Sunoco, Inc. - Key Financial and Operating Statistics - *UNAUDITED*

	2011 1st	2011 2nd	2011 3rd	2011 4th	2011 Total	2012 1st
Pretax Income (Loss) Attributable to Sunoco, Inc. shareholders (MM$):						
Logistics	$ 31	$ 54	$ 53	$ 66	$ 204	$ 57
Retail Marketing	12	69	48	40	169	(6)
Refining and Supply	(138)	(44)	(17)	(117)	(316)	(87)
Corporate and Other:						
Corporate expenses	(22)	(18)	(23)	(17)	(80)	(14)
Net financing expenses and other	(28)	(19)	(28)	(26)	(101)	(31)
Pretax Income (loss) attributable to Sunoco, Inc. shareholders before special items	(145)	42	33	(54)	(124)	(81)
Income tax expense (benefit)	(24)	22	(24)	(45)	(71)	(28)
Income (loss) attributable to Sunoco, Inc. shareholders before special items	(121)	20	57	(9)	(53)	(53)
Pretax income (loss) from special items	51	(7)	(1,966)	(611)	(2,533)	492
Income tax expense (benefit)	30	(4)	(786)	(248)	(1,008)	192
	21	(3)	(1,180)	(363)	(1,525)	300
Income (loss) from discontinued operations, net of income taxes	(1)	(142)	27	10	(106)	1
Income (loss) from special items	20	(145)	(1,153)	(353)	(1,631)	301
Net income (loss) attributable to Sunoco, Inc. shareholders	$ (101)	$ (125)	$ (1,096)	$ (362)	$ (1,684)	$ 248
EPS, $/Share (diluted):						
Income (loss) from continuing operations attributable to Sunoco, Inc. shareholders before special items	$ (1.00)	$ 0.17	$ 0.50	$ (0.08)	$ (0.46)	$ (0.49)
Income (loss) from special items	0.16	(1.20)	(10.12)	(3.31)	(14.09)	2.81
Net income (loss) attributable to Sunoco, Inc. shareholders	$ (0.84)	$ (1.03)	$ (9.62)	$ (3.39)	$ (14.55)	$ 2.32
Weighted-Average Shares Outstanding, MM (diluted)	120.9	121.1	113.9	106.8	115.7	107.1
Logistics						
Pretax Income (millions of dollars)	$ 31	$ 54	$ 53	$ 66	$ 204	$ 57
Pipeline Throughputs* (Thousands of bpd):						
Refined Products	410	471	805	599	522	528
Crude Oil	1,493	1,641	1,637	1,577	1,587	1,467
Pipeline Revenues* (Cents Per Barrel):						
Refined Products	71.8	69.1	66.2	67.5	68.3	65.1
Crude Oil	52.7	54.2	54.0	58.9	55.0	59.6
Crude Oil Purchases** (Thousands of bpd)	601	637	723	690	663	631
Crude Oil Gross Margin *** (Cents Per Barrel)	8.4	61.6	66.3	103.4	61.9	80.3
Terminal Throughput** (Thousands of bpd)	1,563	1,643	1,849	1,711	1,692	1,567
Cash Distributions to Sunoco From Sunoco Logistics Partners L.P. (Millions of Dollars):						
General partner interest†	$ 12	$ 12	$ 13	$ 13	$ 50	$ 14
Limited partner interests	12	12	12	12	48	13
Total cash distributions from Sunoco Logistics Partners L.P	$ 24	$ 24	$ 25	$ 25	$ 98	$ 27

* Excludes equity interests which are not consolidated.
** Includes amounts related to 2011 acquisitions from the respective acquisition dates.
*** Sales revenue less costs of products sold, other operating and depreciation expenses divided by total crude oil sales.
† Includes incentive distribution rights.

	2011 1st	2011 2nd	2011 3rd	2011 4th	2011 Total	2012 1st
Retail Marketing						
Pretax Income (Loss) (millions of dollars)	$ 12	$ 69	$ 48	$ 40	$ 169	$ (6)
Retail Margin (cents per gallon)						
Gasoline	6.7	12.2	10.3	9.8	9.8	5.9
Diesel	7.1	12.4	9.6	8.9	9.6	8.6
Sales (millions of gallons):						
Gasoline	1,084	1,159	1,194	1,130	4,567	1,078
Diesel	97	106	118	114	435	103
Total	1,181	1,265	1,312	1,244	5,002	1,181
Company-operated sites:						
Gasoline and Diesel Throughput per site (M Gal/Site/Month)	193	211	216	202	206	190
Aplus Stores:						
Total Stores, end of period	336	343	342	366	366	375
Merchandise Sales (M$/Store/Month)	$ 96	$ 111	$ 117	$ 107	$ 108	$ 101
Merchandise Margin (% of Sales)	27%	27%	27%	25%	26%	25%
Total Company-Operated Outlets, end of period	400	402	417	417	417	436
Total Retail Gasoline Outlets, end of period	4,926	4,907	4,933	4,933	4,933	4,936

* Retail gasoline sales price less related wholesale price and terminalling and transportation costs per gallon. The retail gasoline sales price is the weighted-average price received through the various branded marketing distribution channels.

