

**RANGE RESOURCES CORPORATION**  
**CONSOLIDATED GAS HEDGE POSITION**  
As of October 29, 2013

	GAS SWAPS			GAS COLLARS				TOTAL
	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Floor Price	Ceiling Price	Hedged Volumes MMBtu
<b>CALENDAR YEAR 2013</b>								
Jan-13	6,355,000	205,000	\$ 3.62	8,680,000	280,000	\$ 4.59	\$ 5.05	15,035,000
Feb-13	5,740,000	205,000	\$ 3.62	7,840,000	280,000	\$ 4.59	\$ 5.05	13,580,000
Mar-13	6,355,000	205,000	\$ 3.61	8,680,000	280,000	\$ 4.59	\$ 5.05	15,035,000
1Q13	18,450,000	205,000	\$ 3.62	25,200,000	280,000	\$ 4.59	\$ 5.05	43,650,000
Apr-13	7,650,000	255,000	\$ 3.63	8,400,000	280,000	\$ 4.59	\$ 5.05	16,050,000
May-13	7,905,000	255,000	\$ 3.63	8,680,000	280,000	\$ 4.59	\$ 5.05	16,585,000
Jun-13	8,550,000	285,000	\$ 3.72	8,400,000	280,000	\$ 4.59	\$ 5.05	16,950,000
2Q13	24,105,000	264,890	\$ 3.66	25,480,000	280,000	\$ 4.59	\$ 5.05	49,585,000
Jul-13	9,300,000	300,000	\$ 3.75	8,680,000	280,000	\$ 4.59	\$ 5.05	17,980,000
Aug-13	9,300,000	300,000	\$ 3.75	8,680,000	280,000	\$ 4.59	\$ 5.05	17,980,000
Sep-13	9,000,000	300,000	\$ 3.75	8,400,000	280,000	\$ 4.59	\$ 5.05	17,400,000
3Q13	27,600,000	300,000	\$ 3.75	25,760,000	280,000	\$ 4.59	\$ 5.05	53,360,000
Oct-13	9,300,000	300,000	\$ 3.76	8,680,000	280,000	\$ 4.59	\$ 5.05	17,980,000
Nov-13	8,700,000	290,000	\$ 3.82	8,400,000	280,000	\$ 4.59	\$ 5.05	17,100,000
Dec-13	8,990,000	290,000	\$ 3.88	8,680,000	280,000	\$ 4.59	\$ 5.05	17,670,000
4Q13	26,990,000	293,370	\$ 3.82	25,760,000	280,000	\$ 4.59	\$ 5.05	52,750,000
Cal 13	97,145,000	266,151	\$ 3.72	102,200,000	280,000	\$ 4.59	\$ 5.05	199,345,000

**RANGE RESOURCES CORPORATION**  
**CONSOLIDATED GAS HEDGE POSITION**  
As of October 29, 2013

	GAS SWAPS			GAS COLLARS				TOTAL
	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Floor Price	Ceiling Price	Hedged Volumes MMBtu
<b>CALENDAR YEAR 2014</b>								
Jan-14	1,550,000	50,000	\$ 4.12	13,872,500	447,500	\$ 3.84	\$ 4.48	15,422,500
Feb-14	1,400,000	50,000	\$ 4.12	12,530,000	447,500	\$ 3.84	\$ 4.48	13,930,000
Mar-14	1,550,000	50,000	\$ 4.12	13,872,500	447,500	\$ 3.84	\$ 4.48	15,422,500
1Q14	4,500,000	50,000	\$ 4.12	40,275,000	447,500	\$ 3.84	\$ 4.48	44,775,000
Apr-14	1,500,000	50,000	\$ 4.12	13,425,000	447,500	\$ 3.84	\$ 4.48	14,925,000
May-14	1,550,000	50,000	\$ 4.12	13,872,500	447,500	\$ 3.84	\$ 4.48	15,422,500
Jun-14	1,500,000	50,000	\$ 4.12	13,425,000	447,500	\$ 3.84	\$ 4.48	14,925,000
2Q14	4,550,000	50,000	\$ 4.12	40,722,500	447,500	\$ 3.84	\$ 4.48	45,272,500
Jul-14	1,550,000	50,000	\$ 4.12	13,872,500	447,500	\$ 3.84	\$ 4.48	15,422,500
Aug-14	1,550,000	50,000	\$ 4.12	13,872,500	447,500	\$ 3.84	\$ 4.48	15,422,500
Sep-14	1,500,000	50,000	\$ 4.12	13,425,000	447,500	\$ 3.84	\$ 4.48	14,925,000
3Q14	4,600,000	50,000	\$ 4.12	41,170,000	447,500	\$ 3.84	\$ 4.48	45,770,000
Oct-14	1,550,000	50,000	\$ 4.12	13,872,500	447,500	\$ 3.84	\$ 4.48	15,422,500
Nov-14	1,500,000	50,000	\$ 4.12	13,425,000	447,500	\$ 3.84	\$ 4.48	14,925,000
Dec-14	1,550,000	50,000	\$ 4.12	13,872,500	447,500	\$ 3.84	\$ 4.48	15,422,500
4Q14	4,600,000	50,000	\$ 4.12	41,170,000	447,500	\$ 3.84	\$ 4.48	45,770,000
Cal 14	18,250,000	50,000	\$ 4.12	163,337,500	447,500	\$ 3.84	\$ 4.48	181,587,500

