

**RANGE RESOURCES CORPORATION**  
**CALCULATION OF CASH FLOW EXCLUDING CERTAIN ITEMS**  
**A NON-GAAP MEASURE**

**TABLE 1**

(Dollar amounts in thousands, except per share)

	Quarter Ended September 30,					Nine Months Ended September 30,				
	2014		2013			2014		2013		
	Amount	Per Share	Amount	Per Share		Amount	Per Share	Amount	Per Share	
Net income (loss) as reported	\$ 146,418	\$ 0.34	\$ 19,178	\$ (0.16)		\$ 350,328	\$ (0.26)	\$ 87,551	\$ (0.16)	
Less certain items not included by analysts -										
(Gains) losses on sales of assets	(167)	(0.00)	(6,008)	(0.04)		(281,878)	(1.72)	(89,129)	(0.55)	
Total change in fair value of related to derivatives prior to settlement (gains) losses <sup>1</sup>	(125,495)	(0.75)	34,219	0.21		(85,895)	(0.52)	(28,350)	(0.18)	
Hedge ineffectiveness (gains) losses <sup>1</sup>	341	0.00	(815)	(0.01)		938	0.01	2,485	0.02	
Abandonment and impairment of unproved properties	13,444	0.08	11,692	0.07		32,771	0.20	46,066	0.29	
Loss on early extinguishment of debt	-	-	-	-		24,596	0.15	12,280	0.08	
Loss on gas blending	-	-	3,720	0.02		-	-	3,799	0.02	
(Gain) loss on ARO settlement	(135)	(0.00)	832	-		651	0.00	1,014	0.01	
Lawsuit settlements	1,252	0.01	324	0.00		2,203	0.01	91,589	0.57	
DEP penalty	4,900	0.03	-	-		4,900	0.03	-	-	
Impairment of proved properties and other assets	-	-	7,012	0.04		24,991	0.15	7,753	0.05	
Non-cash stock compensation (income) <sup>2</sup>	(46,198)	(0.28)	(2,225)	(0.01)		(37,714)	(0.23)	33,257	0.21	
Other stock-based compensation adjustments <sup>5</sup>	13,965	0.08	13,244	0.08		53,087	0.32	40,979	0.25	
Deferred tax (benefit) on special items	53,826	0.32	(23,696)	(0.15)		106,670	0.65	(43,753)	(0.27)	
Discrete tax items										
Total certain items	(84,267)	(0.51)	38,299	0.24		(154,680)	(0.94)	77,990	0.48	
Net income (loss) excluding certain items, non-GAAP measure	\$ 62,151	\$ 0.37	\$ 57,477	\$ 0.36	8%	\$ 195,648	\$ 1.20	\$ 165,541	\$ 1.03	18%
Add back:										
DD&A	142,450		130,343			404,493		365,439		
Equity method investments	-		(268)			277		(541)		
Deferred income taxes (benefit), excluding special items	39,696		35,562			123,780		105,933		
Exploration expense	10,410		19,513			36,502		47,331		
Allowance for bad debt expense	-		-			250		250		
Amortization of debt issuance costs and discount <sup>3</sup>	1,864		2,297			6,542		6,827		
Discretionary cash flow from continuing operations, a non-GAAP measure	\$ 256,571		\$ 244,924		5%	\$ 767,492		\$ 690,780		11%
Dilutive average shares outstanding, a non-GAAP measure <sup>4</sup>	166,460		161,374		3%	163,685		161,321		1%
Cash flow per share from operations, a non-GAAP measure comparable to analysts	\$ 1.54		\$ 1.52		1%	\$ 4.69		\$ 4.28		10%

<sup>1</sup> Included in Derivative fair value on Range's statement of operations.

<sup>2</sup> Mark-to-market of the Company's common stock and marketable securities held in the deferred comp plan.

<sup>3</sup> Included in Interest expense on Range's statement of operations.

<sup>4</sup> Dilutive shares outstanding excludes the reduction for treasury shares contained in deferred comp plan and includes dilutive effect of stock options.

<sup>5</sup> Included in direct operating, brokered natural gas and marketing, exploration and general and administrative expenses on Range's statement of operations.

**RANGE RESOURCES CORPORATION**  
**CALCULATION OF EBITDAX EXCLUDING CERTAIN ITEMS**  
**A NON-GAAP MEASURE**

**TABLE 2**

(Dollar amounts in thousands, except per share)

