share, up 14 cents per share year-over-year. For the full year 2015, FPL reported net income of \$1.6 billion, or \$3.63 per share, up 18 cents per share versus 2014.

#### (5) FPL – FOURTH QUARTER AND FULL YEAR 2015 DRIVERS

Regulatory capital employed grew 6.8 percent for 2015, which translated to net income growth of 8.6 percent for the full year, with fourth quarter performance leading the way. Regulatory capital employed continued to grow through the year. In addition to being the first full quarter

since the closing of the Cedar Bay transaction in September, fourth quarter results were also impacted by timing effects and a number of smaller items, including outstanding performance under our asset optimization program.

As a reminder, FPL's current rate agreement provides an incentive mechanism for sharing with customers gains that we achieve in excess of a threshold amount for our gas and power optimization activities. In 2014, these activities produced roughly \$67 million of incremental value. Of this amount, \$54 million was for the benefit of Florida customers. Under the sharing mechanism, which only applies once customer savings exceed \$46 million, FPL was permitted to record approximately \$13 million of pre-tax income in the fourth quarter of 2015.

Consistent with the expectations that we shared with you previously, our reported ROE for regulatory purposes will be approximately 11.5% for the twelve months ended December 2015. As a reminder, under the current rate agreement we record reserve amortization entries to achieve a predetermined regulatory ROE for each trailing twelve month period. During the fourth quarter, aided by the impact of unusually warm weather, we utilized only \$67 million of reserve amortization. This brings our cumulative utilization of reserve amortization since 2013 to \$107 million, leaving us a balance of \$263 million which can be utilized in 2016.

In 2016, we expect to utilize the balance of the reserve amortization to offset growing revenue requirements due to increased investments. We expect the reserve amortization balance, along with our current sales, capex and O&M expectations, to support regulatory ROE in the upper half of the allowed band of 9.5 to 11.5 percent in 2016. As always, our expectations assume, among other things, normal weather and operating conditions.

(6) FPL – CUSTOMER CHARACTERISTICS

Fourth quarter retail sales increased 11.7% from the prior-year comparable period, and we estimate that approximately 9.6% of this amount can be attributed to weather-related usage per customer. On a weather-normalized basis, fourth quarter sales increased 2.1%, comprised of continued customer growth of approximately 1.4%, and increased weather-normalized usage per customer of approximately 0.7%. As a reminder, our estimates of weather-normalized usage per customer are subject to greater uncertainty in periods with relatively strong weather comparisons like we have seen throughout 2015.

For the full year 2015, retail sales increased 5.6% compared to 2014. After adjusting for the effects of weather, full year 2015 retail sales increased 1.2%. Weather-normalized underlying usage for the year

decreased 0.3% and, looking ahead, we continue to expect year-over-year weather-normalized usage per customer to be between flat and negative half a percent per year.

The economy in Florida continued to grow at a healthy rate, with strong jobs growth reflected in consistently low rates of seasonally adjusted unemployment, around levels last seen in early-2008, and over one million jobs have been added from the low in December 2009, though the pace of jobs growth is beginning to slow. Leading indicators in the real estate sector continue to reflect a strong Florida housing market and the December reading of Florida's Consumer Sentiment remained close to post-recession highs.

#### (7) ENERGY RESOURCES – FOURTH QUARTER AND FULL YEAR 2015 RESULTS

Let me now turn to Energy Resources, beginning with a reporting change. We have re-evaluated our operating segments and made a change to reflect the overall scale of our natural gas pipeline investments and the management of these projects within our gas infrastructure activities at Energy Resources. As you may recall, our upstream gas infrastructure activities have not only better informed our hedging decisions, but have also led to opportunities in gas reserves to benefit Florida customers and the acquisition, development and construction of

natural gas pipelines. Our reporting for Energy Resources now includes the results of our natural gas pipeline projects formerly reported in the Corporate and Other segment. While our 2014 results have been adjusted accordingly for comparison purposes, the effects are minimal due to the prior immaterial contributions from these projects during early stages of development. Contributions from the Texas pipelines acquired by NEP in October are also included in the Energy Resources' results for 2015.

Energy Resources reported fourth quarter 2015 GAAP earnings of \$156 million, or 34 cents per share. Adjusted earnings for the fourth quarter were \$185 million, or 40 cents per share. Energy Resources' contribution to adjusted earnings per share in the fourth quarter was flat against the prior-year comparable period, which primarily reflects contributions from new investments being offset by higher corporate G&A and interest expenses.

For the full year 2015, Energy Resources reported GAAP earnings of \$1.1 billion, or \$2.41 per share. Adjusted earnings were \$926 million, or \$2.04 per share.