**RANGE RESOURCES CORPORATION**  
**CONSOLIDATED GAS HEDGE POSITION**  
As of October 29, 2013

	GAS SWAPS			GAS COLLARS			TOTAL	
	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Hedged Price	Hedged Volumes MMBtu	Hedged Volumes MMBtu/day	Floor Price	Ceiling Price	Hedged Volumes MMBtu
<b>CALENDAR YEAR 2015</b>								
Jan-15	2,092,500	67,500	\$ 4.16	4,495,000	145,000	\$ 4.07	\$ 4.56	6,587,500
Feb-15	1,890,000	67,500	\$ 4.16	4,060,000	145,000	\$ 4.07	\$ 4.56	5,950,000
Mar-15	2,092,500	67,500	\$ 4.16	4,495,000	145,000	\$ 4.07	\$ 4.56	6,587,500
1Q15	6,075,000	67,500	\$ 4.16	13,050,000	145,000	\$ 4.07	\$ 4.56	19,125,000
Apr-15	2,025,000	67,500	\$ 4.16	4,350,000	145,000	\$ 4.07	\$ 4.56	6,375,000
May-15	2,092,500	67,500	\$ 4.16	4,495,000	145,000	\$ 4.07	\$ 4.56	6,587,500
Jun-15	2,025,000	67,500	\$ 4.16	4,350,000	145,000	\$ 4.07	\$ 4.56	6,375,000
2Q15	6,142,500	67,500	\$ 4.16	13,195,000	145,000	\$ 4.07	\$ 4.56	19,337,500
Jul-15	2,092,500	67,500	\$ 4.16	4,495,000	145,000	\$ 4.07	\$ 4.56	6,587,500
Aug-15	2,092,500	67,500	\$ 4.16	4,495,000	145,000	\$ 4.07	\$ 4.56	6,587,500
Sep-15	2,025,000	67,500	\$ 4.16	4,350,000	145,000	\$ 4.07	\$ 4.56	6,375,000
3Q15	6,210,000	67,500	\$ 4.16	13,340,000	145,000	\$ 4.07	\$ 4.56	19,550,000
Oct-15	2,092,500	67,500	\$ 4.16	4,495,000	145,000	\$ 4.07	\$ 4.56	6,587,500
Nov-15	2,025,000	67,500	\$ 4.16	4,350,000	145,000	\$ 4.07	\$ 4.56	6,375,000
Dec-15	2,092,500	67,500	\$ 4.16	4,495,000	145,000	\$ 4.07	\$ 4.56	6,587,500
4Q15	6,210,000	67,500	\$ 4.16	13,340,000	145,000	\$ 4.07	\$ 4.56	19,550,000
Cal 15	24,637,500	67,500	\$ 4.16	52,925,000	145,000	\$ 4.07	\$ 4.56	77,562,500