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	2011 1st	2011 2nd	2011 3rd	2011 4th	2011 Total	2012 1st
Refining and Supply - Continuing Operations						
Pretax Income (Loss) (millions of dollars)	$ (138)	$ (44)	$ (17)	$ (117)	$ (316)	$ (87)
Realized Wholesale Margin* (per barrel of production available for sale) ($/B)	$ 3.14	$ 4.31	$ 4.89	$ 1.13	$ 3.39	$ 1.83
Market Benchmark **	$ 5.19	$ 6.11	$ 5.87	$ 3.57	$ 5.18	$ 5.86
Crude Inputs as Percent of Crude Unit Rated Capacity***	74	84	90	81	82	90
Throughputs (thousand barrels daily):						
Crude Oil	459.7	425.2	452.7	407.4	436.2	296.3
Other Feedstocks	54.9	42.5	42.5	47.8	46.9	51.2
Total Throughputs	514.6	467.7	495.2	455.2	483.1	347.5
Products Manufactured (thousand barrels daily):						
Gasoline	265.4	234.6	249.0	234.4	245.8	181.7
Middle Distillates	183.6	165.5	181.9	163.0	173.5	115.9
Residual Fuel	23.7	31.0	32.1	33.0	30.0	27.6
Petrochemicals	16.3	14.9	14.1	12.3	14.4	9.2
Other	47.8	38.4	35.8	30.7	38.1	22.5
Total Production	536.8	484.4	512.9	473.4	501.8	356.9
Less: Production Used as Fuel in Refinery Operations	24.4	23.3	25.9	22.0	23.9	16.6
Total Production Available for Sale	512.4	461.1	487.0	451.4	477.9	340.3

* Wholesale sales revenue less related cost of crude oil, other feedstocks, product purchases and terminalling and transportation divided by production available for sale.

** The refinery benchmark margin represents a 6-3-2-1 Value-Added Benchmark beginning March 1, 2011 as a result of the sale of the Toledo refinery. Prior to that date, the weighted-average refinery benchmark margin was comprised of a 6-3-2-1 Value-Added benchmark related to the Northeast refining operations (80% weight) and a 4-3-1 Benchmark related to the Toledo refinery (20% weight). Beginning with the second quarter of 2011, the 6-3-2-1 Value-Added Benchmark has been adjusted to reflect market conditions more closely associated with the Company's Northeast refining system. The 6-3-2-1 benchmark component of prior period weighted-average benchmark margins has been restated for comparative purposes.

*** Reflects a 175 thousand barrels-per-day reduction beginning in January 2012 attributable to the Marcus Hook refinery which was indefinitely idled in the fourth quarter of 2011 and a 170 thousand barrels-per-day reduction beginning in March 2011 attributable to the sale of the Toledo refinery.

	2011 1st	2011 2nd	2011 3rd	2011 4th	2011 Total	2012 1st
Capital Program (millions of dollars):*						
Logistics	$ 28	$ 127	$ 348	$ 89	$ 592	$ 50
Retail Marketing	18	29	47	35	129	29
Refining and Supply	36	28	20	36	120	14
Discontinued operations	104	82	61	54	301	1
Total	$ 186	$ 266	$ 476	$ 214	$ 1,142	$ 94

* Includes capital for major acquisitions and investments.

	2011 1st	2011 2nd	2011 3rd	2011 4th	2011 Total	2012 1st
Depreciation, Depletion and Amortization (millions of dollars):*						
Logistics	$ 18	$ 19	$ 24	$ 25	$ 86	$ 34
Retail Marketing	22	22	23	25	92	24
Refining and Supply	52	50	50	5	157	3
Total	$ 92	$ 91	$ 97	$ 55	$ 335	$ 61

* Excludes amounts attributable to discontinued operations for all periods presented.