(8) ENERGY RESOURCES – ADJUSTED EPS CONTRIBUTION DRIVERS

Energy Resources' full year adjusted EPS increased 14 cents per share despite a significant headwind associated with poor wind resource versus 2014, which was largely offset by strong results in our customer supply and trading business. These improved customer supply and trading results reflect, in part, a return to more normal levels of profitability in the first quarter following the adverse effects of polar vortex conditions in 2014. While wind resource was approximately 96% of the long-term average in 2015, other factors including, in particular, icing in the fourth quarter and other production losses, reduced production by another approximately 2%.

New investments added 31 cents per share. Consistent with the reporting change that I just mentioned, this includes 4 cents per share of contributions from our gas pipeline projects, reflecting the addition of the Texas pipelines acquired by NEP to the portfolio, as well as continued development work on the Florida pipelines and Mountain Valley project. New renewables investments added 27 cents per share, reflecting continued strong growth in our portfolio of contracted wind and solar projects. In 2015 alone, we commissioned approximately 1,200 megawatts of new wind projects and approximately 285 megawatts of new solar projects.

Contributions from our upstream gas infrastructure activities, which declined by 2 cents per share, were negatively impacted by increased depreciation expense as a result of higher depletion rates. Based on market conditions, we elected not to invest capital in drilling certain wells, which resulted in earlier recognition of income through the value of the hedges we had in place. Although this helped mitigate other negative effects in 2015, including higher depletion rates, the low commodity price environment presents a challenge for these activities going forward.

Partially offsetting the growth in the business was a negative impact of 22 cents per share reflecting higher interest and corporate expenses, including increased development activity in light of what we consider to be a very positive landscape for the renewables business. Results also were impacted by negative 6 cents per share of share dilution, while benefiting from the absence of charges associated with the 2014 launch of NEP. Additional details for our results are shown on the accompanying slide.

(9) ENERGY RESOURCES – ADJUSTED EBITDA AND CFO GROWTH

Energy Resources' full year adjusted EBITDA increased approximately 9 percent. Cash flow from operations, excluding the impact of working capital, increased approximately 14 percent.

As we did last year, we have included a summary in the appendix to the presentation that compares Energy Resources' adjusted EBITDA by asset category to the ranges we provided in the third quarter of 2014.

#### (10) ENERGY RESOURCES – DEVELOPMENT HIGHLIGHTS

As I mentioned earlier, 2015 was an outstanding period of performance for new wind and solar origination. Since our last earnings call, we signed contracts for an additional 206 megawatts of wind projects for 2016 delivery. With these additions, we have exceeded the expectations we shared at our March 2015 Investor Conference for our 2015-2016 development program. The accompanying chart updates information on where each of our programs now stand. We have also signed contracts in California and Ontario for storage projects to enter service in the next couple of years. Although it is early in the technology lifecycle, we are successfully originating storage projects to support our expectations to invest up to \$100 million per year in order to maintain our competitive position with regard to this important emerging technology.

For all the reasons I mentioned earlier, we continue to believe that the fundamental outlook for our renewables business has never been stronger, and we are working on an update to our capital expenditure expectations for our 2017-2018 development program. It is important to

keep in mind that, because these projects drive growth upon entering commercial operation, the greatest potential benefits are to 2019 and beyond. For 2016, we believe that our development program is largely complete, other than one or two additional opportunities that we are pursuing.

Turning now to the development activities for our natural gas pipeline projects that are now reported in the Energy Resources segment, the Florida pipelines remain on track and we expect to be in a position to receive FERC approval early this year to support construction beginning in mid-2016 and an expected in-service date in mid-2017. As a reminder, NextEra Energy's investments in Sabal Trail Transmission and Florida Southeast Connection are expected to be approximately \$1 billion and \$550 million, respectively, and FPL is the anchor shipper on both pipelines.

The Mountain Valley Pipeline has continued to progress through the FERC process and filed its formal application in October 2015. We continue to see market interest in the pipeline and were pleased to announce earlier this month the addition of Consolidated Edison as a shipper on the line, as well as the addition of Con Edison Gas Midstream as a partner. We continue to expect approximately 2.0 Bcf per day of 20-year firm capacity commitments to achieve commercial operations by year-

end 2018. With the addition of Con Edison, our ownership share in this project now stands at approximately 31%, and our expected investment is roughly \$1 billion.

#### (11) NEP – FOURTH QUARTER AND FULL YEAR 2015 HIGHLIGHTS

Let me now review the highlights for NEP.