**RANGE RESOURCES CORPORATION**  
**CONSOLIDATED OIL HEDGE POSITION**  
As of October 29, 2013

	OIL SWAPS			OIL COLLARS				TOTAL Committed Volumes Bbls
	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price	Hedged Volumes Bbls	Hedged Volumes Bbls/day	Floor Price	Ceiling Price	
<b>CALENDAR YEAR 2013</b>								
Jan-13	134,075	4,325	\$ 96.42	93,000	3,000	\$ 90.60	\$ 100.00	227,075
Feb-13	135,100	4,825	\$ 96.55	84,000	3,000	\$ 90.60	\$ 100.00	219,100
Mar-13	149,575	4,825	\$ 96.59	93,000	3,000	\$ 90.60	\$ 100.00	242,575
1Q13	418,750	4,653	\$ 96.52	270,000	3,000	\$ 90.60	\$ 100.00	688,750
Apr-13	144,750	4,825	\$ 96.62	90,000	3,000	\$ 90.60	\$ 100.00	234,750
May-13	149,575	4,825	\$ 96.65	93,000	3,000	\$ 90.60	\$ 100.00	242,575
Jun-13	144,750	4,825	\$ 96.65	90,000	3,000	\$ 90.60	\$ 100.00	234,750
2Q13	439,075	4,825	\$ 96.64	273,000	3,000	\$ 90.60	\$ 100.00	712,075
Jul-13	180,575	5,825	\$ 96.78	93,000	3,000	\$ 90.60	\$ 100.00	273,575
Aug-13	180,575	5,825	\$ 96.74	93,000	3,000	\$ 90.60	\$ 100.00	273,575
Sep-13	174,750	5,825	\$ 96.71	90,000	3,000	\$ 90.60	\$ 100.00	264,750
3Q13	535,900	5,825	\$ 96.74	276,000	3,000	\$ 90.60	\$ 100.00	811,900
Oct-13	211,575	6,825	\$ 96.82	93,000	3,000	\$ 90.60	\$ 100.00	304,575
Nov-13	204,750	6,825	\$ 96.79	90,000	3,000	\$ 90.60	\$ 100.00	294,750
Dec-13	211,575	6,825	\$ 96.75	93,000	3,000	\$ 90.60	\$ 100.00	304,575
4Q13	627,900	6,825	\$ 96.79	276,000	3,000	\$ 90.60	\$ 100.00	903,900
Cal 13	2,021,625	5,539	\$ 96.69	1,095,000	3,000	\$ 90.60	\$ 100.00	3,116,625

**RANGE RESOURCES CORPORATION**  
**CONSOLIDATED OIL HEDGE POSITION**  
As of October 29, 2013

	OIL SWAPS			OIL COLLARS				TOTAL Committed Volumes Bbls
	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price	Hedged Volumes Bbls	Hedged Volumes Bbls/day	Floor Price	Ceiling Price	
<b>CALENDAR YEAR 2014</b>								
Jan-14	232,500	7,500	\$ 94.33	62,000	2,000	\$ 85.55	\$ 100.00	294,500
Feb-14	210,000	7,500	\$ 94.33	56,000	2,000	\$ 85.55	\$ 100.00	266,000
Mar-14	232,500	7,500	\$ 94.33	62,000	2,000	\$ 85.55	\$ 100.00	294,500
1Q14	675,000	7,500	\$ 94.33	180,000	2,000	\$ 85.55	\$ 100.00	855,000
Apr-14	225,000	7,500	\$ 94.33	60,000	2,000	\$ 85.55	\$ 100.00	285,000
May-14	232,500	7,500	\$ 94.33	62,000	2,000	\$ 85.55	\$ 100.00	294,500
Jun-14	225,000	7,500	\$ 94.33	60,000	2,000	\$ 85.55	\$ 100.00	285,000
2Q14	682,500	7,500	\$ 94.33	182,000	2,000	\$ 85.55	\$ 100.00	864,500
Jul-14	232,500	7,500	\$ 94.33	62,000	2,000	\$ 85.55	\$ 100.00	294,500
Aug-14	232,500	7,500	\$ 94.33	62,000	2,000	\$ 85.55	\$ 100.00	294,500
Sep-14	225,000	7,500	\$ 94.33	60,000	2,000	\$ 85.55	\$ 100.00	285,000
3Q14	690,000	7,500	\$ 94.33	184,000	2,000	\$ 85.55	\$ 100.00	874,000
Oct-14	232,500	7,500	\$ 94.33	62,000	2,000	\$ 85.55	\$ 100.00	294,500
Nov-14	225,000	7,500	\$ 94.33	60,000	2,000	\$ 85.55	\$ 100.00	285,000
Dec-14	232,500	7,500	\$ 94.33	62,000	2,000	\$ 85.55	\$ 100.00	294,500
4Q14	690,000	7,500	\$ 94.33	184,000	2,000	\$ 85.55	\$ 100.00	874,000
Cal 14	2,737,500	7,500	\$ 94.33	730,000	2,000	\$ 85.55	\$ 100.00	3,467,500