	2011 1st	2011 2nd	2011 3rd	2011 4th	2011 Total	2012 1st
Balance Sheet Data (millions of dollars)						
Cash and Cash Equivalents	$ 1,480	$ 1,476	$ 1,656	$ 2,064	$ 2,064	$ 1,985
Total Borrowings (including current portion)	$ 2,472	$ 2,478	$ 3,524	$ 3,544	$ 3,544	$ 2,572
Sunoco, Inc. Shareholders' Equity	$ 2,950	$ 2,828	$ 1,302	$ 893	$ 893	$ 720

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	2011					2012
	1st	2nd	3rd	4th	Total	1st
Consolidated Statements of Operations (MM$):						
Revenues						
Sales and other operating revenue (including consumer excise taxes)	$ 9,978	$ 11,294	$ 11,744	$ 12,291	$ 45,307	$ 12,198
Interest Income	4	8	5	5	22	3
Gain (loss) on divestment of Toledo refinery	15	(9)	(2)	(2)	2	104
Gain on remeasurement of pipeline equity interests	-	-	-	-	-	-
Other income, net	9	25	10	12	56	16
	10,006	11,318	11,757	12,306	45,387	12,321
Costs and Expenses						
Cost of products sold and operating expenses	9,228	10,381	10,769	11,453	41,831	10,896
Consumer excise taxes	547	553	583	563	2,246	579
Selling, general and administrative expenses	124	143	151	140	558	128
Depreciation, depletion and amortization	92	91	97	55	335	61
Payroll, property and other taxes	30	17	21	14	82	32
Provision for asset write-downs and other matters	6	7	1,964	652	2,629	109
Interest cost and debt expense	43	39	47	49	178	49
Interest capitalized	(2)	(1)	(2)	(1)	(6)	(2)
	10,068	11,230	13,630	12,925	47,853	11,852
Income (loss) from continuing operations before income tax expense (benefit)	(62)	88	(1,873)	(619)	(2,466)	469
Income tax expense (benefit)	9	20	(803)	(289)	(1,063)	170
Income (loss) from continuing operations	(71)	68	(1,070)	(330)	(1,403)	299
Income (loss) from discontinued operations, net of income taxes	(9)	(139)	32	10	(106)	2
Net income (loss)	(80)	(71)	(1,038)	(320)	(1,509)	299
Less: Income from continuing operations attributable to noncontrolling interests	29	51	53	42	175	52
Less: Income (loss) from discontinued operations attributable to noncontrolling interests	(8)	3	5	-	-	1
Net income (loss) attributable to Sunoco, Inc. shareholders	$ (101)	$ (125)	$ (1,096)	$ (362)	$ (1,684)	246

	2011				2012
Consolidated Balance Sheets (MM$):	At 3/31	At 6/30	At 9/30	At 12/31	At 3/31
Assets					
Cash and cash equivalents	$ 1,480	$ 1,476	$ 1,656	$ 2,064	$ 1,985
Accounts and notes receivable, net	2,875	3,044	3,092	3,071	2,849
Note receivable from sale of Toledo refinery	285	-	-	-	-
Participation payment receivable from sale of Toledo refinery	-	-	-	-	104
Inventories	1,165	970	1,153	587	387
Deferred income taxes	74	121	137	286	257
Assets held for sale	-	118	89	-	-
Total Current Assets	5,879	5,729	6,127	6,008	5,582
Investments and long-term receivables	163	163	165	158	118
Note receivable from sale of Toledo refinery	200	200	182	182	-
Properties, plants and equipment, net	7,148	7,043	5,183	4,965	3,494
Deferred income taxes	-	-	-	68	60
Deferred charges and other assets	396	377	590	601	547
Total Assets	$ 13,786	$ 13,512	$ 12,247	$ 11,982	$ 9,801
Liabilities and Equity					
Accounts payable and accrued liabilities	$ 5,023	$ 4,821	$ 4,762	$ 4,839	$ 4,415
Short-term borrowings and current portion of long-term debt	320	393	147	385	-
Taxes payable	317	240	125	146	250
Total Current Liabilities	5,660	5,454	5,034	5,370	4,665
Long-term debt	2,152	2,085	3,377	3,159	2,572
Retirement benefit liabilities	483	478	464	542	253
Deferred income taxes	1,226	1,314	663	544	253
Other deferred credits and liabilities	571	564	504	567	562
Total Liabilities	10,092	9,895	10,042	10,182	8,305
Equity					
Sunoco, Inc. shareholders' equity	2,950	2,828	1,302	893	720
Noncontrolling interests	744	789	903	907	776
Total Equity	3,694	3,617	2,205	1,800	1,496
Total Liabilities and Equity	$ 13,786	$ 13,512	$ 12,247	$ 11,982	$ 9,801