Fourth quarter adjusted EBITDA was approximately \$135 million and cash available for distribution was \$75 million. During the quarter, the assets in the NEP portfolio operated well, overall renewable resource was generally in line with our long term expectations, and the acquisitions of the Texas pipelines and Jericho wind farm were completed as planned.

Overall, 2015 was a successful year of execution against our growth objectives. Consistent with our decision to accelerate the growth of NEP, the portfolio grew throughout the year to support a fourth quarter distribution of 30.75 cents per common unit, or \$1.23 per common unit on an annualized basis, up 58% against the 2014 comparable fourth quarter distribution. Also consistent with the range of expectations that we have shared, full year adjusted EBITDA was approximately \$404 million and cash available for distribution was \$126 million.

Clearly, 2015 had its challenges as well. Changes in market conditions not only affected our financing plan in 2015, but also led us to

pursue additional options to be more flexible and opportunistic as to how and when we access the equity markets going forward. On the last call, we announced an at-the-market equity issuance or “dribble” program for up to \$150 million at NEP. At the same time, NextEra Energy also announced a program to purchase, from time to time based on market conditions and other considerations, up to \$150 million of NEP’s outstanding common units. During the quarter, NEP completed the sale of over 887,000 common units, raising approximately \$26 million under the ATM program.

#### (12) NEXTERA ENERGY RESULTS – FOURTH QUARTER AND FULL YEAR 2015

Turning now to the consolidated results for NextEra Energy, for the fourth quarter of 2015, GAAP net income attributable to NextEra Energy was \$507 million, or \$1.10 per share. NextEra Energy’s 2015 fourth quarter adjusted earnings and adjusted EPS were \$539 million and \$1.17, respectively. For the full year 2015, GAAP net income attributable to NextEra Energy was \$2.8 billion or \$6.06 per share. Adjusted earnings were roughly \$2.6 billion, or \$5.71 per share.

Our earnings per share results for the year account for dilution associated with the settlement of our forward agreement of 6.6 million shares that occurred in December of 2014 and the June and September settlements totaling approximately 16.0 million shares associated with the

equity units issued in 2012. The impact of dilution on full year results was approximately 17 cents per share. The issuance of additional shares is consistent both with our strategy of maintaining a strong financial position and with our ability to grow adjusted EPS at 6 to 8% per year over a multi-year period.

Adjusted earnings from the Corporate & Other segment increased 9 cents per share compared to 2014, primarily due to investment gains and the absence of debt retirement losses incurred in 2014.

NEE's operating cash flow, adjusted for the potential impacts of certain FPL clause recoveries and the Cedar Bay acquisition, grew by 16% in 2015 and, as expected, we maintained our strong credit position, which remains an important competitive advantage in a capital intensive industry.

### (13) NEXTERA ENERGY – 2016 FOCUS

At FPL, we will continue to focus on excellent execution and delivering outstanding value to our customers. In addition, the rate case proceeding will be a core area of focus that is likely to occupy much of 2016, and I will discuss this more in just a moment.

With regard to delivering on our customer value proposition and executing on our major capital initiatives at FPL, we will focus on completing our generation modernization project at Port Everglades,

constructing our peaker upgrades at Lauderdale and Fort Myers, and delivering the three new large scale solar projects and our other additional investments to maintain and upgrade our infrastructure.

At Energy Resources, growth will continue to come primarily through the addition of new renewables and continued construction of our gas pipeline projects, which we expect to more than offset PTC roll-off of approximately \$37 million. We feel better than ever about the quality of our renewables development pipeline and, as we said on the last call, over the next few years we expect to as much as double the development resources committed to our wind and solar origination and development capabilities in order to seize an even larger share of the growing North American renewables market.

Headwinds could come from the potential impact of El Niño on wind resource in the first half of the year and the current weak commodity price environment.

With regard to weak commodity prices, we evaluated our generation portfolio for markets where we expect low prices for sustained periods of time. As a result of that exercise, we took steps at the end of last year to reduce approximately 40% of our merchant generation capacity by entering into a contract to sell our Lamar and Forney natural gas fired generating

assets located in ERCOT. Once closed, the sale is expected to be slightly accretive to our EPS and credit profiles and will generate \$450 million in net cash proceeds that will be recycled into our long-term contracted renewables business. We remain well hedged through 2018 and will continue to evaluate our other merchant generating assets for potential capital recycling opportunities.