	Quarter Ended September 30,			Nine Months Ended September 30,		
	2014	2013		2014	2013	
Total revenues, as reported	\$ 616,615	\$ 442,038	39%	\$ 1,839,481	\$ 1,434,633	28%
Less certain items not included by analysts -						
(Gains) losses on sales of assets	(167)	(6,008)		(281,878)	(89,129)	
Gas blending sales	-	(36,278)		-	(40,216)	
(Gain) loss on ARO settlement	(135)	832		651	1,014	
Equity method investment	-	(268)		277	(541)	
Total change in fair value related to derivatives prior to settlement	(125,154)	33,404		(84,957)	(25,865)	
Total revenues excluding certain items	\$ 491,159	\$ 433,720	13%	\$ 1,473,574	\$ 1,279,896	15%
Less expenses:						
Direct operating	37,792	30,907		112,522	93,731	
Less direct operating stock-based compensation	(720)	(699)		(3,509)	(2,056)	
Transportation, gathering compression	84,777	60,958		235,747	189,422	
Production and ad valorem taxes	10,110	11,454		32,632	33,950	
Brokered natural gas and marketing	28,706	51,117		97,610	90,094	
Less brokered natural gas and marketing stock-based compensation	(656)	(531)		(2,314)	(1,310)	
Less gas blending purchases	-	(39,998)		-	(44,015)	
General and administrative as reported	54,963	44,919		161,063	230,964	
Less G&A stock-based compensation	(11,556)	(11,031)		(43,856)	(34,600)	
Less lawsuit settlements	(1,252)	(324)		(2,203)	(91,589)	
Less DEP penalty	(4,900)	-		(4,900)	-	
	<u>197,264</u>	<u>146,772</u>	34%	<u>582,792</u>	<u>464,591</u>	25%
EBITDAX excluding certain items, a non-GAAP measure	<u>\$ 293,895</u>	<u>\$ 286,948</u>	2%	<u>\$ 890,782</u>	<u>\$ 815,305</u>	9%
EBITDAX per share excluding certain items, a non-GAAP measure	<u>\$ 1.77</u>	<u>\$ 1.78</u>	-1%	<u>\$ 5.44</u>	<u>\$ 5.05</u>	8%
EBITDAX / Interest coverage ratio (times coverage), a non-GAAP measure	<u>7.5</u>	<u>6.5</u>	16%	<u>6.8</u>	<u>6.2</u>	11%

**RANGE RESOURCES CORPORATION**  
**CALCULATION OF CASH MARGINS, A NON-GAAP MEASURE**

**TABLE 3**

(Dollar amounts in thousands, except per mcfe)

	Quarter Ended September 30,					Nine Months Ended September 30,				
	2014		2013			2014		2013		
	Amount	Per Mcfe	Amount	Per Mcfe		Amount	Per Mcfe	Amount	Per Mcfe	
Revenues										
Natural Gas, NGL and Oil Sales	\$ 446,067	\$ 4.01	\$ 431,214	\$ 4.88		\$ 1,495,601	\$ 4.88	\$ 1,267,131	\$ 5.07	
Cash settlements on derivative financial instruments	16,903	0.15	(6,951)	(0.08)		(113,859)	(0.37)	(28,335)	(0.11)	
Brokered natural gas and marketing <sup>1</sup>	28,118	0.25	9,213	0.10		91,641	0.30	40,737	0.16	
Cash revenues applicable to production	491,088	4.42	433,476	4.91	-10%	1,473,383	4.80	1,279,533	5.12	-6%
Expenses										
Direct operating	37,792	0.34	30,907	0.35		112,522	0.37	93,731	0.37	
Less direct operating stock-based compensation	(720)	(0.01)	(699)	(0.01)		(3,509)	(0.01)	(2,056)	(0.01)	
Transportation, gathering and compression	84,777	0.76	60,958	0.69		235,747	0.77	189,422	0.76	
Production and ad valorem excluding retroactive adjustment for impact fee <sup>2</sup>	10,110	0.09	11,454	0.13		32,632	0.11	33,950	0.14	
Brokered natural gas and marketing	28,706	0.26	51,117	0.58		97,610	0.32	90,094	0.36	
Less brokered natural gas and marketing stock-based compensation	(656)	(0.01)	(531)	(0.01)		(2,314)	(0.01)	(1,310)	(0.01)	
Less gas blending	-	-	(39,998)	(0.45)		-	-	(44,015)	(0.18)	
General and administrative as reported	54,963	0.49	44,919	0.51		161,063	0.53	230,964	0.92	
Less G&A stock-based compensation	(11,556)	(0.10)	(11,031)	(0.12)		(43,856)	(0.14)	(34,600)	(0.14)	
Less lawsuit settlements	(1,252)	(0.01)	(324)	(0.00)		(2,203)	(0.01)	(91,589)	(0.37)	
Less DEP penalty	(4,900)	(0.04)	-	-		(4,900)	(0.02)	-	-	
Interest expense as reported	39,188	0.35	44,321	0.50		130,077	0.42	131,602	0.53	
Cash expenses	236,452	2.13	191,093	2.16	-2%	712,869	2.32	596,193	2.39	-3%
Cash margins, a non-GAAP measure	\$ 254,636	\$ 2.29	\$ 242,383	\$ 2.74	-17%	\$ 760,514	\$ 2.48	\$ 683,340	\$ 2.73	-9%
Mmcfe produced during period	111,186		88,307		26%	306,768		249,950		23%

<sup>1</sup> Includes revenue from brokered gas and gas marketing but excludes sales related to gas blending.

<sup>2</sup> Includes production taxes which are payable on the market value of commodities, not hedged amounts.

**RANGE RESOURCES CORPORATION**  
**PER MCFE TRENDS CALCULATED ON GAAP REPORTED NET INCOME**

**TABLE 4**

(Dollar amounts in thousands, except per mcf)