**RANGE RESOURCES CORPORATION**  
**CONSOLIDATED OIL HEDGE POSITION**  
As of October 29, 2013

	OIL SWAPS			OIL COLLARS				TOTAL Committed Volumes Bbls
	Swap Volumes Bbls	Swap Volumes Bbls/day	Swap Price	Hedged Volumes Bbls	Hedged Volumes Bbls/day	Floor Price	Ceiling Price	
<b>CALENDAR YEAR 2015</b>								
Jan-15	93,000	3,000	\$ 90.13	-	-	\$ -	\$ -	93,000
Feb-15	84,000	3,000	\$ 90.13	-	-	\$ -	\$ -	84,000
Mar-15	93,000	3,000	\$ 90.13	-	-	\$ -	\$ -	93,000
1Q15	<u>270,000</u>	<u>3,000</u>	<u>\$ 90.13</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>270,000</u>
Apr-15	90,000	3,000	\$ 90.13	-	-	\$ -	\$ -	90,000
May-15	93,000	3,000	\$ 90.13	-	-	\$ -	\$ -	93,000
Jun-15	90,000	3,000	\$ 90.13	-	-	\$ -	\$ -	90,000
2Q15	<u>273,000</u>	<u>3,000</u>	<u>\$ 90.13</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>273,000</u>
Jul-15	93,000	3,000	\$ 90.13	-	-	\$ -	\$ -	93,000
Aug-15	93,000	3,000	\$ 90.13	-	-	\$ -	\$ -	93,000
Sep-15	90,000	3,000	\$ 90.13	-	-	\$ -	\$ -	90,000
3Q15	<u>276,000</u>	<u>3,000</u>	<u>\$ 90.13</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>276,000</u>
Oct-15	93,000	3,000	\$ 90.13	-	-	\$ -	\$ -	93,000
Nov-15	90,000	3,000	\$ 90.13	-	-	\$ -	\$ -	90,000
Dec-15	93,000	3,000	\$ 90.13	-	-	\$ -	\$ -	93,000
4Q15	<u>276,000</u>	<u>3,000</u>	<u>\$ 90.13</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>276,000</u>
Cal 15	<u>1,095,000</u>	<u>3,000</u>	<u>\$ 90.13</u>	<u>-</u>	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	<u>1,095,000</u>

**RANGE RESOURCES CORPORATION  
CONSOLIDATED NGL HEDGE POSITION**

As of October 29, 2013

	NGL Swaps - C5 Natural Gasoline			NGL Swaps - C4 Normal Butane			NGL Swaps - C3 Propane		
	Swap	Swap	Swap	Swap	Swap	Swap	Swap	Swap	
	<u>Volumes</u> <u>Bbls</u>	<u>Volumes</u> <u>Bbls/day</u>	<u>Price</u> <u>\$/Gal</u>	<u>Volumes</u> <u>Bbls</u>	<u>Volumes</u> <u>Bbls/day</u>	<u>Price</u> <u>\$/Gal</u>	<u>Volumes</u> <u>Bbls</u>	<u>Volumes</u> <u>Bbls/day</u>	<u>Price</u> <u>\$/Gal</u>
<b>CALENDAR YEAR 2013</b>									
Jan-13	201,500	6,500	\$ 2.1343	-	-	\$ -	155,000	5,000	\$ 0.9418
Feb-13	182,000	6,500	\$ 2.1343	-	-	\$ -	140,000	5,000	\$ 0.9418
Mar-13	201,500	6,500	\$ 2.1343	-	-	\$ -	186,000	6,000	\$ 0.9348
1Q13	585,000	6,500	\$ 2.1343	-	-	\$ -	481,000	5,344	\$ 0.9390
Apr-13	195,000	6,500	\$ 2.1343	-	-	\$ -	210,000	7,000	\$ 0.9341
May-13	201,500	6,500	\$ 2.1343	-	-	\$ -	248,000	8,000	\$ 0.9355
Jun-13	195,000	6,500	\$ 2.1343	-	-	\$ -	240,000	8,000	\$ 0.9355
2Q13	591,500	6,500	\$ 2.1343	-	-	\$ -	698,000	7,670	\$ 0.9351
Jul-13	201,500	6,500	\$ 2.1343	-	-	\$ -	248,000	8,000	\$ 0.9355
Aug-13	201,500	6,500	\$ 2.1343	-	-	\$ -	310,000	10,000	\$ 0.9414
Sep-13	195,000	6,500	\$ 2.1343	30,000	1,000	\$ 1.3350	300,000	10,000	\$ 0.9414
3Q13	598,000	6,500	\$ 2.1343	30,000	326	\$ 1.3350	858,000	9,326	\$ 0.9397
Oct-13	201,500	6,500	\$ 2.1343	62,000	2,000	\$ 1.3200	341,000	11,000	\$ 0.9449
Nov-13	195,000	6,500	\$ 2.1343	60,000	2,000	\$ 1.3200	330,000	11,000	\$ 0.9449
Dec-13	201,500	6,500	\$ 2.1343	62,000	2,000	\$ 1.3200	341,000	11,000	\$ 0.9449
4Q13	598,000	6,500	\$ 2.1343	184,000	2,000	\$ 1.3200	1,012,000	11,000	\$ 0.9449
Cal 13	2,372,500	6,500	\$ 2.1343	214,000	586	\$ 1.3200	3,049,000	8,353	\$ 0.9403