With regard to our upstream gas infrastructure business, sustained weak commodity prices of course means fewer new drilling opportunities, other things equal, and we have reduced our expectations of future growth from this part of the portfolio. When we elect to drill, we hedge most of our expected gas and oil production for up to seven years. In cases where we have elected not to drill, we have (as we did in the fourth quarter) liquidated the hedges that were put in place, which generally allows us to recover a portion of our original investment on those wells that we had planned to drill.

At the corporate level, we don't expect our financing plan in 2016 to require equity, and if there would be a need, we would expect it to be modest. Similar to previous years, we will work to maintain a strong balance sheet with a flexible and opportunistic financing plan and a focus on capital recycling opportunities. Also, as I just mentioned, we plan to

evaluate capital recycling opportunities within our merchant generation portfolio as we continue to execute on our strategy to become more long-term contracted and rate regulated.

#### (14) FPL – 2016 RATE PROCEEDING

Earlier this month we filed a test year letter with the Florida PSC to initiate a new rate proceeding for rates beginning in January 2017, following the expiration of our current settlement agreement.

FPL is finalizing a base rate adjustment proposal that would cover the next four years, 2017 through 2020. While the details of the numbers are still being finalized, we expect the proposal to include base rate adjustments of approximately \$860 million starting January 2017, \$265 million starting January 2018, and \$200 million upon commissioning of the Okeechobee Clean Energy Center in mid-2019, with no base rate adjustment in 2020. Based on these adjustments, combined with current projections for fuel and other costs, we believe that FPL's current typical bill for January 2016 will grow at about 2.8%, roughly the expected rate of inflation, through the end of 2020.

When thinking about the rate case, there are four key points to keep in mind. First, we are proposing a four year rate plan, which provides customers a higher degree of predictability with regard to the future cost of

electricity. Second, for the period 2014 through the end of 2017, FPL is planning to invest a total of nearly \$16 billion, with additional significant investments expected in 2018 and beyond to meet the growing needs of Florida's economy and continue delivering outstanding value for Florida customers by keeping reliability high and fuel and other costs low. While the benefits of building a stronger, smarter grid and a cleaner, more efficient generation fleet are passed along regularly to customers through higher service reliability and lower bills, we must periodically seek recovery for these long-term investments supported by base rates.

Third, you may recall that FPL is required to file a comprehensive depreciation study as part of the rate case. The depreciation study to be filed with this rate case reflects the investments that FPL has made since the last study in 2009. Based on the changing mix of assets and their recoverable life spans, the resulting impact of the study is roughly a \$200 million increase in annual depreciation expense.

Fourth, we expect to request a performance adder of 0.5% as part of FPL's allowed regulatory ROE. Compared with peer utilities in the southeastern coastal U.S., FPL has the cleanest carbon emissions rate, the most cost efficient operations, the highest reliability and the lowest customer bills, but an allowed ROE midpoint that is below the average of

those peer utilities. We believe that the proposal for a performance adder presents an opportunity to reflect FPL's current superior value proposition and encourage continued strong performance.

#### (15) FPL – BASE RATE REQUEST & BILL IMPACTS

The estimated impact of the three base rate adjustments phased in during the four-year period would total approximately \$13 per month, or 43 cents per day, on the base portion of a typical residential bill.

FPL has worked hard to deliver service that is ranked among the cleanest and most reliable for the lowest cost and has made the decision to seek relief only after a thorough review of its financial projections. Since 2001, FPL's investments in high-efficiency natural gas energy have saved customers more than \$8 billion on fuel, while preventing 95 million tons of carbon emissions. In addition, while the costs of many materials and products that the company must purchase in order to provide affordable, reliable power have increased and the energy demands of Florida customers are growing with the projected addition of nearly 220,000 new service accounts during the period 2014 through the end of 2017, FPL's focus on efficiency and productivity has significantly lessened the bill impact. Compared with the average utility's O&M costs, FPL's innovative practices and processes save customers nearly \$2 billion a year, or

approximately \$17 per month for the average customer. Through its focus on cost reduction, FPL ranks best-in-class among major U.S. utilities for having the lowest operating and maintenance expenses measured on a cost per kilowatt-hour of retail sales.

In addition, while other utilities around the country are facing potentially higher costs to comply with the EPA's Clean Power Plan, FPL is already well positioned to comply with the targets in Florida. Today, FPL's typical residential bill is about 20% lower than the state average and about 30% lower than the national average, and we expect it will continue to be among the lowest, and lower than it was 10 years ago, in 2006, even with our requested base rate increases.

#### (16) FPL – RATE CASE TIMELINE

We look forward to the opportunity to present the details of our case and expect to make our formal filing, with testimony and required detailed data, in March.