	4th Qtr 2013		Year 2013		1st Qtr 2014		2nd Qtr 2014		3rd Qtr 2014	
	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf
Revenues and other income:										
Natural Gas, NGL and Oil sales	\$ 448,545	\$ 4.82	\$ 1,715,676	\$ 5.00	\$ 572,017	\$ 6.02	\$ 477,517	\$ 4.75	\$ 446,067	\$ 4.01
Cash settlements on derivative financial instruments	(2,921)	\$ (0.03)	(31,256)	\$ (0.09)	(104,584)	\$ (1.10)	(26,178)	\$ (0.26)	16,903	\$ 0.15
Brokered natural gas and marketing	14,809	\$ 0.16	55,546	\$ 0.16	33,249	\$ 0.35	30,274	\$ 0.30	28,118	\$ 0.25
Brokered natural gas and marketing - gas blending	22,535	\$ -	62,751	\$ -	-	\$ -	-	\$ -	-	\$ -
Total change in fair value related to derivatives prior to settlement	(58,325)	\$ (0.63)	(29,975)	\$ (0.09)	(42,088)	\$ (0.44)	2,488	\$ 0.02	125,495	\$ 1.13
Equity method investment	(79)	\$ -	462	\$ -	(133)	\$ -	(144)	\$ -	-	\$ -
Hedge ineffectiveness (loss) gain	1,891	\$ 0.02	(594)	\$ -	(178)	\$ -	(419)	\$ -	(341)	\$ -
Gain (loss) on sale of assets	3,162	\$ 0.03	92,291	\$ 0.27	(353)	\$ -	282,064	\$ 2.81	167	\$ -
(Gain) loss on ARO settlement	(1,924)	\$ (0.02)	(2,938)	\$ (0.01)	(659)	\$ (0.01)	(127)	\$ -	135	\$ -
Other	393	\$ -	756	\$ -	71	\$ -	49	\$ -	71	\$ -
Total revenues and other income	428,086	\$ 4.60	1,862,719	\$ 5.43	457,342	\$ 4.81	765,524	\$ 7.62	616,615	\$ 5.55
Costs and expenses:										
Direct operating	30,578	\$ 0.33	116,782	\$ 0.34	33,387	\$ 0.35	31,123	\$ 0.31	35,784	\$ 0.32
Direct operating workovers	3,083	\$ 0.03	8,554	\$ 0.02	5,556	\$ 0.06	1,875	\$ 0.02	1,288	\$ 0.01
Direct operating stock-based compensation	699	\$ 0.01	2,755	\$ 0.01	852	\$ 0.01	1,937	\$ 0.02	720	\$ 0.01
Transportation, gathering and compression	66,820	\$ 0.72	256,242	\$ 0.75	74,161	\$ 0.78	76,809	\$ 0.76	84,777	\$ 0.76
Production and ad valorem taxes	11,290	\$ 0.12	45,240	\$ 0.13	11,678	\$ 0.12	10,844	\$ 0.11	10,110	\$ 0.09
Brokered natural gas and marketing	15,344	\$ 0.16	60,113	\$ 0.18	33,601	\$ 0.35	33,645	\$ 0.33	28,050	\$ 0.25
Brokered natural gas and marketing stock based-compensation	542	\$ 0.01	1,852	\$ 0.01	528	\$ 0.01	1,130	\$ 0.01	656	\$ 0.01
Brokered natural gas and marketing - gas blending	25,806	\$ -	69,821	\$ -	-	\$ -	-	\$ -	-	\$ -
Exploration	13,053	\$ 0.14	60,384	\$ 0.18	13,693	\$ 0.14	12,399	\$ 0.12	10,410	\$ 0.09
Exploration stock-based compensation	1,012	\$ 0.01	4,025	\$ 0.01	1,153	\$ 0.01	1,222	\$ 0.01	1,033	\$ 0.01
Abandonment and impairment of unproved properties	5,852	\$ 0.06	51,918	\$ 0.15	9,995	\$ 0.11	9,332	\$ 0.09	13,444	\$ 0.12
General and administrative	38,740	\$ 0.42	143,265	\$ 0.42	37,200	\$ 0.39	35,399	\$ 0.35	37,255	\$ 0.34
General and administrative stock-based compensation	21,137	\$ 0.23	55,737	\$ 0.16	11,604	\$ 0.12	20,696	\$ 0.21	11,556	\$ 0.10
General and administrative - legal settlements	330	\$ -	91,919	\$ 0.27	408	\$ -	543	\$ 0.01	1,252	\$ 0.01
General and administrative - bad debt expense	-	\$ -	250	\$ -	-	\$ -	250	\$ -	-	\$ -
General and administrative - DEP penalty	-	\$ -	-	\$ -	-	\$ -	-	\$ -	4,900	\$ 0.04
Non-cash stock compensation	22,039	\$ 0.24	55,296	\$ 0.16	(2,035)	\$ (0.02)	10,519	\$ 0.10	(46,198)	\$ (0.42)
Interest	44,955	\$ 0.48	176,557	\$ 0.51	45,401	\$ 0.48	45,488	\$ 0.45	39,188	\$ 0.35
Loss on early extinguishment of debt	-	\$ -	12,280	\$ 0.04	-	\$ -	24,596	\$ -	-	\$ -
Depletion, depreciation and amortization	126,958	\$ 1.36	492,397	\$ 1.44	128,682	\$ 1.35	133,361	\$ 1.33	142,450	\$ 1.28
Impairment of proved properties and other assets	-	\$ -	7,753	\$ 0.02	-	\$ -	24,991	\$ 0.25	-	\$ -
Total costs and expenses	428,238	\$ 4.60	1,713,140	\$ 4.99	405,864	\$ 4.27	476,159	\$ 4.74	376,675	\$ 3.39
Income (loss) from operations before income taxes	(152)	\$ -	149,579	\$ 0.44	51,478	\$ 0.54	289,365	\$ 2.88	239,940	\$ 2.16
Income tax expense (benefit)										
Current	(143)	\$ -	(143)	\$ -	6	\$ -	(1)	\$ -	-	\$ -
Deferred	(28,180)	\$ (0.30)	34,000	\$ 0.10	18,951	\$ 0.20	117,977	\$ 1.17	93,522	\$ 0.84
	(28,323)	\$ (0.30)	33,857	\$ 0.10	18,957	\$ 0.20	117,976	\$ 1.17	93,522	\$ 0.84
Net income (loss)	28,171	\$ 0.30	115,722	\$ 0.34	32,521	\$ 0.34	171,389	\$ 1.70	146,418	\$ 1.32
Production during the period (Mmcf)	93,072		343,022		95,057		100,524		111,186	
Net income (loss) per common share										
Basic	\$ 0.17		\$ 0.71		\$ 0.20		\$ 1.04		\$ 0.87	
Diluted	\$ 0.17		\$ 0.70		\$ 0.20		\$ 1.04		\$ 0.86	
Weighted average common shares outstanding										
Basic	160,555		160,438		160,794		161,909		165,841	
Diluted	161,496		161,407		161,825		162,813		166,460	