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Consolidated Statements of Cash Flows (MM$):	2011 For the 3 Months Ended	2011 For the 6 months Ended	2011 For the 9 Months Ended	2011 For the 12 Months Ended	2012 For the 3 Months Ended
Cash Flows from Operating Activities:					
Net Income (Loss)	$ (80)	$ (151)	$ (1,189)	$ (1,509)	$ 301
Adjustments to reconcile net income (loss) to net cash provided by (used in) operating activities:					
(Gain) loss on divestment of discontinued polypropylene operations	-	-	(14)	(13)	-
Gain on divestment of Toledo refinery	(15)	(6)	(4)	(2)	(104)
Gain on remeasurement of pipeline equity interests	-	-	(9)	(9)	-
Provision for asset write-downs and other matters	6	300	2,246	2,898	109
Depreciation, depletion and amortization	112	224	338	410	64
Deferred income tax expense (benefit)	(133)	(191)	(869)	(1,165)	45
Payments less than (in excess of) expense for retirement plans	3	5	4	(8)	(197)
Changes in working capital pertaining to operating activities	(235)	(524)	(925)	(461)	67
Other	(26)	(14)	(16)	(4)	(26)
Net cash provided by (used in) operating activities	(368)	(357)	(438)	137	259
Cash Flows from Investing Activities:					
Capital expenditures	(150)	(328)	(509)	(723)	(94)
Acquisitions	(36)	(124)	(419)	(419)	-
Proceeds from discontinued chemicals operations	-	-	88	181	-
Proceeds from sale of Toledo refinery and related inventory	546	837	855	855	182
Other	-	(1)	6	8	24
Net cash provided by (used in) investing activities	360	384	21	(98)	112
Cash Flows from Financing Activities:					
Net repayments of short-term borrowings	-	-	-	(12)	(103)
Net borrowings from money market notes	-	-	213	213	-
Expenses related to SunCoke Energy, Inc. initial public offering	-	-	(21)	(21)	-
Net proceeds from issuance of long-term debt	70	297	1,804	1,834	176
Repayments of long-term debt	(23)	(243)	(740)	(741)	(319)
Net proceeds from sale/issuance of Sunoco Logistics Partners L.P. limited partnership units	-	-	-	-	-
Purchase of noncontrolling interest in Indiana Harbor cokemaking operations	-	-	(34)	(34)	-
Cash distributions to noncontrolling interests	(30)	(58)	(88)	(122)	(28)
Cash dividend payments	(18)	(36)	(55)	(71)	(21)
Purchase of common stock for treasury	-	-	(500)	(500)	(50)
Cash of SunCoke Energy, Inc. at spin-off	-	-	-	-	(111)
Other	4	4	9	(6)	6
Net cash provided by (used in) financing activities	3	(36)	588	540	(450)
Net increase (decrease) in cash and cash equivalents	(5)	(9)	171	579	(79)
Cash and cash equivalents at beginning of period	1,485	1,485	1,485	1,485	2,064
Cash and cash equivalents at end of period	$ 1,480	$ 1,476	$ 1,656	$ 2,064	$ 1,985

Sunoco, Inc. - Market Benchmark Definition

Northeast Market Benchmark Value-Added 6-3-2-1**

6 Dated Brent Crude: Platt's Mid + $2.75 for transportation
3 Gasoline: 50% Unleaded RBOB NY Harbor Barge Platt's Low
50% 83 CBOB NY Harbor Barge Platt's Low
2 Distillate: 55% ULSD NY Harbor Barge Platt's Low
20% Jet/Kero NY Harbor Barge Platt's Low
25% No.2 Fuel Oil NY Harbor Barge Platt's Low
1 Resid: 60% No. 6 0.3% Sulfur High Pour Resid: NY Harbor Barge Platt's Low
40% No. 6 1.0% Sulfur High Pour Resid: NY Harbor Barge Platt's Low

Toledo Market Benchmark 4-3-1

4 WTI Crude: NYMEX Futures Close + $2.00 for transportation
3 Unleaded Gasoline: Chicago Pipeline Platt's Low
1 Distillate: 50% ULSD Chicago Pipeline Platt's Low
50% Jet Gulf Coast Pipe Platt's Low

R&S Weighted Benchmark*

80% of Northeast Market Benchmark Value-Added 6-3-2-1
20% of Toledo Market Benchmark 4-3-1

* Beginning in March 2011, the R&S benchmark is no longer weighted with 20% of Toledo 4-3-1 margin due to the sale of the Toledo refinery on 3/1/2011. Prior to Toledo sale: 80% of NE 6-3-2-1 Value Added Margin and 20% of Toledo 4-3-1 margin. Post Toledo sale: 100% of NE 6-3-2-1 Value Added Margin.

** Adjusted in 2Q11 to reflect market conditions more closely associated with NE refining system. 2010 amounts have been restated for comparative purposes.