The timeline for the proceeding will ultimately be determined by the Commission, but we currently expect that we will have hearings in the third quarter, with a final Commission decision in the fourth quarter in time for new rates to go into effect in January 2017.

As always, we are open to the possibility of resolving our rate request through a fair settlement agreement. Over a period of the last 17 years, FPL has entered into five multi-year settlement agreements that have provided customers with a degree of rate stability and certainty. Our core focus will be to pursue a fair and objective review of our case that supports continued execution of our successful strategy for customers, and we will continue to provide updates throughout the process.

#### (17) NEXTERA ENERGY – 2016 THROUGH 2018 EXPECTATIONS

Turning now to expectations.

For 2016, we expect adjusted earnings per share to be in the range of \$5.85 to \$6.35, and in the range of \$6.60 to \$7.10 for 2018, implying a compound annual growth rate off a 2014 base of 6 to 8 percent.

We continue to expect to grow our dividends per share 12 to 14 percent per year through at least 2018, off a 2015 base of dividends per share of \$3.08.

As always, our expectations are subject to the usual caveats, including but not limited to normal weather and operating conditions.

Before moving on, let me take a moment to discuss the expected impacts on the business of the recent “phase-down” extension of bonus depreciation. Let me start by saying that we had already assumed the

extension of bonus depreciation in our 2016 financial expectations. In addition, after analyzing the recent extension, we do not expect bonus depreciation to impact NextEra Energy's earnings per share expectations through 2018.

#### (18) NEP – EXPECTATIONS

At NEP, as I mentioned earlier, yesterday the NEP Board declared a fourth quarter distribution of 30.75 cents per common unit, or \$1.23 per common unit on an annualized basis, representing a 58% increase over the comparable distribution a year earlier. From this base, we continue to see 12 to 15 percent per year growth in LP distributions as being a reasonable range of expectations through 2020, subject to our usual caveats. As a result, we expect the annualized rate of the fourth quarter 2016 distribution to be in a range of \$1.38 to \$1.41 per common unit.

The December 31, 2015 run rate expectations for adjusted EBITDA of \$540 to 580 million and CAFD of \$190 to 220 million reflect calendar year 2016 expectations for the portfolio at year-end December 31, 2015. The December 31, 2016 run rate expectations for adjusted EBITDA of \$640 to 760 million and CAFD of \$210 to 290 million reflect calendar year 2017 expectations for the forecasted portfolio at year-end December 31, 2016.

Our expectations are subject to our normal caveats and are net of expected IDR fees, as we expect these fees to be treated as an operating expense.

As we have said before, in the long run, in order for NEP to serve its intended purpose, we need to be able to access the equity markets at reasonable prices. For 2016, beyond the ATM program, we continue to plan to issue a modest amount of NEP public equity to finance the growth included in our December 31, 2016 annual run rate. However, we will be smart, flexible, and opportunistic as to how and when we access the equity markets. If the equity markets are not accessible at reasonable prices, we expect to have sufficient debt capacity at NEP that, together with proceeds raised through our at-the-market “dribble program”, should be sufficient to finance currently planned 2016 transactions. Where conditions are appropriate, one alternative would be to raise equity privately, pre-funding drops before they are publicly announced. However, this is just one option that we are considering, and we may access the equity markets in other ways when market conditions permit. In addition, we expect our drops to be smaller in magnitude in order to manage the capital required to finance acquisitions.

As I mentioned earlier, the at-the-market “dribble” program has proven to be successful, as NEP raised approximately \$26 million of equity

during the fourth quarter, and we will continue to seek opportunities to use this program to help finance potential future acquisitions. We continue to believe it is important that we remain focused on the fundamentals, and given the strength of NEP's sponsor and the prospects for future renewables development, the NEP value proposition, which relies on project's organically developed by Energy Resources rather than third party acquisitions for growth, is the best in the space.

We plan to continue to be patient with NEP and have taken the necessary steps to provide time for a recovery of the equity markets. NEP benefits from a strong sponsor, de-risked and long-term contracted cash flows with an average contract life of 19 years, strong counter-party credits, and projects that have, in many cases, been financed predominately through mortgage style-financing that provides long-term protection against interest rate volatility. We remain optimistic that the NEP financing model can and will work going forward.

In summary, we have excellent prospects for growth. The environment for new renewables development has never been stronger and FPL, Energy Resources and NEP each have an outstanding set of opportunities across the board. The progress we made in 2015 reinforces our longer-term growth prospects and, while we have a lot to execute in

2016, we believe that we have the building blocks in place for another excellent year.

With that we will now open the lines for questions.

(19) QUESTION AND ANSWER SESSION - LOGO