RANGE RESOURCES CORPORATION

PER MCFE TRENDS CALCULATED EXCLUDING CERTAIN ITEMS, A NON-GAAP MEASURE

RECONCILIATION BETWEEN GAAP AND NON-GAAP PROVIDED IN EACH EARNINGS RELEASE AND ON TABLE 1 FOR CURRENT PERIOD

(Table 4 presented on GAAP basis and Table 5 presented on Non-GAAP basis, as typically presented by analysts)

(Dollar amounts in thousands, except per mcf)

TABLE 5

	4th Qtr 2013		Total Year 2013		1st Qtr 2014		2nd Qtr 2014		3rd Qtr 2014	
	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf	Amount	/mcf
<b>Revenues</b>										
Natural Gas, NGL and Oil sales	\$ 448,545	\$ 4.82	\$ 1,715,676	\$ 5.00	\$ 572,017	\$ 6.02	\$ 477,517	\$ 4.75	\$ 446,067	\$ 4.01
Cash settlements on derivative financial instruments	(2,921)	\$ (0.03)	(31,256)	\$ (0.09)	(104,584)	\$ (1.10)	(26,178)	\$ (0.26)	16,903	\$ 0.15
Brokered natural gas and marketing	14,809	\$ 0.16	55,546	\$ 0.16	33,249	\$ 0.35	30,274	\$ 0.30	28,118	\$ 0.25
Brokered natural gas and marketing - gas blending	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Total change in fair value related to derivatives prior to settlement	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Equity method investment	(79)	\$ -	462	\$ -	(133)	\$ -	(144)	\$ -	-	\$ -
Hedge ineffectiveness (loss) gain	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Gain (loss) on sale of assets	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Loss on ARO settlement	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Other	393	\$ -	756	\$ -	71	\$ -	49	\$ -	71	\$ -
	<u>460,747</u>	<u>\$ 4.95</u>	<u>1,741,184</u>	<u>\$ 5.08</u>	<u>500,620</u>	<u>\$ 5.27</u>	<u>481,518</u>	<u>\$ 4.79</u>	<u>491,159</u>	<u>\$ 4.42</u>
<b>Expenses</b>										
Direct operating	30,578	\$ 0.33	116,782	\$ 0.34	33,387	\$ 0.35	31,123	\$ 0.31	35,784	\$ 0.32
Direct operating workovers	3,083	\$ 0.03	8,554	\$ 0.02	5,556	\$ 0.06	1,875	\$ 0.02	1,288	\$ 0.01
Direct operating stock-based compensation	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Transportation, gathering and compression	66,820	\$ 0.72	256,242	\$ 0.75	74,161	\$ 0.78	76,809	\$ 0.76	84,777	\$ 0.76
Production and ad valorem taxes	11,290	\$ 0.12	45,240	\$ 0.13	11,678	\$ 0.12	10,844	\$ 0.11	10,110	\$ 0.09
Brokered natural gas and marketing	15,344	\$ 0.16	60,113	\$ 0.18	33,601	\$ 0.35	33,645	\$ 0.33	28,050	\$ 0.25
Brokered natural gas and marketing stock based compensation	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Brokered natural gas and marketing - gas blending	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Exploration	13,053	\$ 0.14	60,384	\$ 0.18	13,693	\$ 0.14	12,399	\$ 0.12	10,410	\$ 0.09
Exploration stock-based compensation	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Abandonment and impairment of unproved properties	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
General and administrative	38,740	\$ 0.42	143,265	\$ 0.42	37,200	\$ 0.39	35,399	\$ 0.35	37,255	\$ 0.34
General and administrative stock-based compensation	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
General and administrative - legal settlements	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
General and administrative - bad debt expense	-	\$ -	250	\$ -	-	\$ -	250	\$ -	-	\$ -
General and administrative - DEP penalty	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Interest	44,955	\$ 0.48	176,557	\$ 0.51	45,401	\$ 0.48	45,488	\$ 0.45	39,188	\$ 0.35
Loss on early extinguishment of debt	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
Depletion, depreciation and amortization	126,958	\$ 1.36	492,397	\$ 1.44	128,682	\$ 1.35	133,361	\$ 1.33	142,450	\$ 1.28
Impairment of proved properties and other assets	-	\$ -	-	\$ -	-	\$ -	-	\$ -	-	\$ -
	<u>350,821</u>	<u>\$ 3.77</u>	<u>1,359,784</u>	<u>\$ 3.96</u>	<u>383,359</u>	<u>\$ 4.03</u>	<u>381,193</u>	<u>\$ 3.79</u>	<u>389,312</u>	<u>\$ 3.50</u>
Income from operations before income taxes	109,926	\$ 1.18	381,400	\$ 1.11	117,261	\$ 1.23	100,325	\$ 1.00	101,847	\$ 0.92
Income tax expense (benefit)										
Current	(143)	\$ -	(143)	\$ -	6	\$ -	(1)	\$ -	-	\$ -
Deferred	41,772	\$ 0.45	147,705	\$ 0.43	43,179	\$ 0.45	40,905	\$ 0.41	39,696	\$ 0.36
	<u>41,629</u>	<u>\$ 0.45</u>	<u>147,562</u>	<u>\$ 0.43</u>	<u>43,185</u>	<u>\$ 0.45</u>	<u>40,904</u>	<u>\$ 0.41</u>	<u>39,696</u>	<u>\$ 0.36</u>
Net income	<u>68,297</u>	<u>\$ 0.73</u>	<u>233,838</u>	<u>\$ 0.68</u>	<u>74,076</u>	<u>\$ 0.78</u>	<u>59,421</u>	<u>\$ 0.59</u>	<u>62,151</u>	<u>\$ 0.56</u>
Production during the period (Mmcf)	93,072		343,022		95,057		100,524		111,186	
Net income per common share:										
Basic	\$ 0.43		\$ 1.46		\$ 0.46		\$ 0.37		\$ 0.37	
Diluted	\$ 0.42		\$ 1.45		\$ 0.46		\$ 0.36		\$ 0.37	
Weighted average common shares outstanding										
Basic	160,555		160,438		160,794		161,909		165,841	
Diluted	161,496		161,407		161,825		162,813		166,460	