<sup>1</sup> NGL hedges have Mont Belvieu C5 Natural Gasoline (non-TET), Mont Belvieu Normal Butane (non-TET) and Mont Belvieu LDH Propane as the underlying indices.

**RANGE RESOURCES CORPORATION**  
**CONSOLIDATED NGL HEDGE POSITION**  
As of October 29, 2013

	NGL Swaps - C5 Natural Gasoline			NGL Swaps - C4 Normal Butane			NGL Swaps - C3 Propane		
	Swap	Swap	Swap	Swap	Swap	Swap	Swap	Swap	
	<u>Volumes</u> <u>Bbls</u>	<u>Volumes</u> <u>Bbls/day</u>	<u>Price</u> <u>\$/Gal</u>	<u>Volumes</u> <u>Bbls</u>	<u>Volumes</u> <u>Bbls/day</u>	<u>Price</u> <u>\$/Gal</u>	<u>Volumes</u> <u>Bbls</u>	<u>Volumes</u> <u>Bbls/day</u>	<u>Price</u> <u>\$/Gal</u>
<b>CALENDAR YEAR 2014</b>									
Jan-14	-	-	\$ -	93,000	3,000	\$1.3275	310,000	10,000	\$0.9893
Feb-14	-	-	\$ -	84,000	3,000	\$1.3275	280,000	10,000	\$0.9893
Mar-14	-	-	\$ -	93,000	3,000	\$1.3275	310,000	10,000	\$0.9893
1Q14	-	-	\$ -	270,000	3,000	\$1.3275	900,000	10,000	\$0.9893
Apr-14	-	-	\$ -	90,000	3,000	\$1.3275	300,000	10,000	\$0.9873
May-14	-	-	\$ -	93,000	3,000	\$1.3275	310,000	10,000	\$0.9873
Jun-14	-	-	\$ -	90,000	3,000	\$1.3275	300,000	10,000	\$0.9873
2Q14	-	-	\$ -	273,000	3,000	\$1.3275	910,000	10,000	\$0.9873
Jul-14	-	-	\$ -	93,000	3,000	\$1.3275	310,000	10,000	\$0.9903
Aug-14	-	-	\$ -	93,000	3,000	\$1.3275	310,000	10,000	\$0.9903
Sep-14	-	-	\$ -	90,000	3,000	\$1.3275	300,000	10,000	\$0.9903
3Q14	-	-	\$ -	276,000	3,000	\$1.3275	920,000	10,000	\$0.9903
Oct-14	-	-	\$ -	93,000	3,000	\$1.3275	310,000	10,000	\$0.9903
Nov-14	-	-	\$ -	90,000	3,000	\$1.3275	300,000	10,000	\$0.9903
Dec-14	-	-	\$ -	93,000	3,000	\$1.3275	310,000	10,000	\$0.9903
4Q14	-	-	\$ -	276,000	3,000	\$1.3275	920,000	10,000	\$0.9903
Cal 13	-	-	\$ -	1,095,000	3,000	\$1.3275	3,650,000	10,000	\$0.9893

<sup>1</sup> NGL hedges have Mont Belvieu C5 Natural Gasoline (non-TET), Mont Belvieu Normal Butane (non-TET) and Mont Belvieu LDH Propane as the underlying indices.