RECONCILIATION OF REVENUES PRESENTED WITH AND WITHOUT  
TRANSPORTATION, GATHERING AND COMPRESSION FEES

**Table 6**

	2012	2013					2014				QE4 - MTM <sup>(a)</sup> Hedge Values as of 9/30/2014	
	YE	QE1	QE2	QE3	QE4	YE	QE1	QE2	QE3	YTD		
<b>Revenues</b>												
Oil, Gas & NGLs Gross Revenues												
Oil	\$ 237,963,919	\$ 77,079,795	\$ 72,503,744	\$ 93,472,698	\$ 86,124,638	\$ 329,180,875	\$ 88,121,139	\$ 86,881,012	\$ 80,144,909	\$ 255,147,060		
Gas	612,353,957	217,087,904	268,069,234	233,019,767	236,496,583	954,673,488	346,226,394	275,726,371	252,561,092	874,513,857		
NGLs	265,072,203	67,570,388	66,587,443	77,316,928	103,797,502	315,272,261	135,504,230	109,997,647	109,858,012	355,359,889		
Total	1,115,390,079	361,738,087	407,160,421	403,809,393	426,418,723	1,599,126,624	569,851,763	472,605,030	442,564,013	1,485,020,806		
Cash Settled Hedges:												
Oil	\$ 530,951	\$ 920,772	\$ 1,057,617	\$ (6,470,202)	\$ (497,695)	\$ (4,989,508)	\$ (3,205,650)	\$ (7,089,932)	\$ (2,645,780)	\$ (12,941,362)	\$ 3,630,369	
Gas (NYMEX)	242,736,177	36,856,825	4,650,865	30,831,222	30,110,919	102,449,831	(29,880,897)	(14,079,808)	5,416,565	(38,544,140)	3,740,597	
Gas (Basis)	-	-	-	-	(399,590)	(399,590)	(56,060,255)	1,068,975	16,312,085	(38,679,195)	12,694,464	
NGLs	31,737,201	(894,893)	3,042,624	(3,907,136)	(10,807,009)	(12,566,414)	(13,272,658)	(1,165,331)	1,323,708	(13,114,281)	3,515,049	
Total	275,004,329	36,882,704	8,751,106	20,453,884	18,406,625	84,494,319	(102,419,460)	(21,266,096)	20,406,578	(103,278,978)	23,580,479	
Gross Revenue with Hedges												
Oil	\$ 238,494,870	\$ 78,000,567	\$ 73,561,361	\$ 87,002,496	\$ 85,626,943	\$ 324,191,367	\$ 84,915,489	\$ 79,791,080	\$ 77,499,129	\$ 242,205,698		
Gas	855,090,134	253,944,729	272,720,099	263,850,989	266,207,912	1,056,723,729	260,285,242	262,715,538	274,289,742	797,290,522		
NGLs	296,809,404	66,675,495	69,630,067	73,409,792	92,990,493	302,705,847	122,231,572	108,832,316	111,181,720	342,245,608		
Total	1,390,394,408	398,620,791	415,911,527	424,263,277	444,825,348	1,683,620,943	467,432,303	451,338,934	462,970,591	1,381,741,828		
Transport, gathering & compression												
Oil	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Gas	181,523,402	59,241,137	62,753,458	57,576,459	63,556,307	243,127,361	65,298,272	68,279,591	72,185,906	205,763,769		
NGLs	10,921,868	3,175,113	3,293,733	3,382,168	3,263,852	13,114,866	8,862,299	8,529,511	12,591,541	29,983,351		
Total	192,445,270	62,416,250	66,047,191	60,958,627	66,820,159	256,242,227	74,160,571	76,809,102	84,777,447	235,747,120		
Net Revenues with Hedges and Fees												
Oil	\$ 238,494,870	\$ 78,000,567	\$ 73,561,361	\$ 87,002,496	\$ 85,626,943	\$ 324,191,367	\$ 84,915,489	\$ 79,791,080	\$ 77,499,129	\$ 242,205,698		
Gas	673,566,732	194,703,592	209,966,641	206,274,530	202,651,605	813,596,368	194,986,970	194,435,947	202,103,836	591,526,753		
NGLs	285,887,536	63,500,382	66,336,334	70,027,624	89,726,641	289,590,981	113,369,273	100,302,805	98,590,179	312,262,257		
Total	1,197,949,138	336,204,541	349,864,336	363,304,650	378,005,189	1,427,378,716	393,271,732	374,529,832	378,193,144	1,145,994,708		
<b>Volumes</b>												
Oil (Bbls)	2,851,312	912,662	864,517	1,018,013	1,032,299	3,827,491	1,035,145	989,609	985,300	3,010,054		
Gas (Mcf)	216,554,689	62,023,956	64,926,278	68,024,813	69,553,207	264,528,254	62,017,581	67,761,616	75,665,182	205,444,379		
NGLs (Bbls)	6,967,114	1,889,424	2,115,489	2,362,340	2,887,548	9,254,801	4,471,481	4,470,854	4,934,882	13,877,217		
Mcf's	275,465,245	78,836,472	82,806,314	88,306,931	93,072,289	343,022,006	95,057,337	100,524,394	111,186,274	306,768,005		
Mcf's per day	752,637	875,961	909,959	959,858	1,011,655	939,786	1,056,193	1,104,664	1,208,546	1,123,692		

<sup>(a)</sup> The amounts shown represent the mark-to-market value as of September 30, 2014. Actual settlement amounts will differ as commodity prices change. This information is being provided to give analysts and investors a reasonableness check for the following quarter's hedging calculations. Additional detail on the Company's hedge position is available on our website under Investor Relations - Hedging Summaries

RECONCILIATION OF PRICING PRESENTED WITH AND WITHOUT  
TRANSPORTATION, GATHERING AND COMPRESSION FEES

Table 7

	2012		2013					2014			
	YE		QE1	QE2	QE3	QE4	YE	QE1	QE2	QE3	YTD
<b>Volumes</b>											
Oil (Bbls)	2,851,312		912,662	864,517	1,018,013	1,032,299	3,827,491	1,035,145	989,609	985,300	3,010,054
Gas (Mcf)	216,554,689		62,023,956	64,926,278	68,024,813	69,553,207	264,528,254	62,017,581	67,761,616	75,665,182	205,444,379
NGLs (Bbls)	6,967,114		1,889,424	2,115,489	2,362,340	2,887,548	9,254,801	4,471,481	4,470,854	4,934,882	13,877,217
<i>Mcf/e's</i>	<b>275,465,245</b>		<b>78,836,472</b>	<b>82,806,314</b>	<b>88,306,931</b>	<b>93,072,289</b>	<b>343,022,006</b>	<b>95,057,337</b>	<b>100,524,394</b>	<b>111,186,274</b>	<b>306,768,005</b>
<i>Mcf/e's per day</i>	<b>752,637</b>		<b>875,961</b>	<b>909,959</b>	<b>959,858</b>	<b>1,011,655</b>	<b>939,786</b>	<b>1,056,193</b>	<b>1,104,664</b>	<b>1,208,546</b>	<b>1,123,692</b>
<b>Per Unit Prices</b>											
Oil (per bbl):											
NYMEX - WTI	\$ 93.36	\$	94.25	\$ 94.20	\$ 105.87	\$ 97.48	\$ 98.20	\$ 98.61	\$ 102.97	\$ 96.99	\$ 99.51
Differential	(9.90)		(9.79)	(10.33)	(14.05)	(14.05)	(12.20)	(13.48)	(15.18)	(15.65)	(14.75)
Average price before NYMEX hedges	\$ 83.46	\$	84.46	\$ 83.87	\$ 91.82	\$ 83.43	\$ 86.00	\$ 85.13	\$ 87.79	\$ 81.34	\$ 84.76
NYMEX Hedging	0.19		1.01	1.22	(6.36)	(0.48)	(1.30)	(3.10)	(7.16)	(2.69)	(4.29)
Average price including hedges	\$ 83.64	\$	85.46	\$ 85.09	\$ 85.46	\$ 82.95	\$ 84.70	\$ 82.03	\$ 80.63	\$ 78.66	\$ 80.47
Fees Deducted	-		-	-	-	-	-	-	-	-	-
Net Revenue price	\$ 83.64	\$	85.46	\$ 85.09	\$ 85.46	\$ 82.95	\$ 84.70	\$ 82.03	\$ 80.63	\$ 78.66	\$ 80.47
% of WTI - Gross	89.4%		89.6%	89.0%	86.7%	85.6%	87.6%	86.3%	85.3%	83.9%	85.2%
Gas (per mcf):											
NYMEX - HH	\$ 2.82	\$	3.35	\$ 4.09	\$ 3.60	\$ 3.62	\$ 3.67	\$ 4.92	\$ 4.67	\$ 4.05	\$ 4.52
Differential	0.01		0.15	0.04	(0.17)	(0.22)	(0.06)	0.66	(0.60)	(0.71)	(0.26)
Settled basis hedging	-		-	-	-	(0.01)	(0.00)	(0.90)	0.02	0.22	(0.19)
Differential including basis hedging	0.01		0.15	0.04	(0.17)	(0.23)	(0.06)	(0.24)	(0.58)	(0.49)	(0.45)
Average price before NYMEX hedges	\$ 2.83	\$	3.50	\$ 4.13	\$ 3.43	\$ 3.39	\$ 3.61	\$ 4.68	\$ 4.09	\$ 3.56	\$ 4.07
NYMEX Hedging	1.12		0.59	0.07	0.45	0.43	0.39	(0.48)	(0.21)	0.06	(0.19)
Average price including all hedges	\$ 3.95	\$	4.09	\$ 4.20	\$ 3.88	\$ 3.83	\$ 3.99	\$ 4.20	\$ 3.88	\$ 3.62	\$ 3.88
Fees Deducted	(0.84)		(0.96)	(0.97)	(0.85)	(0.91)	(0.92)	(1.05)	(1.01)	(0.95)	(1.00)
Net Revenue price	\$ 3.11	\$	3.14	\$ 3.23	\$ 3.03	\$ 2.91	\$ 3.08	\$ 3.14	\$ 2.87	\$ 2.67	\$ 2.88
NGLs (per bbl):											
Average price before NYMEX hedges	\$ 38.05	\$	35.76	\$ 31.48	\$ 32.73	\$ 35.95	\$ 34.07	\$ 30.30	\$ 24.60	\$ 22.26	\$ 25.61
NYMEX Hedging	4.56		(0.47)	1.44	(1.65)	(3.74)	(1.36)	(2.97)	(0.26)	0.27	(0.95)
Average price including hedges	\$ 42.60	\$	35.29	\$ 32.91	\$ 31.08	\$ 32.20	\$ 32.71	\$ 27.34	\$ 24.34	\$ 22.53	\$ 24.66
Fees Deducted	(1.57)		(1.68)	(1.56)	(1.43)	(1.13)	(1.42)	(1.98)	(1.91)	(2.55)	(2.16)
Net Revenue price	\$ 41.03	\$	33.61	\$ 31.36	\$ 29.64	\$ 31.07	\$ 31.29	\$ 25.35	\$ 22.43	\$ 19.98	\$ 22.50
% of WTI - Gross	40.8%		37.9%	33.4%	30.9%	36.9%	34.7%	30.7%	23.9%	23.0%	25.7%
<b>Per Mcfe Prices</b>											
Price/mcfe with 3rd party transport	\$ 4.35	\$	4.26	\$ 4.23	\$ 4.11	\$ 4.06	\$ 4.16	\$ 4.14	\$ 3.73	\$ 3.40	\$ 3.74
Price/mcfe w/o 3rd party transport	\$ 5.05	\$	5.06	\$ 5.02	\$ 4.80	\$ 4.78	\$ 4.91	\$ 4.92	\$ 4.49	\$ 4.16	\$ 4.50

**NGL REALIZATIONS COMPARED TO AN EQUIVALENT  
MONT BELVIEU WEIGHTED AVERAGE BARREL**

**Table 8**

<i>Per Unit Prices</i>	2012		2013				2014		
	QE3	QE4	QE1	QE2	QE3	QE4	QE1	QE2	QE3
Mont Belvieu Settlement Prices:									
Ethane	\$ 0.34	\$ 0.28	\$ 0.26	\$ 0.27	\$ 0.25	\$ 0.26	\$ 0.34	\$ 0.29	\$ 0.24
Propane	\$ 0.89	\$ 0.88	\$ 0.86	\$ 0.91	\$ 1.03	\$ 1.20	\$ 1.31	\$ 1.06	\$ 1.04
Normal Butane	\$ 1.44	\$ 1.64	\$ 1.58	\$ 1.24	\$ 1.33	\$ 1.43	\$ 1.39	\$ 1.25	\$ 1.25
Iso-Butane	\$ 1.62	\$ 1.82	\$ 1.65	\$ 1.27	\$ 1.35	\$ 1.45	\$ 1.45	\$ 1.30	\$ 1.28
Natural Gasoline	\$ 2.01	\$ 2.15	\$ 2.23	\$ 2.04	\$ 2.15	\$ 2.10	\$ 2.12	\$ 2.21	\$ 2.11
 NYMEX - WTI	 \$ 92.58	 \$ 88.17	 \$ 94.25	 \$ 94.20	 \$ 105.87	 \$ 97.48	 \$ 98.61	 \$ 102.97	 \$ 96.99
Mont Belvieu Weighted Priced Equivalent <sup>(1)</sup>	\$ 53.35	\$ 55.81	\$ 53.37	\$ 50.26	\$ 52.63	\$ 47.78	\$ 37.22	\$ 33.43	\$ 31.81
Plant Fees plus Differential	(22.53)	(17.93)	(17.61)	(18.78)	(19.90)	(11.83)	(6.92)	(8.83)	(9.55)
Average price before NGL hedges	\$ 30.82	\$ 37.88	\$ 35.76	\$ 31.48	\$ 32.73	\$ 35.95	\$ 30.30	\$ 24.60	\$ 22.26
 % of Mont Belvieu Weighted Equivalent	 58%	 68%	 67%	 63%	 62%	 75%	 81%	 74%	 70%
% of WTI (NGL Pre-hedge / Oil NYMEX)	33%	43%	38%	33%	31%	37%	31%	24%	23%
 Hedging	 7.96	 5.67	 (0.47)	 1.44	 (1.66)	 (3.75)	 (2.97)	 (0.26)	 0.27
Average price including hedges	\$ 38.78	\$ 43.55	\$ 35.29	\$ 32.92	\$ 31.07	\$ 32.20	\$ 27.33	\$ 24.34	\$ 22.53

<sup>(1)</sup> Based on weighted average barrel composition of Marcellus barrel.



INDEX DIFFERENTIALS COMPARED TO CORPORATE DIFFERENTIALS  
INSIDE FERC BID-WEEK PRICES

Table 9

Per Unit Prices	2014												
	QE1	APR	MAY	JUN	QE2	JUL	AUG	SEP	QE3	OCT	NOV	DEC	QE4
	closed	closed	closed	closed	closed	closed	closed	closed	closed	closed	Open	Open	Open
FERC Settlement Prices (As compared to NYMEX) <sup>(1)</sup>													
Columbia (TCO)	\$ (0.02)	\$ (0.09)	\$ (0.08)	\$ (0.04)	\$ (0.07)	\$ (0.07)	\$ (0.05)	\$ (0.02)	\$ (0.05)	\$ (0.02)	\$ (0.08)	\$ (0.15)	\$ (0.08)
Columbia Gulf (CGT)	\$ (0.05)	\$ (0.04)	\$ (0.08)	\$ (0.08)	\$ (0.07)	\$ (0.07)	\$ (0.09)	\$ (0.06)	\$ (0.07)	\$ (0.05)	\$ (0.06)	\$ (0.07)	\$ (0.06)
Dominion South (DTI)	\$ (0.48)	\$ (0.38)	\$ (0.79)	\$ (1.31)	\$ (0.83)	\$ (1.52)	\$ (1.41)	\$ (1.91)	\$ (1.61)	\$ (1.94)	\$ (1.50)	\$ (1.33)	\$ (1.59)
Leidy	\$ (2.16)	\$ (1.79)	\$ (1.38)	\$ (2.10)	\$ (1.76)	\$ (2.14)	\$ (1.53)	\$ (1.95)	\$ (1.87)	\$ (1.90)	\$ (1.90)	\$ (1.90)	\$ (1.90)
TETCO M2	\$ (0.22)	\$ (0.38)	\$ (0.93)	\$ (1.45)	\$ (0.92)	\$ (1.50)	\$ (1.39)	\$ (1.93)	\$ (1.61)	\$ (1.96)	\$ (1.47)	\$ (1.30)	\$ (1.58)
TETCO M3	\$ 3.26	\$ (0.18)	\$ (0.78)	\$ (1.30)	\$ (0.75)	\$ (1.20)	\$ (1.24)	\$ (1.80)	\$ (1.41)	\$ (1.78)	\$ (1.28)	\$ 0.48	\$ (0.86)
TGP 200L	\$ (0.15)	\$ (0.12)	\$ (0.32)	\$ (0.75)	\$ (0.40)	\$ (1.18)	\$ (1.02)	\$ (1.56)	\$ (1.25)	\$ (1.66)	\$ (1.25)	\$ (1.02)	\$ (1.31)
TGP 500L	\$ (0.02)	\$ (0.03)	\$ (0.04)	\$ (0.05)	\$ (0.04)	\$ (0.02)	\$ (0.04)	\$ (0.02)	\$ (0.03)	\$ (0.05)	\$ (0.07)	\$ (0.06)	\$ (0.06)
Transco Zone 6 Non-NY	\$ 4.62	\$ (0.00)	\$ (0.30)	\$ (1.18)	\$ (0.49)	\$ (1.04)	\$ (1.12)	\$ (1.71)	\$ (1.29)	\$ (1.67)	\$ (0.71)	\$ 1.13	\$ (0.42)
Transco Zone 5 Non-WGL	\$ 0.40	\$ (0.13)	\$ 0.06	\$ (0.10)	\$ (0.06)	\$ 0.09	\$ 0.06	\$ 0.05	\$ 0.07	\$ 0.07	\$ 0.09	\$ 0.20	\$ 0.12
Panhandle	\$ (0.03)	\$ (0.28)	\$ (0.49)	\$ (0.46)	\$ (0.41)	\$ (0.26)	\$ (0.24)	\$ (0.20)	\$ (0.23)	\$ (0.24)	\$ (0.22)	\$ (0.12)	\$ (0.19)
Southern Star	\$ (0.15)	\$ (0.26)	\$ (0.30)	\$ (0.38)	\$ (0.31)	\$ (0.02)	\$ (0.03)	\$ (0.17)	\$ (0.07)	\$ (0.23)	\$ (0.25)	\$ (0.10)	\$ (0.19)
Differential to NYMEX by Division											CALCULATED As of Oct 24, 2014		
Southwest PA	\$ 1.50				\$ (0.34)				\$ (0.56)				\$ (0.55)
Northeast PA	\$ (0.26)				\$ (1.10)				\$ (1.44)				\$ (1.57)
Total Marcellus	\$ 0.88				\$ (0.59)				\$ (0.87)				\$ (0.89)
Southern Appalachia	\$ 0.18				\$ (0.39)				\$ 0.25				\$ 0.20
Midcontinent	\$ (0.71)				\$ (1.02)				\$ (0.76)				\$ (0.80)
Permian	\$ (0.47)				\$ (0.65)				\$ -				\$ -
NYMEX - Henry Hub (Production Weighted)	\$ 4.92	\$ 4.58	\$ 4.80	\$ 4.62	\$ 4.67	\$ 4.40	\$ 3.81	\$ 3.96	\$ 4.05	\$ 3.98	\$ 3.62	\$ 3.70	\$ 3.77
Differential to NYMEX	\$ 0.66				\$ (0.60)				\$ (0.71)				\$ (0.75)
Basis Hedging Impact (Settlement/MTM) <sup>(2)</sup>	\$ (0.90)	\$ (0.14)	\$ (0.01)	\$ 0.18	\$ 0.02	\$ 0.18	\$ 0.17	\$ 0.30	\$ 0.22	\$ 0.29	\$ 0.21	\$ 0.03	\$ 0.17
Differential including basis hedging	\$ (0.24)				\$ (0.58)				\$ (0.49)				\$ (0.58)
Average price before Nymex hedges	\$ 4.68				\$ 4.09				\$ 3.56				\$ 3.19

<sup>(1)</sup> Pricing as of 10/24/2014. Open months from third party broker

<sup>(2)</sup> Mark to market as of 10/24/2014; based on expected production